

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVO. Old Well IIIIOITIation as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFF	IDAVIT
	gaing of this well will comply with K.S.A. 55 et sea
I ne undersigned hereby attirms that the drilling, completion and eventual plu-	
	aging of this well will comply with the state of the seq.
It is agreed that the following minimum requirements will be met:	aging of the work will comply with recent to our seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Lease:					feet from N / S Line of Section
Well Numb	oer:				feet from E / W Line of Section
Field:				Sec Tv	wp S. R
		o well:		Is Section:	Regular or Irregular
				If Section is Irreg Section corner use	gular, locate well from nearest corner boundary. ed: NE NW SE SW
			ootage to the nearest	-	line. Show the predicted locations of
		patteries, pipelines and 310 ft.		quired by the Kansas So separate plat if desired.	turface Owner Notice Act (House Bill 2032).
					LEGEND
					Well LocationTank Battery LocationPipeline Location
					Electric Line Location Lease Road Location
					EXAMPLE : :
990 ft		3,	5		
		·	· · · · · · · · · · · · · · · · · · ·	 :	
					1980' FSL
					SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

060112

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Artificial Liner?		SecTwp SecTwp R East West South Line of Section Feet from East / West Line of Section County County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No		lo		
Pit dimensions (all but working pits): Depth fro	Length (fee			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ner:	Parmi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1060112

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



Kansas Surface Owners Notification Act

Russell-Dell Unit #1 2610' FNL; 990' FWL Sec. 35-T10S-R34W Logan County, KS

Additional Landowner:

