

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1058862

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:		Sec	TwpS. R East West
Address 2:		Fe	et from North / South Line of Section
City: State:	Zip: +		et from East / West Line of Section
Contact Person:			Nearest Outside Section Corner:
Phone: ()		- <u> </u>	
CONTRACTOR: License #			
Name:			Well #:
			vven #
Wellsite Geologist:			
Purchaser:			
Designate Type of Completion:	_		Kelly Bushing:
New Well Re-Entry	Workover	Total Depth: Plug	g Back Total Depth:
Oil WSW SWD	SIOW	Amount of Surface Pipe Set	t and Cemented at: Feet
Gas D&A ENHF	R SIGW	Multiple Stage Cementing C	Collar Used? 🗌 Yes 🗌 No
OG GSW	Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane)		If Alternate II completion, ce	ement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to:	w/sx cmt.
If Workover/Re-entry: Old Well Info as follows	i.		
Operator:			
Well Name:		Drilling Fluid Management (Data must be collected from th	
Original Comp. Date: Origina	al Total Depth:		
Deepening Re-perf. Con	v. to ENHR Conv. to SWD	Chloride content:	ppm Fluid volume:bbls
	v. to GSW	Dewatering method used:	
Plug Back:	Plug Back Total Depth	Location of fluid disposal if h	hauled offsite:
Commingled Permit #:		Operator Name:	
Dual Completion Permit #:			Licence #
SWD Permit #:			License #:
ENHR Permit #:			TwpS. R [_] East [_] West
GSW Permit #:		County:	Permit #:
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1058862
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No	L		n (Top), Depth an	d Datum Top	Datum
Samples Sent to Geolog	ical Survey	Yes No				iop	Datam
Cores Taken Electric Log Run Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>		<pre>Yes No</pre> NoNoVes NoNo					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot				RECORD - Bridge Plugs Set/Type otage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
TUBING RECORD: Size:			Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENH			₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD OF COMPLE		TION:		PRODUCTION INT	ERVAL:	
Vented Sold Used on Lease				Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Robinson Farms 1-30
Doc ID	1058862

All Electric Logs Run

CDL/CNL/PE
MEL
SONIC
DIL

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Robinson Farms 1-30
Doc ID	1058862

Tops

Name	Тор	Datum
Heebner	3992	-834
Lansing	4038	-880
Stark Shale	4343	-1185
Hushpuckney	4400	-1242
Base KC	4472	-1314
Marmaton	4502	-1344
Pawnee	4594	-1436
Ft. Scott	4618	-1460
Cherokee Sh	4630	-1472
Morrow Sh	4804	-1646
Basal Penn	4842	-1684
Mississippian	4870	-1712
St. Louis	4932	-1774

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

September 23, 2011

Jay Schweikert Lario Oil & Gas Company 301 S MARKET ST WICHITA, KS 67202-3805

Re: ACO1 API 15-171-20813-00-00 Robinson Farms 1-30 SW/4 Sec.30-18S-34W Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jay Schweikert

	CONSOLI Oil Well Serv		RE Consolidated Oi De P.O. Houston, T	Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012			
INVOIC	E					Invoice #	242431
Invoic	e Date: 06/30/	/2011 Te	rms: 15/15/3],n/30		=========== P	age 1
3 W	ARIO OIL & GAS 01 S. MARKET ST VICHITA KS 6720 316)265-5611			ROBINS 28096 30-18- 6-30-1 KS		s 1-30	
				a an in in in in ar in in ar in			_ = = = = = = = = = =
Part N 1104 1102 1118B	Tumber				Qty 220.00 621.00 414.00	.8400	Total 3696.00 521.64 99.36
Sublet 9999-1 9999-1		Descripti CASH DISC CASH DISC	OUNT				Total -647.55 -281.77
439 463	Description MIN. BULK DELIV CEMENT PUMP (SU EQUIPMENT MILEA	JRFACE)	AY)		$1.00 \\ 1.00 \\ 40.00$	Unit Price 653.49 1025.00 5.00	Total 653.49 1025.00 200.00
			B A	IP FC 11-1		JUL 8 2011	DB

