

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |
|------------|--------|
| Effective  | Date:  |
| District # | ·      |
| SGA?       | Yes No |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1060243

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

| Expected Spud Date:   | Spot Description:  |
|---|--|
| month day year  | Sec Twp S. R E V   |
| OPERATOR: License#  | feet from N / S Line of Section  |
| Name:   | feet from E / W Line of Section  |
| Address 1:  | Is SECTION: Regular Irregular?   |
| Address 2:  | (Note: Locate well on the Section Plat on reverse side)  |
| City: State: Zip: +   | County:  |
| Contact Person:   | Lease Name: Well #:  |
| Phone:  | Field Name:  |
| CONTRACTOR: License#  | Is this a Prorated / Spaced Field?   |
| Name:   | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):  |
| Oil Enh Rec Infield Mud Rotary  | Ground Surface Elevation:feet MS   |
| Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:  |
| Disposal Wildcat Cable  | Public water supply well within one mile:  |
| Seismic ; # of Holes Other  | Depth to bottom of fresh water:  |
| Other:  | Depth to bottom of usable water:   |
| If OMMO, old well information of fallering  | Surface Pipe by Alternate: II II   |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:  |
| Operator:   | Length of Conductor Pipe (if any):   |
| Well Name:  | Projected Total Depth:   |
| Original Completion Date: Original Total Depth:   | Formation at Total Depth:  |
| Directional, Deviated or Horizontal wellbore?   | Water Source for Drilling Operations:  |
| f Yes, true vertical depth:   | Well Farm Pond Other:  |
| Bottom Hole Location:   | DWR Permit #:  |
|   |  |
|   | (Note: Apply for Permit with DWR )   |
|   | Will Cores be taken?   |
| CCC DKT #:  | Will Cores be taken?  If Yes, proposed zone:   |
| CCC DKT #:AFI   | Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plu   | Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plu   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  drilling rig;   |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  In gging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;   |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.   |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  rict office on plug length and placement is necessary prior to plugging;  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in;   |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set.  4. If the well is dry hole, an agreement between the operator and the dist is the appropriate district office will be notified before well is either plugues. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  by circulating cement to the top; in all cases surface pipe shall be set enderlying formation.  First office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the fifth the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugues. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the surface will be notified before well is either plugue.  5. The appropriate district office will be notified before well is either plugue.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #7 must be completed within 30 days of the spud date or the well shall be submitted Electronically  | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #4  must be completed within 30 days of the spud date or the well shall be  Jubmitted Electronically  For KCC Use ONLY   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation.  First office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification   |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #4 must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15 -  | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  If drilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation.  First office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;   |
| AFI he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the s | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation.  First office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; diffrom below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;   |
| AFI he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be a submitted Electronically  For KCC Use ONLY  API # 15   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.  Indrilling rig;  It is circulating cement to the top; in all cases surface pipe shall be set enderlying formation.  In it office on plug length and placement is necessary prior to plugging;  It is ded or production casing is cemented in;  If it is in the first office on plug length and placement is necessary prior to plugging;  If it is in the first office on plug length and placement is necessary prior to plugging;  If it is in the first office on plug length and placement is necessary prior to plugging;  If it is in the first office on plug length and placement is necessary prior to plugging;  If it is in the first office on plug length and placement is necessary prior to plugging;  If it is in the first office on plug length and placement is necessary prior to plugging;  If it is in the first of plugging;  If it is in the first of the first of plugging;  If it is in the first office on plug length and placement is necessary prior to plugging;  If it is in the first of plugging;  I |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the intention of the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through a state of the set through a state of the set through a state of the set of the s                | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; by circulating cement to the top; in all cases surface pipe shall be set enderlying formation.  First office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; diffrom below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;   |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the intervention of the intention of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the standard plus and intervention of the intervention of t                | If Yes, proposed zone:  FIDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Index of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  Index of this well will comply with K.S.A. 55 et. seq.  Index of this well will will comply with K.S.A. 55 et. seq.  Index of this well will comply with K.S.A. 55 et. seq.  Index of this well will comply with K.S.A. 55 et. seq.  Index of this well will comply with K.S.A. 55 et. seq.  Index of this well will comply with K.S.A. 55 et. seq.  Index of this well will comply will be set will be  |
| AFI The undersigned hereby affirms that the drilling, completion and eventual plusts is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and through all unconsolidated materials plus a minimum of 20 feet into the shall be set through all unconsolidated materials plus a minimum of 20 feet into the standard properties. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically.  For KCC Use ONLY  API # 15  | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  rict office on plug length and placement is necessary prior to plugging; led or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;  |