SW/4
Dell Circle, LLC
705 Dylan Drive
Colby, KS 67701

OIL AND GAS LEASE

208 PAGE 461 David Carter Company

ans Okla Colo.	OIL AND	D GAS LEASE	
THIS AGREEMENT, Entered into this 10 netween Hazel Russell, a sing 401 S. Quivira	gle woman		
Montezuma, KS 67867			hereinafter called lessor,
	ansas corpora	ıtion)	hereinafter called lessor,hereinafter called lessor, does witness:
1. That lessor, for and in consideration of the sum of and agreements hereinafter contained to be performe into the lessee the hereinafter described land, with a o all or any part of the lands covered thereby as he irilling and the drilling, mining, and operating for, prapors, and all other gases, found thereon, the excluding pipe lines, building tanks, storing oil, building and alone or conjointly with neighboring lands, to present the property of the pr	One and more and more has this sany reversionary rights ther reinalter provided, for the roducing and saving all of usive right of injecting wat power stations, electrical oduce, save, take care of,	day granted, leased, and let and by therein, and with the right to unitize this le purpose of carrying on geological, geoph the oil, gas, gas condensate, gas distiller, brine, and other fluids and substance innes and other structures thereon neces and manufacture all of such substances	Dollars in hand paid and of the covenants are presents does hereby grant, lease, and let exclusively ase or any part thereof with other oil and gas leases as ysical and other exploratory work thereon, including core te, casinghead gasoline and their respective constituent is into the subsurface strata, and for constructing roads, sary or convenient for the economical operation of said and the injection of water, brine, and other substances
nto the subsurface strata, said tract of land being situat	ed in the County of	ed on follows:	
	he Northwest	Quarter (W1 NW1)	of ,
INDEXED VVV MICROFILMED	SEAL SOUNTS	RECORDED 9/14/20 :	
90	and the same of th		ER OF DEEDS
containing	ne (1)		ry term") and as long thereafter as oil, gas, casinghead gas,
casinghead gasoline or any of the products covered by	this lease is or can be produ	iced.	
	ne lessee's option may pay	y to the lessor for such one-eighth royal	connect its wells the equal one-eighth part of all oil pro- ty the market price at the wellhead for oil of like grade
gas, gas used for the manufacture of gasoline or an not sold by the lessee, lessee may pay or tender a more wells, an amount equal to one dollar per net	y other product, and all ot nnually at or before the en mineral acre, and while sa	ther gases, including their constituent par nd of each yearly period during which su aid shut in royalty is so paid or tendered	he sale of gas, gas condensate, gas distillate, casinghead ts, produced from the land herein leased. If such gas is ch gas is not sold, as a shut-in royalty, whether one or it, it will be considered under all provisions of this lease on the date the first well is completed for production of
5. This lease is a paid-up lease and may be maintaine	ASS 1511 18		
be paid to said lessor only in the proportion which	his interest bears to the v	whole and undivided fee; however, in the	estate therein then the royalties herein provided for shall e event the title to any interest in said land should revert
required by lessor, the lessee shall bury its pipe line	cost, gas, oil and water for es below plow depth and s on said premises without	ound on said land for its operations there shall pay for damage caused by its operat written consent of the lessor. Lessee sh	on, except water from existing wells of the lessor. When ions to growing crops on said land. No well shall be dril- hall have the right at any time during, or after the expira-
If the estate of either party hereto is assigned visees, executors, administrators, successors, and as obligations or diminish the rights of lessee, and no has been furnished with either the original recorded probate thereof, or certifiled copy of the proceedings contained recorded instruments of conveyance or duly	(and the privilege of assigns, but no change or dichange of ownership in the instrument of conveyance showing appointment of contributions thereof and contributions the contributions thereof and contributions the contributions thereof and contributions the contributions are contributed and contributions the contributions are contributed and con	ning in whole or in part is expressly allo division in ownership of the land, or roye he land or in the royalties or any sum do or a duly certified copy thereof, or a ce- an administrator for the estate of any de processary in showing a complete chain of	wed), the covenants hereof shall extend to the heirs, de- lities, however accomplished, shall operate to enlarge the se under this lease shall be binding on the lessee until it titled copy of the will of any deceased owner and of the ceased owner, whichever is appropriate, together with all of title back to lessor of the full interest claimed, and all ect assignee, grantee, devisee, or administrator, executor,
9. If the leased premises are now or shall hereaft	ong and paid to such separ part of the lessee to offse	rate owners in the proportion that the ac et wells on separate tracts into which the	nonetheless be developed and operated as one lease, and reage owned by each separate owner bears to the entire e land covered by this lease may now or hereafter be di-
taxes, mortgages, or other liens existing, levied, or of any holder or holders thereof and may reimburse its 11. If after the expiration of the primary term, pro-	assessed on or against the self by applying to the discha aduction of oil or gas shou	a above described lands and, in event it ourge of any such mortgage, tax or other lien all decase from any cause, this lease shall the expiration of the primary term oil the expiration of the primary term oil to be expirated.	ts option, may pay and discharge in whole or in part any exercises such options it shall be subrogated to the rights , any royalty accruing hereunder. Il not terminate if lessee commences additional drilling or or gas is not being produced on said land, but lessee is as operations are prosecuted either on the same well or
any other well thereafter commenced, with no cess remain in effect so long thereafter as there is production	sation of more than one hu on of oil or gas under any pr	undred-twenty (120) consecutive days, and rovision of this lease.	If they result in production of oil of gas, this lease shall
county. In case said lease is surrendered and cance of said lease as to the portion canceled shall cease remain in full force and effect for all purposes.	eled as to only a portion of e and determine, but as to	f the acreage covered thereby, then all portion of the acreage not released	to the lessor, or by placing same of record in the proper ayments and liabilities thereafter accruing under the terms the terms and provisions of this lease shall continue and
agencies administering the same, and this lease sh of the express or implied provisions hereof if such ing the last six months of the primary term hereof lease shall continue until six months after said order is	nall not be in any way tern failure accords with any so from drilling a well hereun s suspended.	minated wholly or partially nor shall the luch laws, orders, rules or regulations (or noder by the order of any constituted auth	regulations (and interpretations thereof) of all governmental essee be liable in damages for failure to comply with any interpretations thereof), if lessee should be prevented dur- ority having jurisdiction thereover, the primary term of this
land covered by another lease, or leases when, in to promote the conservation of such minerals in a	lessee's judgment, it is no and under said land, such p	pooling to be in a unit or units not exce	covered by this lease, or any portion thereof, with other o properly develop and operate said lease premises so as eding 40 acres each in the event of an oil well, or into a of ten percent (10%) to conform to Governmental Survey
entire acreage so pooled into a unit or units shall this lease. If production is found on any part of th	be treated for all purpose ne pooled acreage it shall to unit shall be and constitut of the royalty stipulated h	es, except the payments or royalities on be treated as if production is had from the te a well hereunder. In lieu of the royall erein as the amount of his net royalty in	trument identifying and describing the pooled acreage. The production from the pooled unit, as if it were included in his lease whether any well is located on the land covered ies elsewhere herein specified lessor shall receive on pro- terest therein on an acreage basis bears to the total min- and lessee.
Lessee agrees to consul batteries. In the event	t with Lesson drilling operated the locates to pay for	r regarding the loca erations on said lan tion and restore the	tion of roads and tank d, Lessee agrees to back surface as nearly as is nature arising from its
IN WITNESS WHEREOF, we sign the day and year fi	rst above written.	Land A	ussell
		7 10 11	