Amount Due 6553.81 if paid after 07/30/2011

ΡV

QD

				=========		====:	
Parts:	4317.00	Freight:	.00	Tax:	304.57	AR	5570.74
Labor:	.00	Misc:	.00	Total:	5570.74		
Sublt:	-929.32	Supplies:	.00	Change:	.00		
=========						====:	

Signed

GILLETTE, WY 307/686-4914

Oakley, KS 785/672-2227

Ottawa, Ks 785/242-4044

Date

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DM

PO Box 884, C	CONSOLIDATED CONSOLIDATED CONSULTATED hanute, KS 66720 F	IELD TICKET & TREAT		TICKET NUN LOCATION_ FOREMAN_ ORT	Oaklo	8096 4.Ks Sinkel
020-431-9210 (DATE	or 800-467-8676	CEMEN ELL NAME & NUMBER		1		
6-30-11			SECTION	TOWNSHIP	RANGE	CODNTY
CUSTOMER	Hale	In son Farms 1-30	30	183	<u>34</u>	Scott
La		ľ	TRUCK #	DRIVER	TRUCK #	
MAILING ADDRE	ISS		463	Josh 60	de la	DRIVER
			439	_	ui s	
CITY	STATE	ZIP CODE		cary ve		
JOB TYPE SU	AFace - O HOLE SIZE	1214 HOLE DEPTH	3601	CASING SIZE &		5/8-23#
CASING DEPTH	3591 DRILL PIPE	-			OTHER	<u>78 85.</u>
SLURRY WEIGH	T_15,2_ SLURRY VOL	WATER gal/sk		CEMENT LEFT in		2~'
DISPLACEMENT	211/2 DISPLACEME				BPM	
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ACCOUNT	QUANITY or UNITS	DECODIDATION			+Crew	T
CODE	QUANTED DI DIVETS	DESCRIPTION of S	=RVICES or PRO	DUCT	UNIT PRICE	TOTAL
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	equility		****		ESTIMATED TOTAL	EE 711 74
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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CONSOLIDA Oil Well Service	Consolidated Oil Dep P.O. B	//T TO Well Services, LLC t. 970 ox 4346 (77210-4346	P. Chanute 620/431-9210 • 1-80	Ain Office O. Box 884 , KS 66720 0/467-8676 0/431-0012
INVOICE			Invoice #	242687
Invoice Date: 07/19/20		,n/30	Pa	
LARIO OIL & GAS 301 S. MARKET ST. WICHITA KS 67202 (316)265-5611		ROBINSON FARM 30719 30-18-34 7-13-11 KS	5 1-30	
1131 60 1118B PR	escription)/40 POZ MIX REMIUM GEL / BENTONIT LO-SEAL (25#)	300.00 E 600.00	Unit Price 14.3500 .2400 2.6600	4305.00
9999-130 CA	escription ASH DISCOUNT ASH DISCOUNT			Total -697.28 -339.78
Description 399 P & A NEW WELL 399 EQUIPMENT MILEAGE T-127 TON MILEAGE DELIV		1.00 40.00	Unit Price 1250.00 5.00 815.20	1250.00
		AFE II	1-160 18	

Amount Due 7299.53 if paid after 08/18/2011

Contraction of the second seco

Date

Thayer, Ks 620/639-5269

						=====	
Parts:	4648.50	Freight:	.00	Tax:	327.96	AR	6204.60
Labor:	.00	Misc:	.00	Total:	6204.60		
Sublt:	-1037.06	Supplies:	.00	Change:	.00		
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Signed

