



KANSAS CORPORATION COMMISSION 1059090
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059090

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Church of God 1-26
Doc ID	1059090

All Electric Logs Run

Array Induction
Photo Density
Comp. Neutron
Microlog
Sonic

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Church of God 1-26
Doc ID	1059090

Tops

Name	Top	Datum
Anhydrite	2447	+674
Heebner Shale	3985	-864
Lansing	4027	-906
Stark	4320	-1199
BKC	4403	-1282
Fort Scott	4590	-1469
Cherokee Shale	4616	-1495
Mississippian	4828	-1707



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 127527
Invoice Date: Jun 9, 2011
Page: 1

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Federal Tax I.D.#: 20-5975804

INT

Customer ID	Well Name# or Customer P.O.	Payment Terms
Shak	Church of God #1-26	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Jun 9, 2011
		Due Date
		7/9/11

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.25	355.50
45.00	SER	Mileage	17.38	782.10
1.00	SER	Surface	1,125.00	1,125.00
90.00	SER	Heavy Vehicle Mileage	7.00	630.00
1.00	SER	Manifold Head Rental	200.00	200.00
90.00	SER	Light Vehicle Mileage	4.00	360.00
1.00	CEMENTER	Andrew Forslund		
1.00	CEMENTER	LaRene Wentz		
1.00	EQUIP OPER	Jerry Yates		
1.00	OPER ASSIST	Ethan Glassman		

RECEIVED
JUN 20 2011

Subtotal	6,244.85
Sales Tax	203.83
Total Invoice Amount	6,448.68
Payment/Credit Applied	
TOTAL	6,448.68

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 112% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1248.97

ONLY IF PAID ON OR BEFORE
Jul 4, 2011

DW

ALLIED CEMENTING CO., LLC. 043431

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6-9-11</u>	SEC. <u>26</u>	TWP. <u>16</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>God</u>	WELL# <u>1-26</u>	LOCATION <u>Pence 1E 1S E into</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Wtw Drilling #2

OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 5/8 DEPTH 220.37'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.08 BBZ

CEMENT

AMOUNT ORDERED 150 sbs com 38cc
26gel

COMMON 150 sbs @ 16.25 2437.50

POZMIX @

GEL 3 sbs @ 21.25 63.75

CHLORIDE 5 sbs @ 58.20 291.00

ASC @

HANDLING 158 sbs @ 2.25 355.50

MILEAGE 118 ssk/mile 782.10

TOTAL 3929.85

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Jerry

BULK TRUCK DRIVER Ethan Larene

396 DRIVER

REMARKS:

Cement Dig circulate

Thank you

SERVICE

DEPTH OF JOB 220.37'

PUMP TRUCK CHARGE @ 1125.00

EXTRA FOOTAGE @

MILEAGE 45 miles X 2 @ 7.00 630.00

MANIFOLD head @ 200.00

Light vehicle @ 4.00 360.00

CHARGE TO: Shakespeare

TOTAL 2315.00

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Lonnie Hsag

SIGNATURE Lonnie Hsag



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 127669
Invoice Date: Jun 19, 2011
Page: 1

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms
Shak	Church of God #1-26	Net 30 Days
Job Location	Camp Location	Service Date
KS1-03	Oakley	Jun 19, 2011
		Due Date
		7/19/11

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	16.25	2,925.00
120.00	MAT	Pozmix	8.50	1,020.00
12.00	MAT	Gel	21.25	255.00
75.00	MAT	Flo Seal	2.70	202.50
315.00	SER	Handling	2.25	708.75
45.00	SER	Mileage 315 sx @.11 per sk per mi	34.65	1,559.25
1.00	SER	Plug to Abandon	1,250.00	1,250.00
90.00	SER	Pump Truck Mileage	7.00	630.00
90.00	SER	Light Vehicle Mileage	4.00	360.00
RECEIVED JUL 05 2011 15052115				
Subtotal				8,910.50
Sales Tax				650.47
Total Invoice Amount				9,560.97
Payment/Credit Applied				
TOTAL				9,560.97

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ **1782.10**

ONLY IF PAID ON OR BEFORE

Jul 14, 2011

ALLIED CEMENTING CO., LLC.

040889

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley KS

DATE <u>6-19-11</u>	SEC. <u>26</u>	TWP. <u>16</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Chambers</u>	WELL # <u>1-26</u>	LOCATION <u>Pence Kr 1E15Einfo</u>				County <u>Scott</u>	STATE <u>KS</u>
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)							

CONTRACTOR WJW #2 OWNER Same

TYPE OF JOB P7A
 HOLE SIZE 7 7/8 T.D. 4900'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2640'
 TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 31.16 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Harone
 # 422 HELPER Wayne
 BULK TRUCK DRIVER Mike
 # 396
 BULK TRUCK DRIVER _____
 # _____

CEMENT AMOUNT ORDERED 300 sks 69% & 9% gel
1 yr # flo seal

COMMON 180 sks @ 16.25 2925.00
 POZMIX 120 sks @ 8.50 1020.00
 GEL 12 sks @ 21.25 255.00
 CHLORIDE _____
 ASC _____

Flo-seal 75# @ 2.70 202.50
 HANDLING 315 sks @ 2.25 708.75
 MILEAGE 118 sks @ 1.55 1829.25
 TOTAL 6620.50

