

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1060458

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

	WELL PLUGGING APPLICATION
Earm KEONA 1	Contification of Compliance with the Kanaca Surface Owner Notification Act

Tomi Koona-I	MUST be subi	mitted with this for		ion Act,		
OPERATOR: License #:		API N	o. 15			
Name:			_ If pre 1967, supply original completion date:			
Address 1:		Spot [Description:			
Address 2:			Sec Tv	/p S. R	East West	
City: State	e: Zip: +		Feet from		South Line of Section	
Contact Person:			Feet from	East / V	Nest Line of Section	
Phone: ()		Foota	ges Calculated from Neare		Corner:	
Phone: ()			NE NW			
			iy:			
		Lease	Name:	Well #:		
Check One: Oil Well Gas Well	OG D&A	Cathodic W	ater Supply Well)ther:		
SWD Permit #:		• • • • • • • • • • • • • • • • •		Permit #:		
Conductor Casing Size:						
Surface Casing Size:						
-						
Production Casing Size: List (ALL) Perforations and Bridge Plug Sets:	Set at:		_ Cemented with:		Sacks	
Condition of Well: Good Poor Jun Proposed Method of Plugging <i>(attach a separate p</i> Is Well Log attached to this application? Ye		(Interval)		Stone Corral Formation,)	
If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance	-		-	-		
Company Representative authorized to supervise						
Address:		City:	State:	Zip:	+	
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

I

Form	CP1 - Well Plugging Application
Operator	RJM Company
Well Name	Boger 3
Doc ID	1060458

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2970	2980	topeka	
3135	3140	lansing	
3176	3205	lansing	
3372	3383	arbuckle	

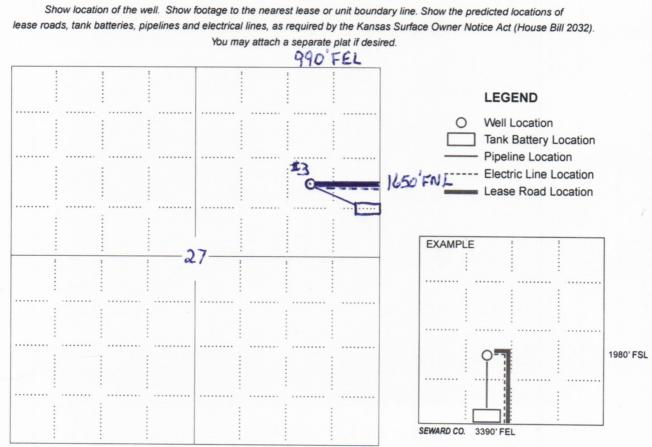
For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: RJM On Co., INC.	Location of Well: County:
Lease: BOGER	feet from X N / S Line of Section
Well Number:	feet from 🔀 E / 🔲 W Line of Section
Field: BOGER	Sec. <u>27</u> Twp. <u>17</u> S. R. <u>13</u> E 🛛 W
Number of Acres attributable to well: <u>80</u> QTR/QTR/QTR/QTR of acreage: <u>\$/2</u> - <u>NE</u>	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NENNESESW

PLAT



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

July 29, 2011

Chris Hoffman RJM Company PO BOX 256 CLAFLIN, KS 67525-0256

Re: Plugging Application API 15-009-00667-00-01 Boger 3 NE/4 Sec.27-17S-13W Barton County, Kansas

Dear Chris Hoffman:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 25, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 4

(785) 625-0550