BARTLESVILLE, OK 915/336-0808 Oakley, KS 785/672-2227 Оттаwа, Ks 785/242-4044 Ом

PO Box 884, 620-431-9210	CONSOLID Oli Well Servic Chanute, KS 667 or 800-467-867	720 FII	ELD TICKE	T & TREA CEMEN	TMENT REP	TICKET NUM LOCATION <u>《</u> FOREMAN <u></u> ORT	2 arkley	0719 Jait
DATE	CUSTOMER #	WE	LL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-/3-//	4793	Ropir	150n Fary	MS 1-30	30	18	3400	scott
MAILING ADDR CITY JOB TYPE CASING DEPTI SLURRY WEIG DISPLACEMEN REMARKS: S Pum Ped	2+A 1 HT_141	STATE HOLE SIZE DRILL PIPE SLURRY VOL DISPLACEMEN CHILL PIPE DISPLACEMEN PIUSS	ZIP CODE	HOLE DEPTH TUBING WATER gal/sk MIX PSI UP ON UP ON	6.7	DRIVER Milese Damon CASING SIZE & V CEMENT LEFT IN RATE rilling	TRUCK #	DRIVER
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ACCOUNT CODE	QUANITY o	or UNITS	DES	CRIPTION of S	ERVICES or PROL			TOTAL

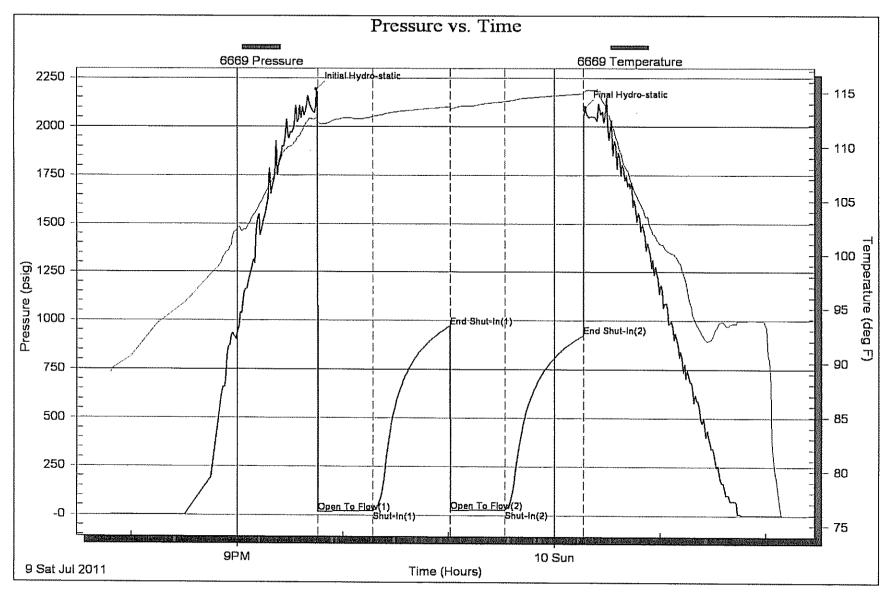
QUANITY or UNITS	DESCRIPTION of SERVICES of PRODUCT		
<u> </u>			TOTAL
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Pallin Ageo		TOTAL	6204.60
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	QUANITY or UNITS	Image: Notes of the body Image: Notes of	$\frac{1}{10000000000000000000000000000000000$

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acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