Side Two



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:   |             |            |  |    |                     |   |   |          |                         | unty:                    |   |                               |                 |
|-------------|-------------|------------|--|----|---------------------|---|---|----------|-------------------------|--------------------------|---|-------------------------------|-----------------|
| Lease:      |             |            |  |    |                     |   | _                                       |          |                         | fee                      | et from                                 | N / S                         | Line of Section |
| Well Numbe  | er:         |            |  |    |                     |   |   |          |                         | fee                      | _                                       |                               | Line of Section |
| Field:      |             |            |  | Se | SecTwp S. R 🗌 E 🔲 W |   |   |          |                         |                          |   |                               |                 |
| Number of A | Acres attri | butable to | well:  |    |                     |   | - le (                                  | Section: | Про                     | gular or                 | Irrogular                               |                               |                 |
| QTR/QTR/Q   |             |            |  |    |                     |   | - 15                                    | Section. | Ke                      | guiai 0i                 | ] iiregulai                             |                               |                 |
|             |             |            |  |    |                     |   |   |          | s Irregula<br>ner used: | ·— –                     |   | arest corner bo               | oundary.        |
| I           |             |            |  |    | d electrical        | he neares<br>lines, as i                |   | y the Ka | nsas Surf               | e. Show the pace Owner N |   | cations of<br>House Bill 2032 | ·).             |
|             |             | :          | :  | :  | :                   |   |   | : 0      | )- 16                   | 5 ft.                    |   |                               |                 |
|             |             | :          | :  | :  | :                   |   |   | : 1      |                         |                          | LEGE                                    | ND                            |                 |
|             |             |            | •  | •  | •••••               |   |   |          |                         |                          |   |                               |                 |
|             |             | :          | •  | :  | :                   | ;                                       |   | :        |                         | 0                        | Well Lo                                 |                               |                 |
|             |             | :          |  | :  |                     |   |   | :        |                         |                          | Tank B                                  | attery Locatio                | n               |
|             |             |            | •  | •  | •                   |   |   |          |                         |                          | <ul> <li>Pipeline</li> </ul>            | e Location                    |                 |
|             |             | :          | :  | :  | :                   | :                                       | :                                       | :        |                         |                          | - Electric                              | Line Locatio                  | n               |
|             |             | :          | :  | :  |                     |   |   |          |                         |                          |   | Road Location                 |                 |
|             |             | :          | :  | :  | :                   |   |   | :        |                         |                          | Lease                                   | Noau Localio                  | "               |
|             | •••••       |            |  |    |                     |   |   |          | ••                      |                          |   |                               |                 |
|             |             | :          | :  | :  |                     |   |   | :        |                         |                          |   |                               |                 |
|             |             | :          | :  | :  | :                   |   |   | :        |                         | EXAMPLE                  | ≣                                       | :                             |                 |
|             | :           | :          | <u>·                                    </u> | :  |                     |   |   | :        |                         | :                        |   | :                             |                 |
|             |             |            | :  | 1  | 9                   |   |   | :        |                         |                          | :                                       | :                             |                 |
|             |             |            | :  | :  | :                   |   |   | :        |                         | :                        | :                                       | :                             |                 |
|             | •••••       |            |  |    | •••••               |   |   |          |                         | :                        |   | :                             |                 |
|             |             |            | :  | :  | :                   |   |   | :        |                         | :                        | :                                       | :                             |                 |
|             |             |            | :  | :  | :                   |   |   | :        |                         | ••••••                   | • |                               | ••••            |
|             | •••••       |            |  |    | •••••               | • | • |          |                         |                          |   |                               | 1980' FSL       |
|             |             |            | :  | :  | :                   |   |   | :        |                         |                          | Y                                       |                               |                 |
|             |             |            | :  | :  | :                   |   |   | :        |                         |                          |   |                               |                 |
|             |             |            | •  |    |                     |   |   | ٠        |                         | :                        |   | :                             |                 |
|             |             | :          | :  | :  | :                   | :                                       |   | :        |                         | :                        |   | :                             |                 |
|             |             |            | :  | :  | :                   |   |   |          |                         | :                        | <u> </u>                                | :                             |                 |
|             |             |            | :  | :  |                     |   | •                                       |          |                         | SEWARD CO.               | 3390' FÉL                               |                               |                 |
| L           |             |            |  |    |                     |   |   |          |                         |                          |   |                               |                 |