DEPTH OF JOB _____ SERVICE _____
 PUMP TRUCK CHARGE 26.44' _____
 EXTRA FOOTAGE _____
 MILEAGE 45 x 2 @ 7.00 630.00
 MANIFOLD _____
light vehicle mileage @ 4.00 360.00

CHARGE TO: Shakespeare
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2280.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

REMARKS:
Mix 50 sks at 26.44' Displace 31.16 bbl
med. Mix 80 sks at 16.20' Displace
13.04 bbl water. mix 50 sks at 8.10'
Displace 4.89 bbl water 50 sks at
2.40' Displace with 1 bbl water. mix
20 sks in top of hole, 30 sks at hole
20 sks mouse hole

Thank you

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Forrest Laag
 SIGNATURE Forrest Laag



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, IL 62881

26-16-34 Scott Ks

ATTN: Tim Priest

Job Ticket: 042684

DST#: 1

Test Start: 2011.06.13 @ 11:51:29

GENERAL INFORMATION:

Formation: **Lansing B& C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:31:09

Time Test Ended: 18:07:08

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4065.00 ft (KB) To 4110.00 ft (KB) (TVD)

Reference Elevations: 3121.00 ft (KB)

Total Depth: 4110.00 ft (KB) (TVD)

3116.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press @ Run Depth: 347.04 psig @ 4070.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.13

End Date:

2011.06.13

Last Calib.:

2011.06.13

Start Time: 11:51:29

End Time:

18:07:08

Time On Btm:

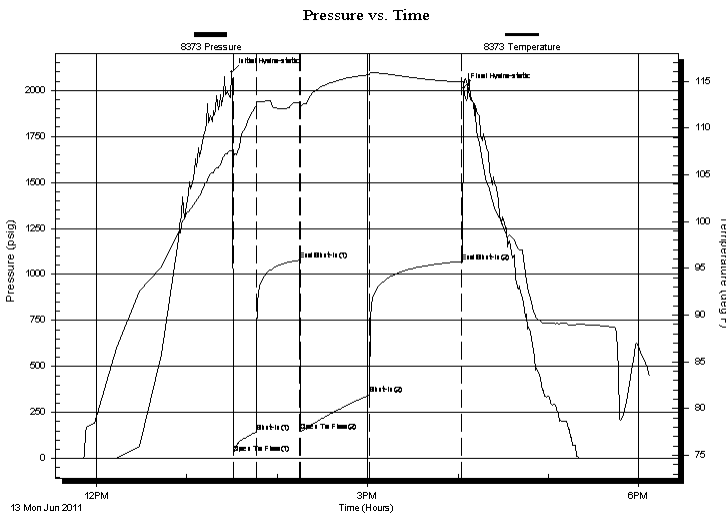
2011.06.13 @ 13:29:39

Time Off Btm:

2011.06.13 @ 16:03:39

TEST COMMENT: IF: 1/4 blow BOB in 9 min.
IS: No return.
FF: 1/4 blow BOB in 10 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2097.47	107.57	Initial Hydro-static
2	26.12	106.86	Open To Flow (1)
17	144.86	112.37	Shut-In(1)
46	1078.02	112.64	End Shut-In(1)
46	145.69	112.22	Open To Flow (2)
92	347.04	115.69	Shut-In(2)
153	1070.36	114.91	End Shut-In(2)
154	2012.92	114.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
372.00	mcw 95%w 5%m	4.09
186.00	mcw 70%w 30%m	2.61
169.00	w cm oil spots 30%w 70%m	2.37

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

Job Ticket: 042684

DST#: 1

ATTN: Tim Priest

Test Start: 2011.06.13 @ 11:51:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
372.00	mcw 95%w 5%m	4.089
186.00	mcw 70%w 30%m	2.609
169.00	w cm oil spots 30%w 70%m	2.371

