

## Kansas Corporation Commission Oil & Gas Conservation Division

1060341

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil         ☐ WSW         ☐ SIOW           ☐ Gas         ☐ D&A         ☐ ENHR         ☐ SIGW           ☐ OG         ☐ GSW         ☐ Temp. Abd.           ☐ CM (Coal Bed Methane)         ☐ Cathodic         ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date  Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:				_ Lease N	lame:			Well #:			
Sec Twp	S. R	East	West	County:							
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid	
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample	
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No								
List All E. Logs Run:											
		Report all	CASING I		New	Used mediate, producti	on, etc.				
Purpose of String	Size Hole Drilled	Size Hole Size Casing		Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD					
Durnage: Denth		Type of Co	ement	# Sacks Used			Type and	Type and Percent Additives			
Shots Per Foot PERFORATION RECORD - Bridge Plue Specify Footage of Each Interval Per				s Set/Type orated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				Depth	
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:					
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0			
Estimated Production Per 24 Hours Oil Bbls. Gas			Vicf Water Bbls.				Gas-Oil Ratio Gravity				
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:	
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ( (Submit AC		nmingled mit ACO-4)				



TICKET NUMBER 27210

LOCATION 0 + + qwq

FOREMAN Alan Makes

PO Box 884, Chanute, KS 66720

## FIELD TICKET & TREATMENT REPORT

STOMPS AND RESOURCES  THE STOMPS AND RESOURCES  THINKS BOTHER THUCKS DOTTON THE STATE STORES  THE STATE STOODE  LINEADONESS NO 87 Th Ste 262  SHORT HOLD DOTTON THE SIZE STORE NO STATE STATE STORE NO STATE ST	20-431-9210 o	r 800-467-8676	i	CEMEN	<u> </u>			
STORY PARMY RESOURCES  TRUCKS DRIVER TRUCKS DON'T TRUCKS DON'TRUCKS DON'TRUCK	DATE	CUSTOMER#	WELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	<u></u>
THUCK DRIVER TRUCKS DRIVER  INFO ADDRESS  INFO DRIVER  IN	12:26-10	6337	werts #3			14	21	
ILING ADDRESS  ILING	CUSTOMER,	min Ro	COUNT			DRIVER	TRUCK #	
15b2   W 87	MAILING ADDRE	SS/	#	┪		Alan M		
STATE ZIPCODE  ENEXA  E	15621	w 87	17 Ste 262	<b>:</b>	368	Ken H	Xott	
B TYPE Drg. String HOLE SIZE 5 M HOLE DEPTH 800 CASING SIZE & WEIGHT 2 M SING DEPTH 700 DRILL PIPE TUBING OTHER OTHER SURRY VOICE OTHER SURRY VOICE OF SILL PIPE TUBING OTHER DEPTH 800 DTHER SILL PIPE TUBING CEMENT LEFT   CASING SIZE & WEIGHT SILL PIPE TUBING OTHER DEPTH 800 DTHER SILL PIPE SILL	CITY	:	STATE ZIP CODE	7	370	Arlen M	Aren \	
SING DEPTH 760 DRILL PIPE TUBING  URRY WEIGHT SLURRY YOL  BPLACEMENT 41 DISPLACEMENT PSI 800 WATER gallok CEMENT LEFT IN CASING  BPLACEMENT 41 DISPLACEMENT PSI 800 RATE 4 DAM  MARKS: \$0 d Crew Meetin C. Mixed town med (00 to get)  for flush hole tollowed by 125 SK 50150 1023 270 cet 124  head seal. Cive wated clemans, Inshed a war furned  2 nubber pluss to casing 10 well held 800 pst.  Sct float Clased value.  Exans Energy, Kenn Gann  ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  SHOT TOTAL  ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  ACCOUNT OR TOTAL OR TOTAL OR TOTAL  ACCOUNT OR TOTAL OR TOTAL OR TOTAL  ACCOUNT OR TOTAL OR TOTAL  ACCOUNT OR TOTAL  ACCOUN	Lenexa				548	Tim is	Jen	
URRY WEIGHT  PLACEMENT HI DISPLACEMENT PSI BDD MIX PSI DDD RATE & Jam  MARKS: Hald crew Meeting, Mixel frumped 100 gel  for flush hale tollowed the 18% s.K. Spitch pass 270 cel 184  Phono seal Civo which be empair. I highed plumped flumped  I hold seal Civo which to well held 800 PST.  Sci float. Civo which to well held 800 PST.  Exans Energy, Kenn; Gunn  Account code quantity or units description of services or product unit price total  ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  ACCOUNT TO MILEAGE  1095  1401 Ton miles  1077  1085  1097  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007  1007	OB TYPE DY	1g.5//inc	HOLE SIZE 5 1/8	_ HOLE DEPT	н <u><i>800</i> </u>	CASING SIZE & V	VEIGHT	8
SPLACEMENT 41.1 DISPLACEMENT PSI BDD MIX PSI 2DD RATE 4 50M  MARKS: \$21 d crew Meeting. Nixed + 9umped 100 t sel  for flush hole followed by 125 sk 5 pt 02, 202 12t  head seal Circulated Economic flushed Aumo fumped  2 nubber glass to casing 7D. Well held 800 pst.  Sct floor Circulated Economic flushed Aumo fumped  2 nubber glass to casing 7D. Well held 800 pst.  Sct floor Circulated  Account country or units Description of services or product Unit price Total  5 to 1 pump charge  10 950  10 1 pump charge  10 950  1407 760 casing foo fase  10 950  1407 Min ton miles  5 502 c 2 D vac  10 7A 03t Phenoseal  11702 2 2 21/2 ply  11805 310t gc7  Well 237597  We 237597  SALESTAX 100, 92	CASING DEPTH							