	RILOBITE	Lario Oil & Gas Company			D.	obineon	Farms 1-30	3	
A	ESTING , INC.							U .	
	I LOTING, MOL	301 S. Market St. Wichita KS					Scott CO		
		67202			Jo	b Ticket: 4	13166	DST#	£1
		ATTN: Brad Rine			Te	st Start: 2	2011.07.09 @ 1	19:48:15	1
GENERAL	INFORMATION:								
Formation:	1							_	
Deviated:	No Whipstock	ft (KB)					Conventional Mike Roberts	Bottom F	ble
	ened: 21:45:45 led: 02:09:00						48		
Interval:	4280.00 ft (KB) To 43	10.00 ft (KB) (TVD)			Re	ference B	levalions:	3157.0	0 ft (KB)
Total Depth:	4310.00 ft (KB) (TV	/D)						3152.0	10 ft (CF)
Hole Diameter	: 7.88 inchesHole	Condition: Fair				KB	to GR/CF:	5.0	ID ft
Serial #: 6									
Press@RunD				2014 07 40	Capacity			8000.0	
Start Date: Start Time:	2011.07.09 19:48:15	End Date: End Time:		2011.07.10 02:09:00	Last Cal Time On		20 2011.07.09 @	011.07.1 21.44.4	
	15.40.13	ци (нн с ,		02.03.00	Time Of		2011.07.10 @		
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===> (Pressure vs. Ti	173 E ECEN Temperature Temperature	-	Time	P Pressure	RESSUF Temp	RE SUMMAI		
			- 115	(Min.)	Pressure (psig)	Temp (deg F)	Annotation		
Ê			- 115 - 115	(Min.) 0	Pressure (psig) 2189.28	Temp (deg F) 112.76	Annotation Initial Hydro-s	static	
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RILOBITE	DRI	LL ST	EM TEST F	REPORT	 • •		LUID SUMMARY
TESTING , I	VC. 301 S. Wichita 67202				30-18-34w Job Ticket: 4	Farms 1-30 Scott CO 13166 2011.07.09 @ 19	DST#: 1 :48:15
Mud and Cushion InformationMud Type:Gel ChemMud Weight:9.00 lb/galViscosity:51.00 sec/qtWater Loss:10.37 in³Resistivity:0.00 ohm.mSalinity:5000.00 ppmFilter Cake:1.00 inches	n	C1 C1 G3	ushion Type: ushion Length: ushion Volume: as Cushion Type: as Cushion Pressure	*	ft bbl psig	Oil API: Water Salinity:	n an the formation of the second s Second second
Recovery Information	ength ft		ecovery Table Description	. •	Volume bbl		n Maria an Arganan An Antonia An
Total Length Num Fluid S Laboratory Recovery C	amples: 0 Name:	<u>mud 1009</u>	<u>% m</u> Total Volume: Num Gas Bombs: Laboratory Locatio	0.025 bbl 0 n:	0.025 Serial #		
							



