For KCC Use:
Effective Date: 08/02/2011
District # 4
SGA? [X] Yes [ ] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1060215

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 8/13/2011 (month / day / year)

OPERATOR: License# 34151
Name: Brinker Enterprises, LLC
Address 1: 216 S MARSHALL ST
Address 2:
City: GLEN ELDER State: KS Zip: 67446 + __ __ __ __
Contact Person: Lee Brinker
Phone: 785-545-3348

CONTRACTOR: License# 33575
Name: WW Drilling, LLC

Well Drilled For:	Well Class:	Type Equipment:
[X] Oil	[ ] Infield	[X] Mud Rotary
[ ] Gas	[ ] Pool Ext.	[ ] Air Rotary
[ ] Enh Rec	[X] Wildcat	[ ] Cable
[ ] Storage	[ ] Other	
[ ] Disposal		
[ ] Seismic ; ____ # of Holes		
[ ] Other:		

[ ] If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: _____ Original Total Depth:

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Set conductor (13 3/8" min.) through unconsol. + 20'. 50' min. (30' water well in Sec. 28).

Spot Description:
SW - SE - NE - SE (Q/Q/Q/Q) Sec. 29 Twp. 7 S. R. 19 [ ] E [X] W
1634 feet from [ ] N / [X] S Line of Section
425 feet from [X] E / [ ] W Line of Section
Is SECTION: [X] Regular [ ] Irregular?

*(**Note:** Locate well on the Section Plat on reverse side)*

County: Rooks
Lease Name: JonesSchneider Well #: 29-1
Field Name: Reservoir
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Kansas City, Arbuckle
Nearest Lease or unit boundary line (in footage): 425
Ground Surface Elevation: 1916 Surveyed Surveyed feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [X] Yes [ ] No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 800
Surface Pipe by Alternate: [ ] I [X] II
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any): 50
Projected Total Depth: 3600
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
[ ] Well [X] Farm Pond [ ] Other:
DWR Permit #:
*(**Note:** Apply for Permit with DWR [ ])*
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-163-23971-00-00
Conductor pipe required 50 feet
Minimum surface pipe required 0 feet per ALT. [ ] I [X] II
Approved by: Rick Hestermann 07/28/2011
This authorization expires: 07/28/2012
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] **Well will not be drilled or Permit Expired** Date: _____
Signature of Operator or Agent:

29 7 19 E [X] W

Side Two

1060215

For KCC Use ONLY
API # 15 - 15-163-23971-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Brinker Enterprises, LLC
Lease: JonesSchneider
Well Number: 29-1
Field: Reservoir

Number of Acres attributable to well: 10
QTR/QTR/QTR/QTR of acreage: SW - SE - NE - SE