Total Length: 727.00 ft Total Volume: 9.069 bbl

Num Fluid Samples: 0

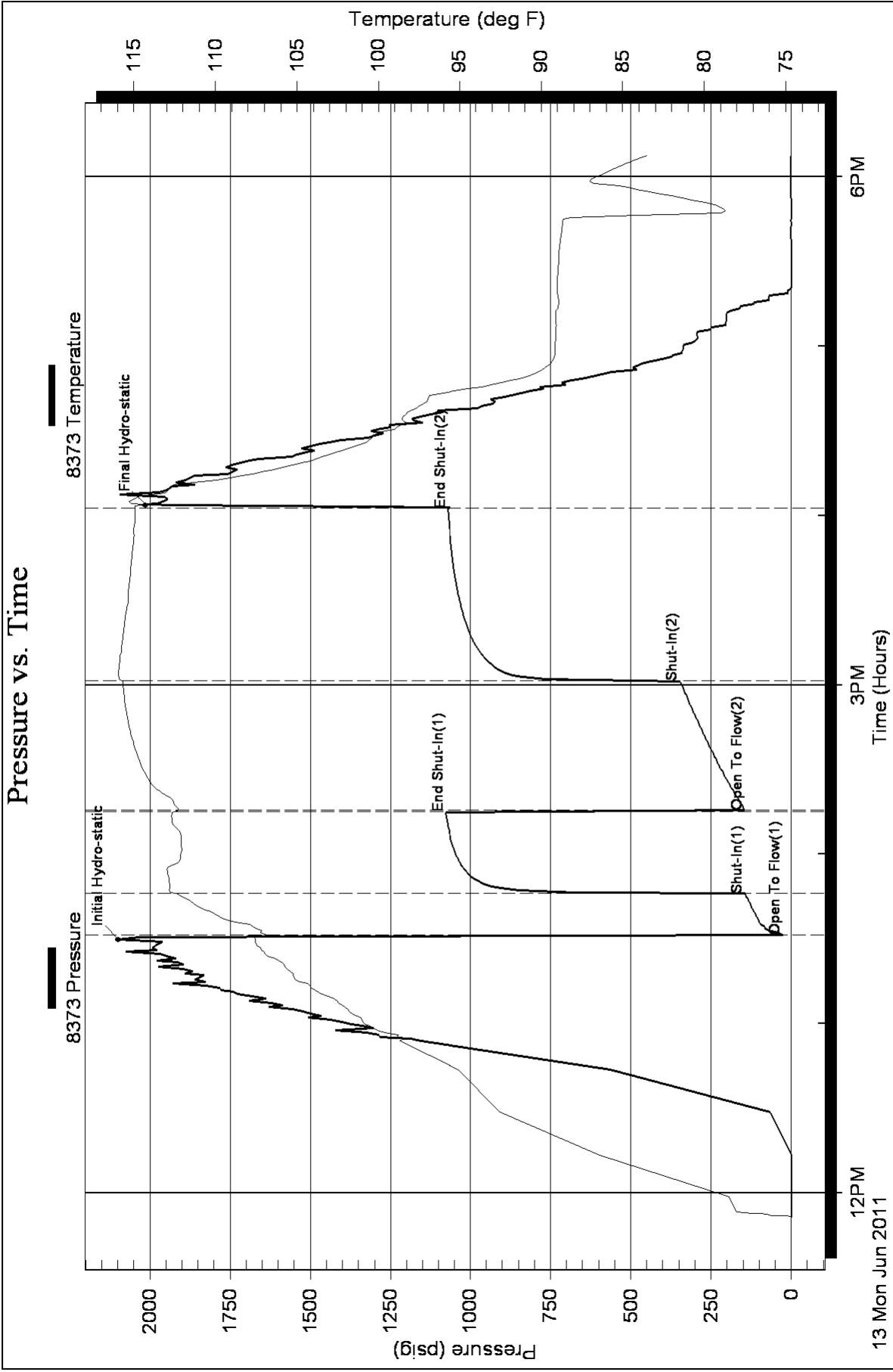
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .2@89=27000





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

ATTN: Tim Priest

Job Ticket: 042685

DST#: 2

Test Start: 2011.06.14 @ 07:22:13

GENERAL INFORMATION:

Formation: **Lansing H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:08:23

Time Test Ended: 14:05:22

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4192.00 ft (KB) To 4240.00 ft (KB) (TVD)

Total Depth: 4240.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3121.00 ft (KB)

3116.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press @ Run Depth: 1035.17 psig @ 4197.00 ft (KB)

Start Date: 2011.06.14

End Date:

2011.06.14

Start Time: 07:22:13

End Time:

14:05:22

Capacity: 8000.00 psig

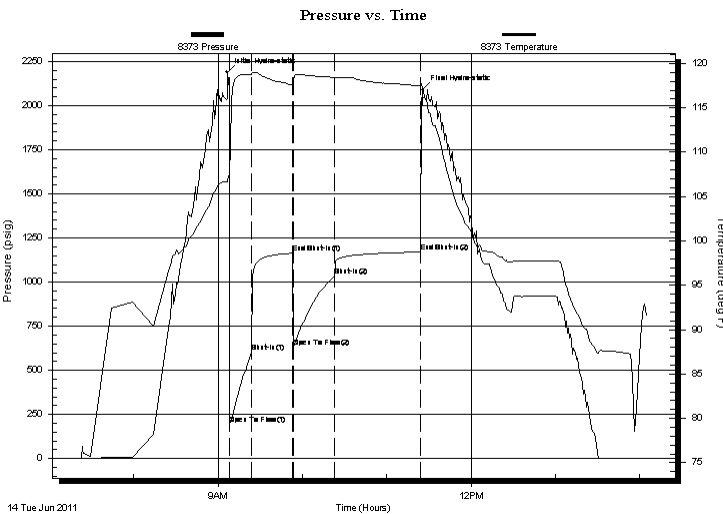
Last Calib.: 2011.06.14

Time On Btm: 2011.06.14 @ 09:06:38

Time Off Btm: 2011.06.14 @ 11:25:38

TEST COMMENT: IF: 1/4 blow BOB in 1 min.
IS: No return.
FF: 1/4 blow BOB in 2 min.
FS: No return.

