

Kansas Corporation Commission Oil & Gas Conservation Division

1060451

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15	5				
Name:		If pre 1967	7, supply original comple	etion date:			
Address 1:		Spot Desc	ription:				
Address 2:		_	Sec Twp	o S. R	East West		
City: State: Zip: +			Feet from North / South Line of Section				
Contact Person:		_	Feet from	East / West	Line of Section		
Phone: ()		Footages	Calculated from Neares		er:		
Filone. ()				SE SW			
			me:				
		Lease Ival	ne.	vveπ π			
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	ther:			
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:			
Conductor Casing Size:	Set at:	(Cemented with:		Sacks		
Surface Casing Size:	_ Set at:	(Cemented with:		Sacks		
Production Casing Size:	_ Set at:		Cemented with:		Sacks		
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)			
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging							
Address:	(City:	State:	Zip:	-+		
Phone: ()							
Plugging Contractor License #:	1	Name:					
Address 1:	A	ddress 2:					
City:			State:	Zip:	_+		
Phone: ()							
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1060451

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	Hoffman, Chris dba C & K Oil Company
Well Name	BARCLAY 3
Doc ID	1060451

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3349	3363	Arbuckle	

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page

Operator: _ Lease:	C+K C BARCLAY					Location of We	000	LISWORTH		
Well Numb	- 1					N	0-0			ne of S
Field:	STOUTEN	BERG				Sec. 6	Twp. 16	feet from 🔀 E /		ne of So
Number of	Acres attributable	to well:	160					_ 0. 11		VV
	QTR/QTR of acre				รพ	Is Section:	Regular or	Irregular		
						If Section is In	regular locate v	vell from nearest		
						Section corner	used: NE	NW SE	Corner bou	indary
	Show loca	ation of the w	all Shows	natara ta tha	PLAT					
	lease roads tank	hatteries n	inelines en	ootage to the n	earest lease	or unit bounda	ry line. Show the	predicted location	s of	
	rease reads, tarrk	batteries, pi	pelines and	You may att	s, as require	d by the Kansas	Surface Owner	Notice Act (House	Bill 2032).	
				Tou may all	acri a separ	ate plat if desire	d.			
	:	:	:	:	:	:				
			:		:	:				
3				:				LECEND		
			:					LEGEND		
							٥) Well Location		
							0	Well Location Tank Battery	Location	
							0	Well Location Tank Battery Pipeline Location	Location ation	
								Well Location Tank Battery Pipeline Location Electric Line	Location ation	
								Well Location Tank Battery Pipeline Location	Location ation	
								Well Location Tank Battery Pipeline Location Electric Line	Location ation	
							EXAMPL	Well Location Tank Battery Pipeline Location Lease Road	Location ation	1
				,			EXAMPL	Well Location Tank Battery Pipeline Location Lease Road	Location ation	
				,			EXAMPL	Well Location Tank Battery Pipeline Location Lease Road	Location ation	
			6	,			EXAMPL	Well Location Tank Battery Pipeline Location Lease Road	Location ation	
			&	,			EXAMPL	Well Location Tank Battery Pipeline Location Lease Road	Location ation	
				,			EXAMPL	Well Location Tank Battery Pipeline Location Lease Road	Location ation	
'FSL			- 6	,			EXAMPL	Well Location Tank Battery Pipeline Location Lease Road	Location ation	1980'
FSL •				,			EXAMPL	Well Location Tank Battery Pipeline Location Lease Road	Location ation	1980'

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 29, 2011

Chris Hoffman Hoffman, Chris dba C & K Oil Company 410 B ST PO BOX 531 CLAFLIN, KS 67525

Re: Plugging Application API 15-053-00635-00-01 BARCLAY 3 SW/4 Sec.06-16S-10W Ellsworth County, Kansas

Dear Chris Hoffman:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 25, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000