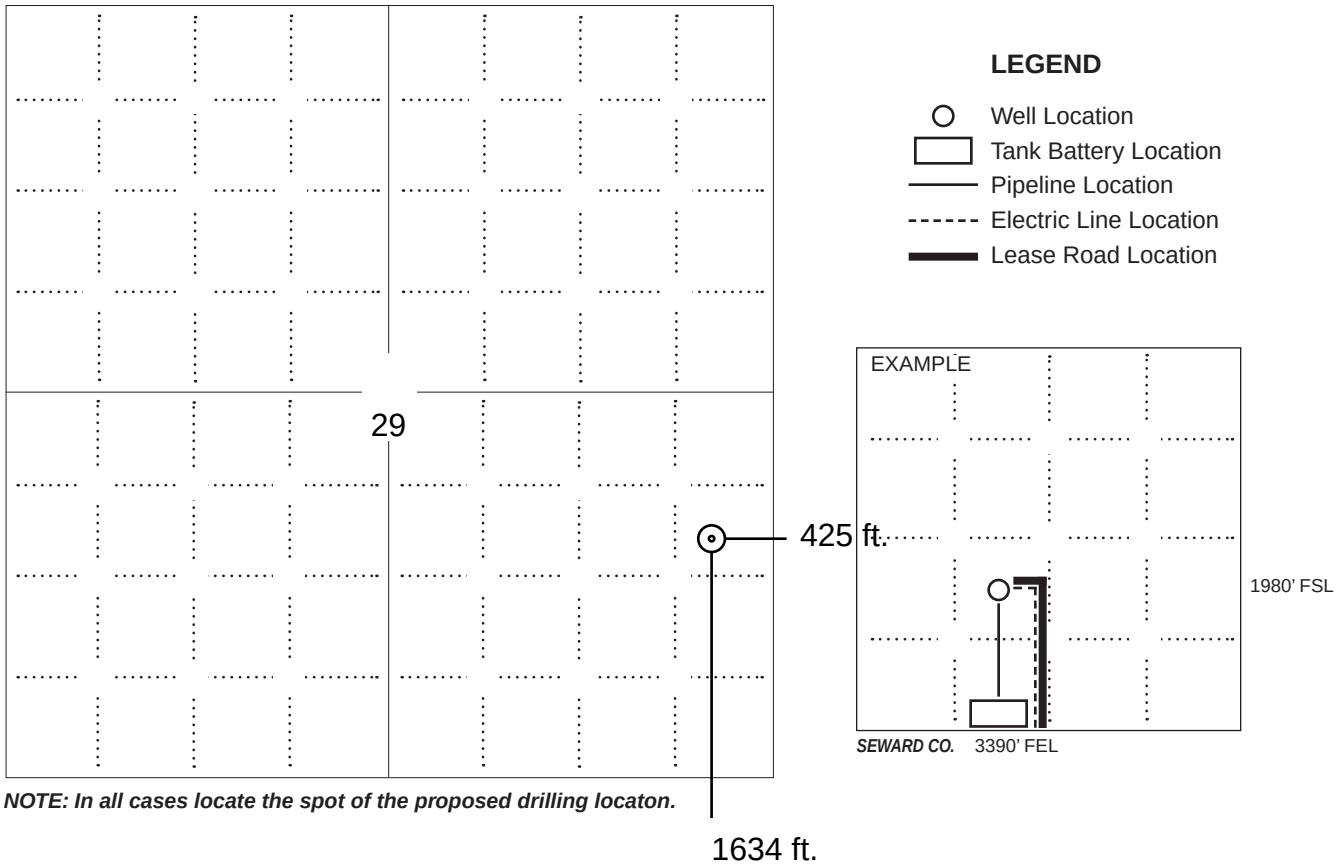
Location of Well: County: Rooks
1634 feet from ☐ N / ☒ S Line of Section
425 feet from ☒ E / ☐ W Line of Section
Sec. 29 Twp. 7 S. R. 19 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

1060215

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Brinker Enterprises, LLC | License Number: 34151

Operator Address: 216 S MARSHALL ST GLEN ELDER KS 67446

Contact Person: Lee Brinker | Phone Number: 785-545-3348

Lease Name & Well No.: JonesSchneider 29-1

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☒ Drilling Pit
☐ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:

Pit capacity: 3600 (bbls)

Pit Location (QQQQ): SW - SE - NE - SE

Sec. 29 Twp. 7 R. 19 ☐ East ☒ West

1634 Feet from ☐ North / ☒ South Line of Section

425 Feet from ☒ East / ☐ West Line of Section

Rooks County

Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
Clay Type Soil

Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
1671 feet Depth of water well 30 feet

Depth to shallowest fresh water 20 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Drilling

Number of working pits to be utilized: 1

Abandonment procedure: Let Fluild Evaporate and Fill with Excavated Soil

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 07/28/2011 Permit Number: 15-163-23971-00-00 Permit Date: 07/28/2011 Lease Inspection: ☒ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1060215

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 34151
Name: Brinker Enterprises, LLC
Address 1: 216 S MARSHALL ST
Address 2:
City: GLEN ELDER State: KS Zip: 67446 + _ _ _ _
Contact Person: Lee Brinker
Phone: (785) 545-3348 Fax: (785) 545-3148
Email Address: brinkerllc@yahoo.com