PRESSURE SUMMARY



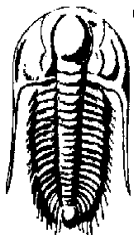
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2188.84	106.81	Initial Hydro-static
2	192.49	107.45	Open To Flow (1)
17	602.00	118.77	Shut-In(1)
47	1164.27	117.63	End Shut-In(1)
47	630.16	117.53	Open To Flow (2)
77	1035.17	118.44	Shut-In(2)
138	1170.92	117.53	End Shut-In(2)
139	2090.56	116.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2046.00	water 100%w	27.57
320.00	mcw 90%w 10%m	4.49

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

Job Ticket: 042685

DST#: 2

ATTN: Tim Priest

Test Start: 2011.06.14 @ 07:22:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2046.00	water 100%w	27.570
320.00	mcw 90%w 10%m	4.489

Total Length: 2366.00 ft Total Volume: 32.059 bbl

Num Fluid Samples: 0

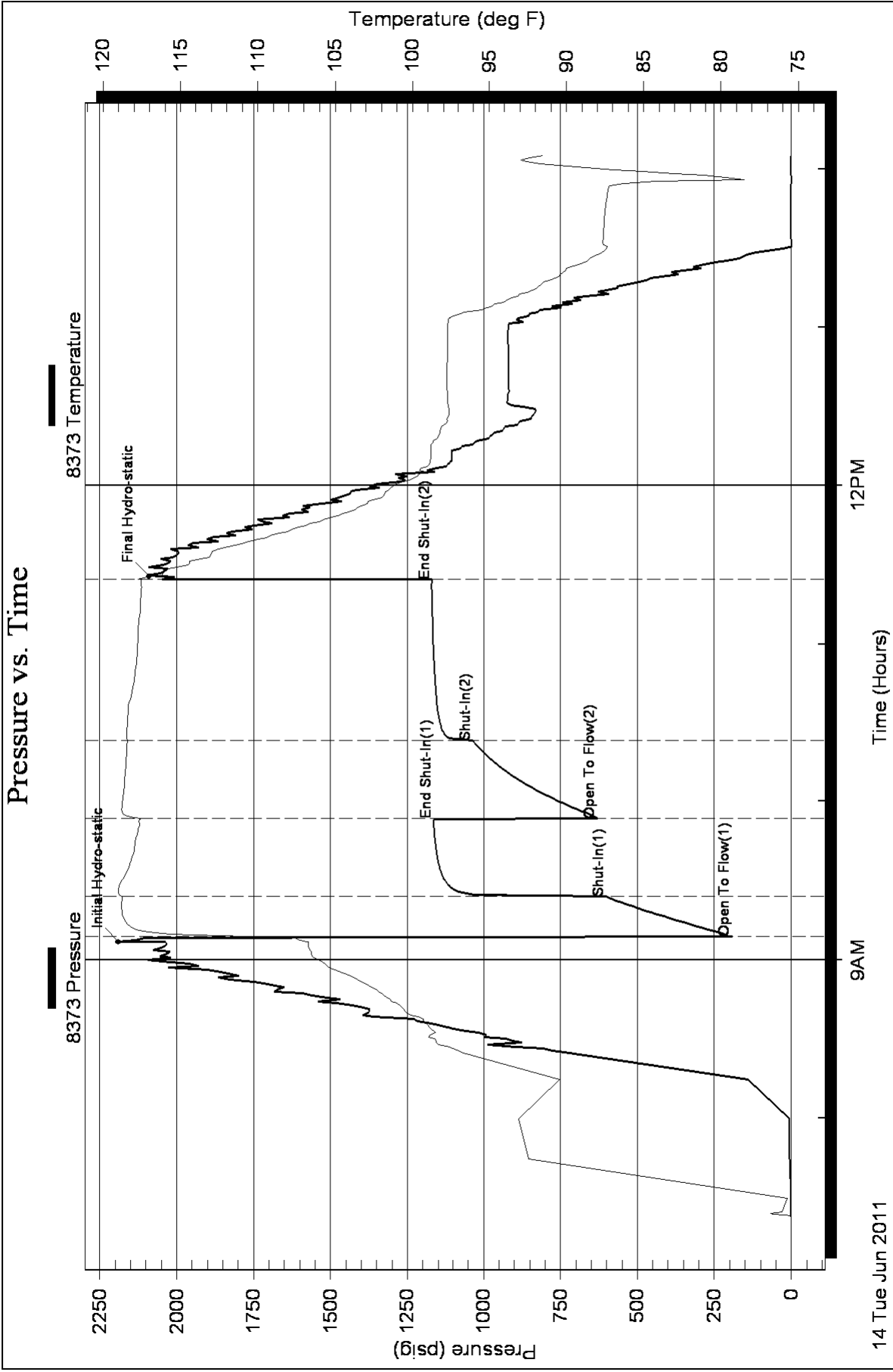
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .22@91=24000





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

ATTN: Tim Priest

Job Ticket: 042686

DST#: 3

Test Start: 2011.06.14 @ 23:02:18

GENERAL INFORMATION:

Formation: **Lansing J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:50:28

Time Test Ended: 05:38:27

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4292.00 ft (KB) To 4308.00 ft (KB) (TVD)

Reference Elevations: 3121.00 ft (KB)

Total Depth: 4308.00 ft (KB) (TVD)

3116.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press @ Run Depth: 168.60 psig @ 4297.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.14

End Date:

2011.06.15

Last Calib.: 2011.06.15

Start Time: 23:02:18

End Time:

05:38:27

Time On Btm: 2011.06.15 @ 00:49:13

Time Off Btm: 2011.06.15 @ 03:37:57

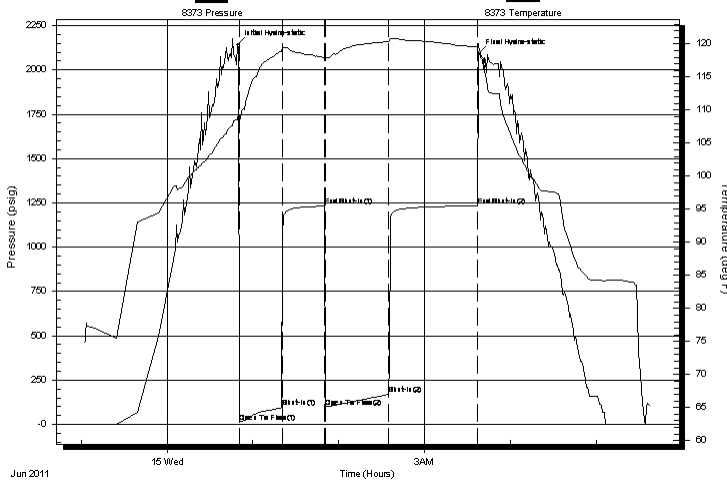
TEST COMMENT: IF: 1/4 blow BOB in 28 min.