OIL AND GAS I FACE 20 PAGE 705 Exhibit "A"

Kans Okla Colo. OIL AND GAS LEASE	, (© 1983 David Carter Company
THIS AGREEMENT, Entered into this 21st day of September	2010
between Dell Circle, Inc., a Kansas Corporation	
	haroinafter called leaves
and Russell Oil, Inc. 1. That lessor, for and in consideration of the sum of ten and more and agreements hereinafter contained to be performed by the lessee has this day created lessed and lessed a	
and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, ge drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas dis vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substate laying pipe lines, building tanks, storing oil, building power stations, electrical ince and other structures thereon ne land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substant	is lease or any part thereof with other oil and gas leases as ophysical and other exploratory work thereon, including core stillate, casinghead gasoline and their respective constituent nees into the subsurface strate, and for constructing roads,
	see, and the injudest of Water, bline, and other substances
The Southwest Quarter (SW/4) Section 35-T10S-R34W,	5. B
FILE NUMBER 20101776 BK 208 PG 705 - 706 RECORDED 9/22/2010 at 2:40 PM RECORDING FEE: \$ 12.00 Thomas County, KANSAS KARLA SULLIVAN, DEPUTY AND A VOLK LORA L. VOLK, REGISTER OF DEEDS	SEAL WAS COUNTY
containingacres, more or less.	
2. This lease shall remain in force for a term of	imary term") and as long thereafter as oil, gas, casinghead gas,
3. The lessee shall deliver to lessor as royalty, free of cost, on the lesse, or into the pipe line to which lessee m duced and saved from the lessed premises, or at the lessee's option may pay to the lessor for such one-eighth roand gravity prevailing on the day such oil is run into the pipe line or into storage tanks.	ay connect its wells the equal one-eighth part of all oil pro- oyalty the market price at the wellhead for oil of like grade
4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tender that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begings.	parts, produced from the land herein leased. If such gas is such gas is not sold, as a shut-in royalty, whether one or
5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling oper. 8. In the event said lessor owns a less interest in the above described and than the entire and undivided for sim-	ple estate therein then the reveltion havein assided for at all
to lessor, only in the proportion which his interest bears to the whole and undivided fee; however, in to lessor, or his heits, or his or their grantee, this lease shall cover such reversion. 7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations the	the event the title to any interest in said land should revert ereon, except water from existing wells of the lessor. When
required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its op- led nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee tion of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including 8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly	shall have the right at any time during, or after the expira- ing the right to draw and remove all casing. allowed), the covenants hereof shall extend to the heirs, de-
vises, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or robligations or diminish the rights of lessee, and no change of ownership in the land or in the royaties or any sum has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chall advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or in or heir of lessor.	due under this lease shall be binding on the lessee until it certified copy of the will of any deceased owner and of the deceased owner, whichever is appropriate, together with all n of title back to lessor of the full interest claimed, and all
9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises ma all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the leased acreage. There shall be no obligation on the part of the leasee to offset wells on separate tracts into which vided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.	acreage owned by each separate owner bears to the entire the land covered by this lease may now or hereafter be di-
10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lesses, taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lesses.	it exercises such options it shall be subrogated to the rights lien, any royalty accruing hereunder.
11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so lo any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.	oil or gas is not being produced on said land, but lessee is ong as operations are prosecuted either on the same well or
12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not release remain in full force and effect for all purposes.	Il payments and liabilities thereafter accruing under the terms
13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (ing the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted a lease shall continue until six months after said order is suspended.	e lessee be liable in damages for failure to comply with any or interpretations thereof). If lessee should be prevented dur-
14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the la-	er to properly develop and operate said lease premises so as
to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerar quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an	nce of ten percent (10%) to conform to Governmental Survey
entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties or this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In feu of the royalty could be unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty eral acreage so pooled in the particular unit involved.	on production from the pooled unit, as it it were included in In this lease whether any well is located on the land covered values elsewhere herein specified lessor shall receive on pro-
15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lesses.	or and lessee.
· ·	
	»
IN WITNESS WHEREOF, we sign the day and year first above written.	*
Dell Circle	7 7 4 1
BY: X	egent & Barbu Se