Well Location:
SW - SE - NE - SE Sec. 29 Twp. 7 S. R. 19 ☐ East ☒ West
County: Rooks
Lease Name: JonesSchneider Well #: 29-1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Roger Jones
Address 1: 8118 Clay St
Address 2:
City: Wichita State: Ks Zip: 67207 + _ _ _ _

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

USDA Natural Resources Conservation Service

Web Soil Survey

Contact Us | Download Soils Data | Archived Soil Surveys | Soil Survey Status | Glossary | Preferences | Link | Logout | Help

A A A

Area of Interest (AOI) | Soil Map | Soil Data Explorer | Shopping Cart (Free)

JONES SCHNEIDER 29-1

Area of Interest Interactive Map

View Extent: Contiguous U.S. Scale: (not to scale)

Search

Area of Interest

Import AOI

Quick Navigation

Address

State and County

Soil Survey Area

Latitude and Longitude

PLSS (Section, Township, Range)

View

State: Kansas

Principal Meridian: Sixth Principal — View Meridian Map

Section: 29

Township: 7 — North / South

Range: 19 — East / West

Show **PLSS Section** and **PLSS Township and Range** Layers in Map

Rooks County

In T.6S, T.9S and T.10S, cement surface pipe through the Dakota formation plus 20 feet into the underlying formation except where local areas of usable water occur in the Cheyenne sandstone, in which case, protection must be extended 20 feet into the Permian.

The following options are open:

(a) cement surface pipe through the Dakota plus 20 feet into the underlying formation or
(b) cement surface pipe through all fresh water and/or unconsolidated material plus 20 feet below the base of the Dakota to the surface.

If (b) is used and the hole is dry, refer to K.A.R. 82-3-114. In all cases, a minimum of 50 feet of surface pipe is required.

In T.7S and T.8S, protection shall be as outlined above except in the following areas:

- Township 7 South, R.17W, below surface elevation 1860 feet
- Townships 7 and 8 South, R.18W, below surface elevation 1880 feet
- Townships 7 and 8 South, R.19W, below surface elevation 1920 feet
- Townships 7 and 8 South, R.20W, below surface elevation 1960 feet

Within these areas, large surface pipe or 8 5/8 inch surface pipe systems may be used. If the large surface pipe is used, surface pipe of at least 13 3/8 inches in diameter shall be cemented through all unconsolidated material plus a minimum of 20 feet into the underlying formation with a minimum of 40 feet being used. Then the following options are open:

(a) set intermediate pipe to the Stone Corral (Anhydrite) and cement from the Stone Corral to surface or
(b) cement the production string from the Anhydrite to surface immediately after it has been set.

If (b) is used and the hole is dry, plug per K.A.R. 82-3-114.

If 8 5/8 inch surface pipe is used, it will be set and cemented through all unconsolidated material plus a minimum of 20 feet into the underlying formation. A blowout preventor will be installed and maintained on the surface pipe until pipe is set or the hole plugged. If serious flow problems occur, the hole will be plugged per K.A.R. 82-3-114.

If the hole is completed and production pipe installed, cement the production string from the Stone Corral Anhydrite to surface immediately after it has been set. If the hole is dry, plug the hole per K.A.R. 82-3-114.

If Alternate II is used in the above described special area, follow the procedure outlined in K.A.R. 82-3-106. The option for 120 days to complete cementing is not available and the operator shall cement production casing from Stone Corral (Anhydrite) to surface immediately.

USE TYPEWRITER OR BALL POINT PEN-PRESS FIRMLY, PRINT CLEARLY.