IS: No return.

FF: Surface blow BOB in 35 min.

FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.35	108.58	Initial Hydro-static
2	13.31	108.24	Open To Flow (1)
32	94.58	118.93	Shut-In(1)
61	1231.44	117.97	End Shut-In(1)
62	97.73	117.53	Open To Flow (2)
106	168.60	120.35	Shut-In(2)
168	1232.64	119.63	End Shut-In(2)
169	2092.87	119.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	mcw 95%w 5%m	1.48
124.00	mcw 90%w 10%m	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

Job Ticket: 042686

DST#: 3

ATTN: Tim Priest

Test Start: 2011.06.14 @ 23:02:18

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

36000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	mcw 95%w 5%m	1.480
124.00	mcw 90%w 10%m	1.739

Total Length: 310.00 ft Total Volume: 3.219 bbl

Num Fluid Samples: 0

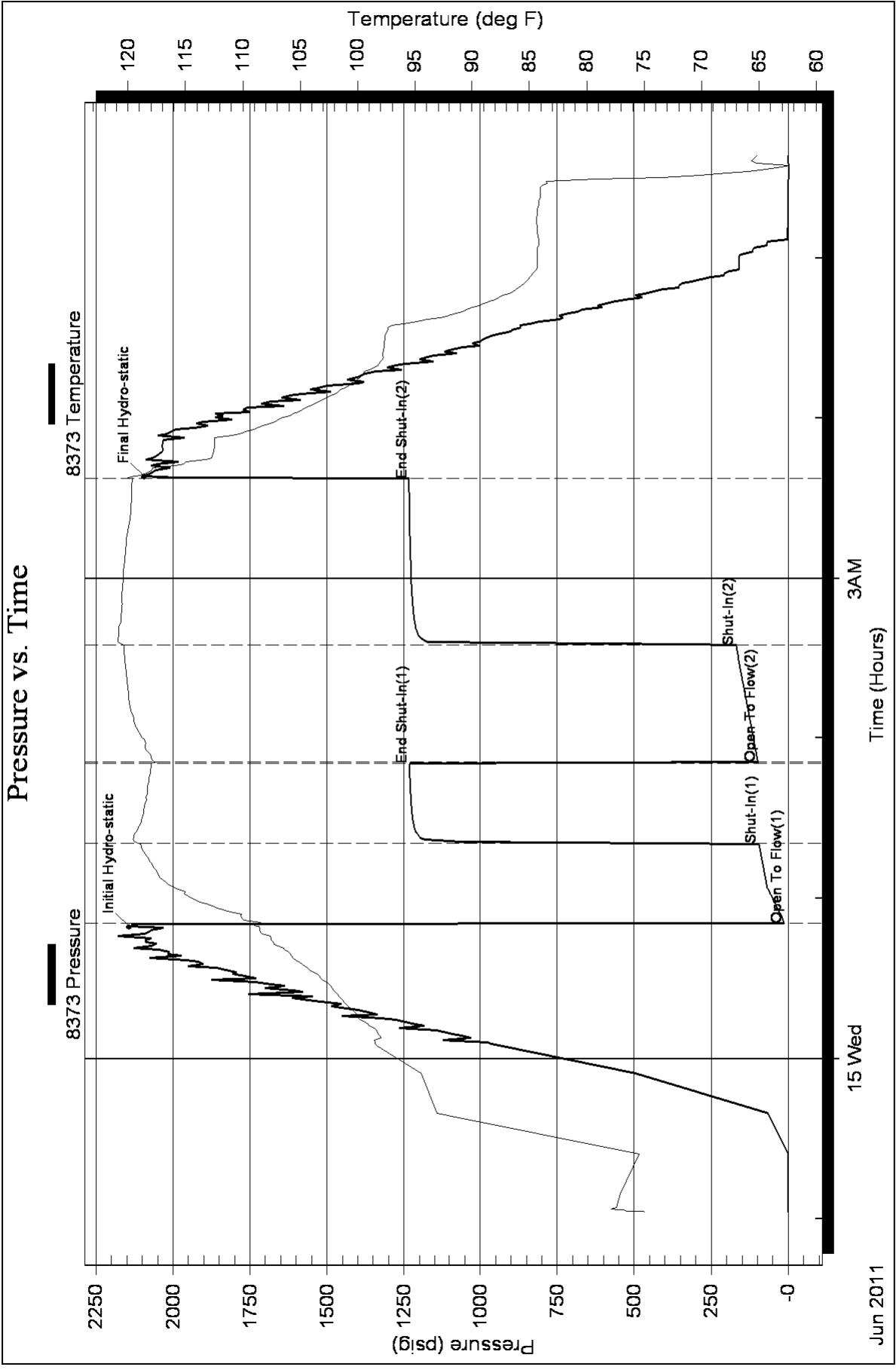
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .25@56=36000