MARKS: Held crew Moetins, Mixed to pumped 100 # sel for fush hole tollowed the 125 sx 5050 202, 270 sel 122 held seems from the seal circulated exemped. I highed from from from from the state of the 10 well held 800 ps  Sc to float Classed value.  Evans Energy, Kenny Gurn  ACCOUNT CODE QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 100 MILEAGE 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10950 10	SLURRY WEIGH		0. 3					
To flush hole tollowed by 125 SK SPYSTO 502, 270 Sel 12th hold seal Cive water campus, hashed awar funded a public of the seal Cive water casing to he ld 800 fts I.  Set float Closed value.  Evans Energy, Kenn Gunn  Account Code Quantity of units Description of Services of Product Unit Price Total Good 1908 3D MILEAGE 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 10986 1098	e i	A 4	DISPLACEMENT PSI OU	MIX PSI_X	/// A	RATE 70	A	- /
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Evans Energy, Kenny Guna  ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  ONLY PUMP CHARGE  ONLY TOO CASING FOOTAGE  ONLY TON MILEAGE  ONLY	7	7			11/0/1	10 180	PST	ung ca_
Exans Energy, Kenn.; Gunn  ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  PUMP CHARGE  10750  10750  10750  10750  10751  10750  10751  10751  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  10750  1	Sc + -	01 //	<del>_</del>		<i>pr e 1</i>		<u> </u>	
ACCOUNT QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  PUMP CHARGE  92500  10955  1095  10955  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956	<u> </u>	1 - 47	0.000					
ACCOUNT QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  PUMP CHARGE  92500  10955  1095  10955  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956  10956	Evans	Energi	N Kenn 1 6	una				
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5 401   PUMP CHARGE   92 50 00  5 402   760   Casin for fage   10950  407   Min for miles   315. 26  500 c 2   00 mc   200.00  1074   034   Phenoseal   92100  120 180   1225   50 150   202   1200 180  1102   2   21/2   21/2   200.00  SALESTAX 100.92	/- V							1 Marchel
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5 401   PUMP CHARGE   92 50 00  5 402   760   Casin for fage   10950  407   Min for miles   315. 26  500 c 2   00 mc   200.00  1074   034   Phenoseal   92100  120 180   1225   50 150   202   1200 180  1102   2   21/2   21/2   200.00  SALESTAX 100.92							A Dunk	Ver
CODE CODE CUANITY OF UNITS  DESCRIPTION OF SERVICES OF PROJUCT  UNIT PRICE  TOTAL  9250  9050  9050  9070  MILEAGE  10950  10970  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  1074  10		· ·		-			year.	
1098 30 MILEAGE 10980  1070 760 Casing for tage  315. 20  315. 20  315. 20  315. 20  3104 9C  11315 3104 9C  11317 1225 K 60/50 20  11402 2 21/2 ply  SALESTAX 100. 82		QUANITY	or UNITS [	ESCRIPTION o	of SERVICES or PR	ODUCT .	UNIT PRICE	TOTAL
1407 Min ton miles 315. A 315. A 3102 C 107A 63# Phenoseal 11835 310# gc) 1247 1225 K 10750 poz 1200 H8 1402 2 21/2 ply  SALESTAX 100, 92	5401	1	PUMP CHAF	RGE				925.00
107A (3th Phenoseal 200.00) 107A (3th Phenoseal 22:45 11833 310th ge) (2:00 124 1225K 50/50 poz 1200.48 1402 2 21/2 plug 46.00  Salestax 100,82	5408	· 3D	MILEAGE		<b>—</b>			10950
5502 C 2 D vac 200.00  107A 63# Phenoseal 72:45  11935 310# ge] 62:00  124 1225 K 60/50 poz 1200.48  1402 2 21/2 ply 9 96.00  SALESTAX 100, 92	5402	760	cas			n		
107A 63# Phenoseal 72:45 11833 310# gc) 62:00 1124 1225 K 60/50 poz 1200:48 1402 2 21/2 ply 46.00  Wot 237597  SALESTAX 100.82	3407	M:		m:10	<u>ح</u>			315.2
11833 37597 9el 62100 1121 1225K 60/50 poz 1200 H8 1402 2 21/2 plus 4660	5502 E	2	150	iac_	<del></del> .			200.00
11833 37597 9el 62100 1121 1225K 60/50 poz 1200 H8 1402 2 21/2 plus 4660		. 7 4	1		<del>,</del>			
1702 1225 K 60/50 poz 1200:48 1402 2 21/2 plus 46.00 Wot 237597 SALESTAX 100,82	110 1/4	651		ro seal	<u></u>			72:45
1402 2 21/2 ply 46.00  Wet 237597  SALES TAX 100,82		310	gel	<u></u>		-	ļ	
Wo# 237597  SALES TAX 100,82		122	514 50/	50 poz	· · · · · · · · · · · · · · · · · · ·			11,200,48
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SALES TAX 100, 82				· · · · · · · · · · · · · · · · · · ·		<u> </u>		
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SALES TAX 100, 82		-	11/0#	<del>~ 237</del>	597		<del> </del>	
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D 3737		<del></del>					<del>  -</del>	<del>                                     </del>
D 3737								
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