5115 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

060243

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |  | License Number:  |   |  |  |  |  |
|--|--|--|---|--|--|--|--|
| Operator Address:  |  |  |   |  |  |  |  |
| Contact Person:  |  | Phone Number:  |   |  |  |  |  |
| Lease Name & Well No.:   |  | Pit Location (QQQQ):   |   |  |  |  |  |
| Type of Pit:    Emergency Pit   Burn Pit   | Pit is:  | Existing   | <br>Sec Twp R   |  |  |  |  |
| Settling Pit Drilling Pit  | If Existing, date con                          |  | Feet from North / South Line of Section   |  |  |  |  |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)   | Pit capacity:                                  | (bbls)   | Feet from East / West Line of Section County                                    |  |  |  |  |
| Is the pit located in a Sensitive Ground Water A   | rea? Yes N                                     | No   | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)        |  |  |  |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner?                              | 0  | How is the pit lined if a plastic liner is not used?                            |  |  |  |  |
| Pit dimensions (all but working pits):   | Length (fee                                    | t)   | Width (feet) N/A: Steel Pits  |  |  |  |  |
| Depth fro  | om ground level to deep                        | pest point:  | (feet) No Pit   |  |  |  |  |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ilei   |  | dures for periodic maintenance and determining ncluding any special monitoring. |  |  |  |  |
| Distance to nearest water well within one-mile of  | of pit:  | Depth to shallowest fresh water feet. Source of information: |   |  |  |  |  |
| feet Depth of water well   | feet   | measured well owner electric log KDWR                        |   |  |  |  |  |
| Emergency, Settling and Burn Pits ONLY:  |  | Drilling, Workover and Haul-Off Pits ONLY:                   |   |  |  |  |  |
| Producing Formation:   |  | Type of material utilized in drilling/workover:              |   |  |  |  |  |
| Number of producing wells on lease:  |  | Number of working pits to be utilized:                       |   |  |  |  |  |
| Barrels of fluid produced daily:   |  | Abandonment procedure:                                       |   |  |  |  |  |
| Does the slope from the tank battery allow all splow into the pit? Yes No                                | pilled fluids to                               | Drill pits must be closed within 365 days of spud date.      |   |  |  |  |  |
| Submitted Electronically   |  |  |   |  |  |  |  |
|  | KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS |  |   |  |  |  |  |
| Date Received: Permit Numb   | ber:   | Permi  | t Date: Lease Inspection: Yes No  |  |  |  |  |



#### Kansas Corporation Commission Oil & Gas Conservation Division

1060243

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |  |  |  |  |  |
|---|---|--|--|--|--|--|--|--|
| OPERATOR: License #   | Well Location:  |  |  |  |  |  |  |  |
| Name:   | SecTwpS. R East   |  |  |  |  |  |  |  |
| Address 1:  | County:   |  |  |  |  |  |  |  |
| Address 2:  | Lease Name: Well #:   |  |  |  |  |  |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |  |  |  |  |  |  |  |
| Contact Person:   | the lease below:  |  |  |  |  |  |  |  |
| Phone: ( ) Fax: ( )   |   |  |  |  |  |  |  |  |
| Email Address:  |   |  |  |  |  |  |  |  |
| Surface Owner Information:  |   |  |  |  |  |  |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |  |  |  |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |  |  |  |  |  |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.  |  |  |  |  |  |  |  |
| City:   |   |  |  |  |  |  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |  |  |  |  |  |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this  |  |  |  |  |  |  |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1  |  |  |  |  |  |  |  |
| Submitted Electronically  |   |  |  |  |  |  |  |  |