Ref. No: 43166

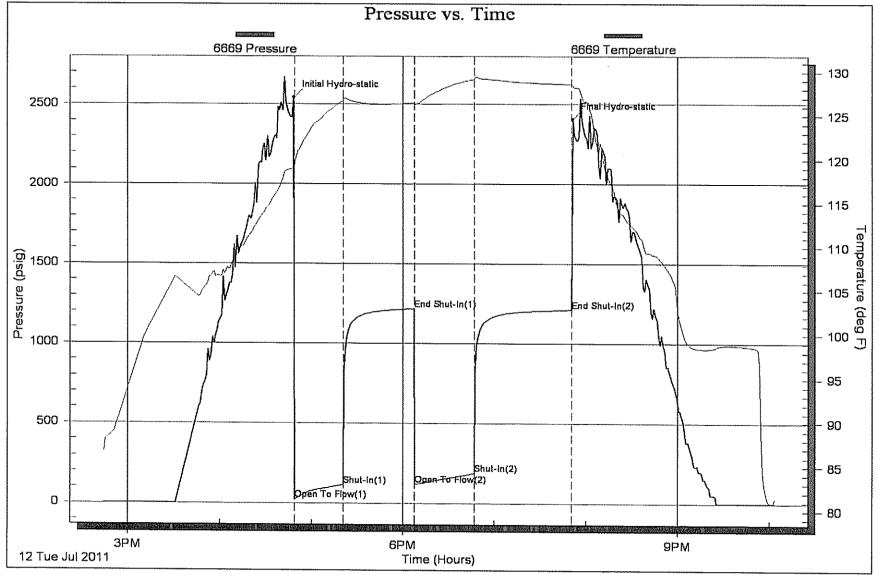
Printed: 2011.07.10 @ 08:42:02 Page 3

	RILOBITE		STEM TE	SI REP					
			Sas Company		Ro	obinson	Farms 1-3	30	
	ESTING , INC.	301 S. Mark	et St.		30	-18-34w	Scott CO	•	
		Wichita KS 67202			Jol	b Ticket: 4	3167	DST#:	2
		ATTN: Bra	d Rine		Te	st Start: 2	011.07.12 @	0 14:44:15	
GENERAL INF	ORMATION:								
Formation: Deviated: Time Tool Opened Time Test Ended:		ft	(КВ)		Te	ster:	Conventiona Mike Robert 48		le
Interval: 4 Total Depth: Hole Diameter:	876.00 ft (KB) To 49 4310.00 ft (KB) (TV 7.88 inchesHole	/D)			Re	ference B	evations: to GR/CF:	3157.00 3152.00 5.00	ft (CF)
									
Serial #: 6669 Press@RunDepth Start Date: Start Time:		@ 4895.00 End Da End Tir		2011.07.12 22:03:15	Capacity Last Cal Time On Time Off	ib.: Btm	2011.07.12 2011.07.12		
TEST COMME	NT: F:Built to 7" blow IS:No return blow FF:BOB in 40 min FS:No return blov	, 1.							
	·····	.							
	Pressure vi. T	**********					RE SUMM		
	Pressure VI. Ti	ima 1000 1-1000	<u>***</u>	Time (Min.)	Pressure	Temp	RE SUMM		
		**********				Temp (deg F) 119.16	Annotatio	on o-static	
		**********	1	(Min.) 0 1	Pressure (psig) 2539.06 20.36	Temp (deg F) 119.16 118.52	Annotatic Initial Hydro Open To Fl	on o-static	
		**********		(Min.) 0 1 33	Pressure (psig) 2539.06 20.36 112.23	Temp (deg F) 119.16 118.52 126.74	Annotatic Initial Hydro Open To Fl Shut-In(1)	on o-static low (1)	
210		**********		(Min.) 0 1 33 79	Pressure (psig) 2539.06 20.36	Temp (deg F) 119.16 118.52 126.74 126.46	Annotatic Initial Hydro Open To Fl	on o-static low (1) n(1)	
		**********	- 12	(Min.) 0 1 33 79 79 79 119	Pressure (psig) 2539.06 20.36 112.23 1212.96 115.69 184.80	Temp (deg F) 119.16 118.52 126.74 126.46 126.21 129.17	Annotatio Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2)	on o-static low (1) n(1) low (2)	
		**********		(Min.) 0 1 33 79 79	Pressure (psig) 2539.06 20.36 112.23 1212.96 115.69	Temp (deg F) 119.16 118.52 126.74 126.46 126.21	Annotatic Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2) End Shut-Ir	on o-static low (1) n(1) low (2) n(2)	
		**********		(Min.) 0 1 33 79 79 79 119 119 182	Pressure (psig) 2539.06 20.36 112.23 1212.96 115.69 184.80 1208.29	Temp (deg F) 119.16 118.52 126.74 126.46 126.21 129.17 128.62	Annotatic Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2) End Shut-Ir	on o-static low (1) n(1) low (2) n(2)	
		**********		(Min.) 0 1 33 79 79 79 119 119 182	Pressure (psig) 2539.06 20.36 112.23 1212.96 115.69 184.80 1208.29	Temp (deg F) 119.16 118.52 126.74 126.46 126.21 129.17 128.62	Annotatic Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2) End Shut-Ir	on o-static low (1) n(1) low (2) n(2)	
		**********		(Min.) 0 1 33 79 79 79 119 119 182	Pressure (psig) 2539.06 20.36 112.23 1212.96 115.69 184.80 1208.29	Temp (deg F) 119.16 118.52 126.74 126.46 126.21 129.17 128.62 128.45	Annotatic Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2) End Shut-Ir	on o-static low (1) n(1) low (2) n(2)	
		**********		(Min.) 0 1 33 79 79 79 119 119 182	Pressure (psig) 2539.06 20.36 112.23 1212.96 115.69 184.80 1208.29	Temp (deg F) 119.16 118.52 126.74 126.46 126.21 129.17 128.62 128.45	Annotatio Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2) End Shut-Ir Final Hydro	on o-static low (1) n(1) low (2) n(2) o-static	s Rate (McUd)
200 200 200 200 200 200 200 200	The second secon	**********	- 11 - 12 - 12 - 12 - 12 - 12 - 12 - 12	(Min.) 0 1 33 79 79 79 119 119 182	Pressure (psig) 2539.06 20.36 112.23 1212.96 115.69 184.80 1208.29	Temp (deg F) 119.16 118.52 126.74 126.46 126.21 129.17 128.62 128.45	Annotatio Open To FI Shut-In(1) End Shut-Ir Open To FI Shut-In(2) End Shut-Ir Final Hydro	on o-static low (1) n(1) low (2) n(2) o-static	s Rate (Mc2/d)
250 200 200 200 200 200 200 200	Recovery Description cw 10%m 9D%w cw 20%m 80%w			(Min.) 0 1 33 79 79 79 119 119 182	Pressure (psig) 2539.06 20.36 112.23 1212.96 115.69 184.80 1208.29	Temp (deg F) 119.16 118.52 126.74 126.46 126.21 129.17 128.62 128.45	Annotatio Open To FI Shut-In(1) End Shut-Ir Open To FI Shut-In(2) End Shut-Ir Final Hydro	on o-static low (1) n(1) low (2) n(2) o-static	s Rate (Mc/d)
250 200 200 200 200 200 200 200	Recovery Description cw 10%m 90%w		- 11 - 12 - 12 - 12 - 12 - 12 - 12 - 12	(Min.) 0 1 33 79 79 79 119 119 182	Pressure (psig) 2539.06 20.36 112.23 1212.96 115.69 184.80 1208.29	Temp (deg F) 119.16 118.52 126.74 126.46 126.21 129.17 128.62 128.45	Annotatio Open To FI Shut-In(1) End Shut-Ir Open To FI Shut-In(2) End Shut-Ir Final Hydro	on o-static low (1) n(1) low (2) n(2) o-static	s Rate (McJ/d)
124.00 m	Recovery Description cw 10%m 9D%w cw 20%m 80%w		Volume (bbl) 0.61 1.74	(Min.) 0 1 33 79 79 79 119 119 182	Pressure (psig) 2539.06 20.36 112.23 1212.96 115.69 184.80 1208.29	Temp (deg F) 119.16 118.52 126.74 126.46 126.21 129.17 128.62 128.45	Annotatio Open To FI Shut-In(1) End Shut-Ir Open To FI Shut-In(2) End Shut-Ir Final Hydro	on o-static low (1) n(1) low (2) n(2) o-static	s Rate (Mc2/d)