WATER WELL RECORD
KSA 82a-1201-1215

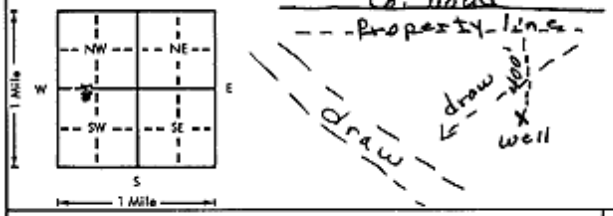
Kansas Department of Health and Environment-Division of Environment
(Water well Contractors)
Topeka, Kansas 66620

1. Location of well: County **Rooks** | Fraction **NE 1/4 NW 1/4 SW 1/4** | Section number **28** | Township number **T 7 S** | Range number **R 19 E/W**

2. Distance and direction from nearest town or city: **2½ mile West, 1½ mile South & 3/4mile West of Stockton,Ks.**
Street address of well location if in city:

3. Owner of well: **Frank Smith**
R.R. or street: **709North Elm**
City, state, zip code: **Stockton, Ks. 67669**

4. Locate with "X" in section below:



Sketch map:

6. Bore hole dia. **11** in. Completion date **11-25-77**
Well depth **30** ft.

7. Cable tool **X** Rotary ___ Driven ___ Dug
___ Hollow rod ___ Jetted ___ Bored ___ Reverse rotary

8. Use: ___ Domestic ___ Public supply ___ Industry
___ Irrigation ___ Air conditioning **X** Stock
___ Lawn ___ Oil field water ___ Other

9. Casing: Material **PVC** Height: Above or below
Threaded ___ Welded **glued** Surface **24** in.
RMP ___ PVC **X** Weight ___ lbs./ft.
Dia. **6** in. to **20** ft. depth Wall Thickness: inches or
Dia. ___ in. to ___ ft. depth gage No. **0285**

5. Type and color of material	From	To
Soil and yellow clay	0	6
Fine river sand to medium past rock gravel	6	15
Medium river sand to coarse river gravel and coarse past rock gravel with past rock streaks	15	27
Past rock	27	30
(Use a second sheet if needed)		

10. Screen: Manufacturer's name **Pumpco**
Type **PVC** Dia. **6"**
Slot/gauze **1/8** Length **10'**
Set between **20** ft. and **30** ft.
___ ft. and ___ ft.
Gravel pack? **yes** Size range of material **3/16-3/8**

11. Static water level: **19** ft. below land surface Date **11-15-77** mo./day/yr.

12. Pumping level below land surface:
24 ft. after **1** hrs. pumping **22** g.p.m.
24 ft. after **2** hrs. pumping **22** g.p.m.
Estimated maximum yield **50** g.p.m.

13. Water sample submitted: mo./day/yr.
___ Yes **X** No Date

14. Well head completion:
___ Pitless adapter **24** Inches above grade

15. Well grouted? **yes**
With ___ Neat cement ___ Bentonite **X** Concrete
Depth: From **0** ft. to **10** ft.

16. Nearest source of possible contamination:
ft. **1** Direction **East** Type **farmstead**
Well disinfected upon completion? ___ Yes **X** No

17. Pump: Not installed
Manufacturer's name **Pumpco**
Model number **2143054116** HP **1/2** Volts **230**
Length of drop pipe **27** ft. capacity **20** g.p.m.
Type:
X Submersible ___ Turbine
___ Jet ___ Reciprocating
___ Centrifugal ___ Other

T 7 — R 19 E/W — Sec 28 — NE 1/4 NW 1/4 SW 1/4

18. Elevation:

Topography:
___ Hill
X Slope
___ Upland
___ Valley

19. Remarks:
Cement slab 6'x6'x4 installed by owner. Slab checked and okayed by contractor.

20. Water well contractor's certification:
This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
Business name **JRN Water Service** License No. **327**
Address **Rt.1,Box 27,Stockton,Ks.**
Signed **Wesley E. Fackler** Date **11-28-77**
Authorized representative

Forward the white, blue and pink copies to the Department of Health and Environment

Form WWC-5

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

July 28, 2011

Lee Brinker
Brinker Enterprises, LLC
216 S MARSHALL ST
GLEN ELDER, KS 67446

Re: Drilling Pit Application
JonesSchneider 29-1
SE/4 Sec.29-07S-19W
Rooks County, Kansas

Dear Lee Brinker:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.