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

ATTN: Tim Priest

Job Ticket: 042687

DST#: 4

Test Start: 2011.06.15 @ 23:16:01

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:03:56

Time Test Ended: 04:55:25

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4400.00 ft (KB) To 4474.00 ft (KB) (TVD)

Reference Elevations: 3121.00 ft (KB)

Total Depth: 4474.00 ft (KB) (TVD)

3116.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8373 Inside

Press @ Run Depth: 18.63 psig @ 4405.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.15

End Date:

2011.06.16

Last Calib.: 2011.06.16

Start Time: 23:16:01

End Time:

04:55:25

Time On Btm: 2011.06.16 @ 01:02:26

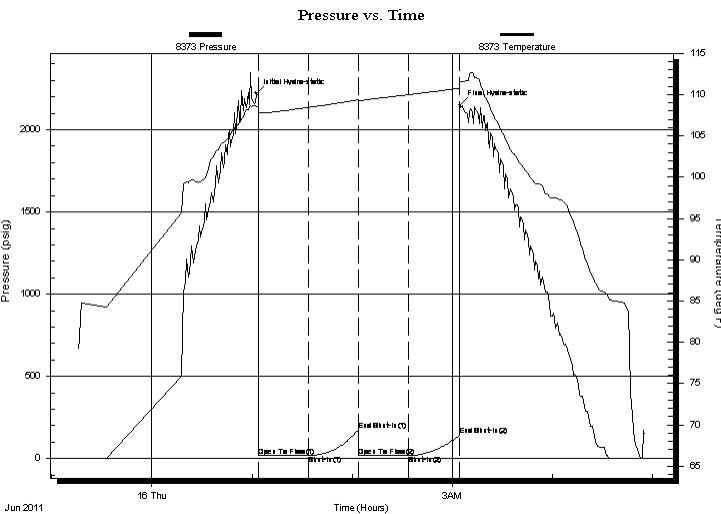
Time Off Btm: 2011.06.16 @ 03:04:56

TEST COMMENT: IF: Surface blow died in 6 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2221.22	108.60	Initial Hydro-static
2	16.81	107.83	Open To Flow (1)
32	17.70	108.43	Shut-In(1)
62	172.68	109.36	End Shut-In(1)
62	16.75	109.24	Open To Flow (2)
92	18.63	109.98	Shut-In(2)
122	139.10	110.75	End Shut-In(2)
123	2151.04	111.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

Job Ticket: 042687

DST#: 4

ATTN: Tim Priest

Test Start: 2011.06.15 @ 23:16:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 5400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

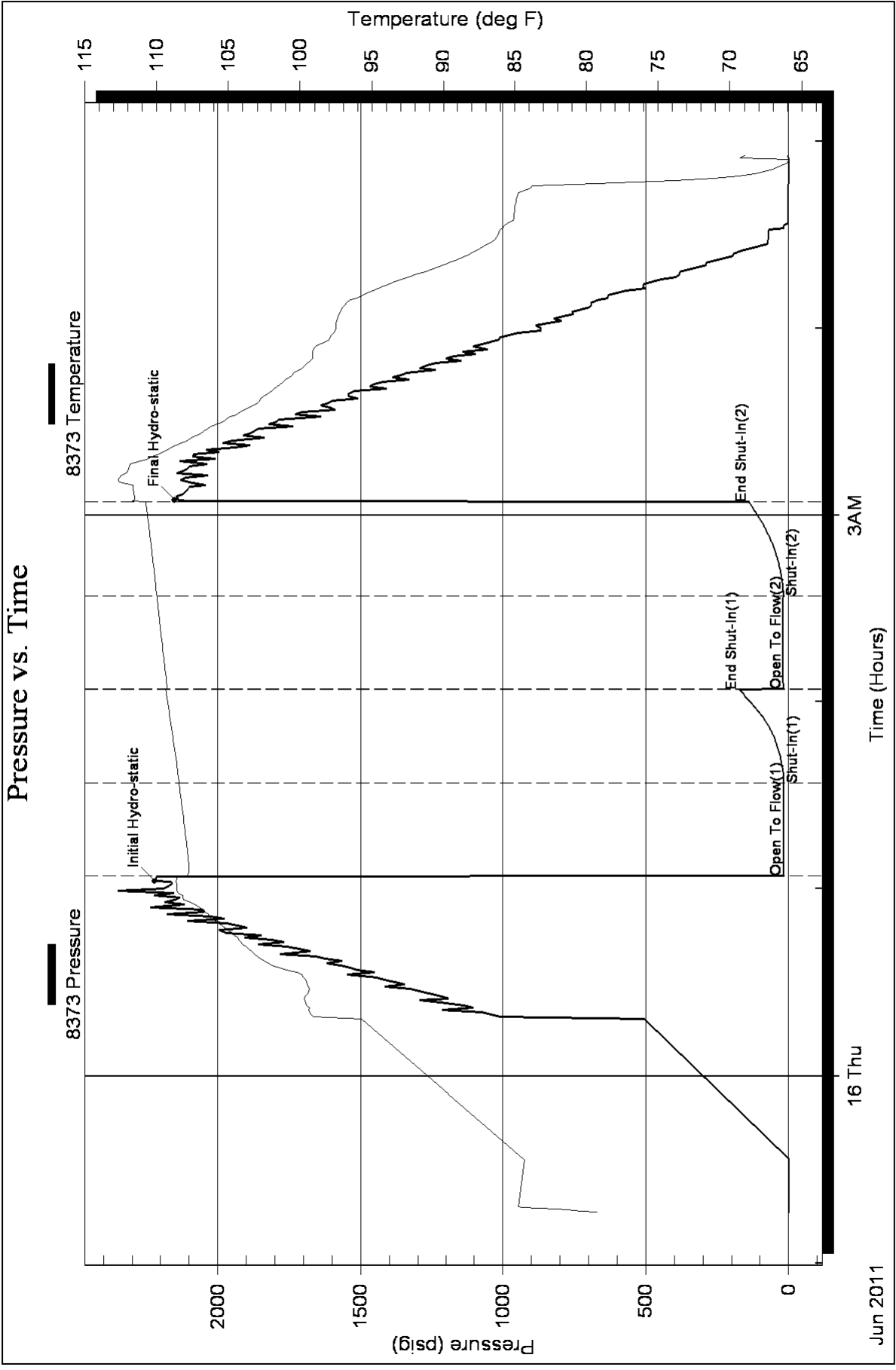
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