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RILOBITE	DRI	LL STEM TEST REPOR	Г ¹¹ 4	FL	UID SUMMARY		
	Lario C	Dil & Gas Company	Robinson Farms 1-30				
TESTING , INC.	Wichita 67202		30-18-34w Scott CO Job Ticket: 43167 DST#: 2 Test Start: 2011.07.12 @ 14:44:15				
	ATIN.		1651 Start. 2		+, 13		
Mud and Cushion Information							
Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 56.00 sec/qt Water Loss: 8.77 in ³ Resistivity: 0.00 ohm.m		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	ft bbl psig	Oil API: And And Apic Apic Apic Apic Apic Apic Apic Apic			
Salinity: 6000.00 ppm Filter Cake: 1.00 inches			÷.	an a shirtan. S	en esta de la companya de la company La companya de la comp		
Recovery Information	<u> </u>		ing the second second		· · · · · ·		
		Recovery Table		· ·			
Leng	th s	Description	Volume bbl]			
	124.00	mcw 10%m 90%w	0.610				
	124.00 72.00	mcw 20%m 80%w swm with oil spots 50%w 50%m	1.739				
Total Length:		0.00 ft Total Volume: 3.359 bbl		4			
Num Fluid Sam Laboratory Nar	oles:0 ne:	Num Gas Bombs: 0 Laboratory Location: N= 57.8 @ 86*=9500 ppm	Serial #	:			





Ref. No: 43167

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