Job Ticket: 042688

DST#: 5

ATTN: Tim Priest

Test Start: 2011.06.16 @ 20:14:05

GENERAL INFORMATION:

Formation: **Myric Station- Ft. S**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:00:00

Time Test Ended: 02:03:44

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4568.00 ft (KB) To 4616.00 ft (KB) (TVD)

Reference Elevations: 3121.00 ft (KB)

Total Depth: 4616.00 ft (KB) (TVD)

3116.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8373 Inside

Press @ Run Depth: 15.08 psig @ 4573.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.16

End Date:

2011.06.17

Last Calib.: 2011.06.17

Start Time: 20:14:05

End Time:

02:03:44

Time On Btm: 2011.06.16 @ 21:58:15

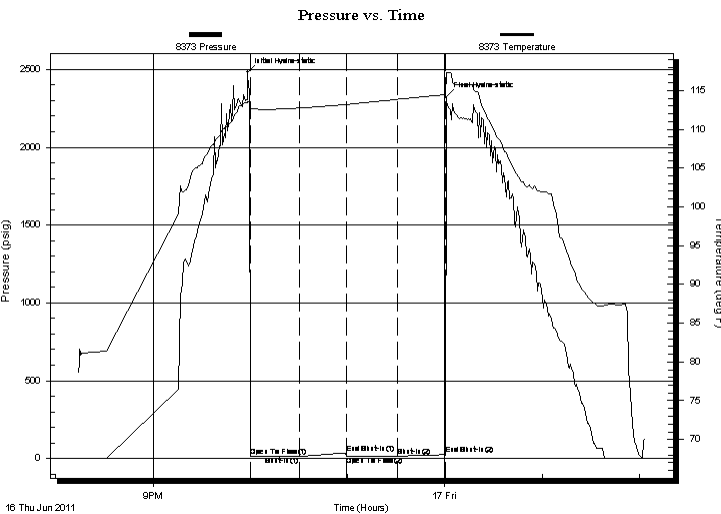
Time Off Btm: 2011.06.17 @ 00:00:45

TEST COMMENT: IF: Surface blow died in 10 min.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2480.96	113.60	Initial Hydro-static
2	14.65	112.85	Open To Flow (1)
32	13.34	112.74	Shut-In(1)
61	35.57	113.23	End Shut-In(1)
61	14.25	113.21	Open To Flow (2)
93	15.08	113.87	Shut-In(2)
122	24.65	114.48	End Shut-In(2)
123	2325.27	117.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud oil spots 100%m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

Job Ticket: 042688

DST#: 5

ATTN: Tim Priest

Test Start: 2011.06.16 @ 20:14:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud oil spots 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

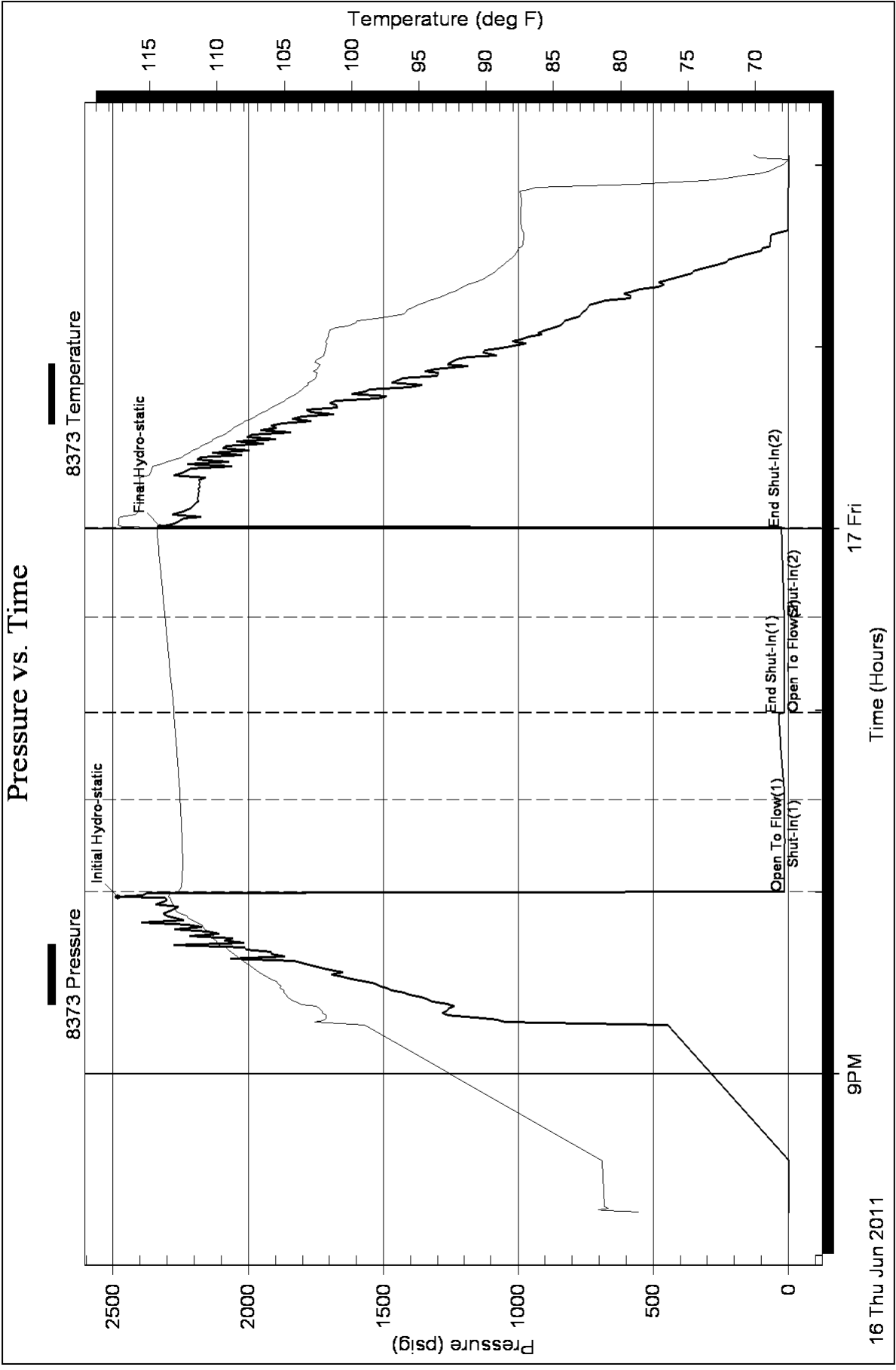
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

ATTN: Tim Priest

Job Ticket: 042689

DST#: 6

Test Start: 2011.06.17 @ 15:11:03

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:57:18

Time Test Ended: 21:59:48

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4698.00 ft (KB) To 4734.00 ft (KB) (TVD)

Reference Elevations: 3121.00 ft (KB)

Total Depth: 4734.00 ft (KB) (TVD)

3116.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press @ Run Depth: 30.71 psig @ 4703.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.17

End Date:

2011.06.17

Last Calib.:

2011.06.17

Start Time:

15:11:08

End Time:

21:59:47

Time On Btm:

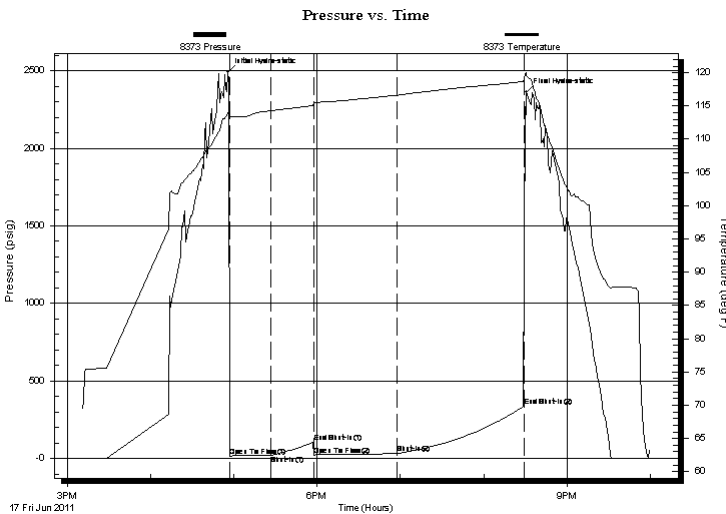
2011.06.17 @ 16:55:48

Time Off Btm:

2011.06.17 @ 20:30:48

TEST COMMENT: IF: Surface blow built to 1 in 30 min.
IS: No return.
FF: Surface blow built to 2 in 60 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2489.57	113.89	Initial Hydro-static
2	14.72	113.34	Open To Flow (1)
31	22.02	114.29	Shut-In(1)
62	106.52	115.08	End Shut-In(1)
63	20.75	115.29	Open To Flow (2)
122	30.71	116.63	Shut-In(2)
213	334.81	118.71	End Shut-In(2)
215	2361.71	119.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	gocm 10%g 40%o 50%m	0.25

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co

Church Of God 1-26

202 W main St.
Salem, Il 62881

26-16-34 Scott Ks

Job Ticket: 042689

DST#: 6

ATTN: Tim Priest

Test Start: 2011.06.17 @ 15:11:03

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.39 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 7500.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	gocm 10%g 40%o 50%m	0.246

Total Length: 50.00 ft Total Volume: 0.246 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

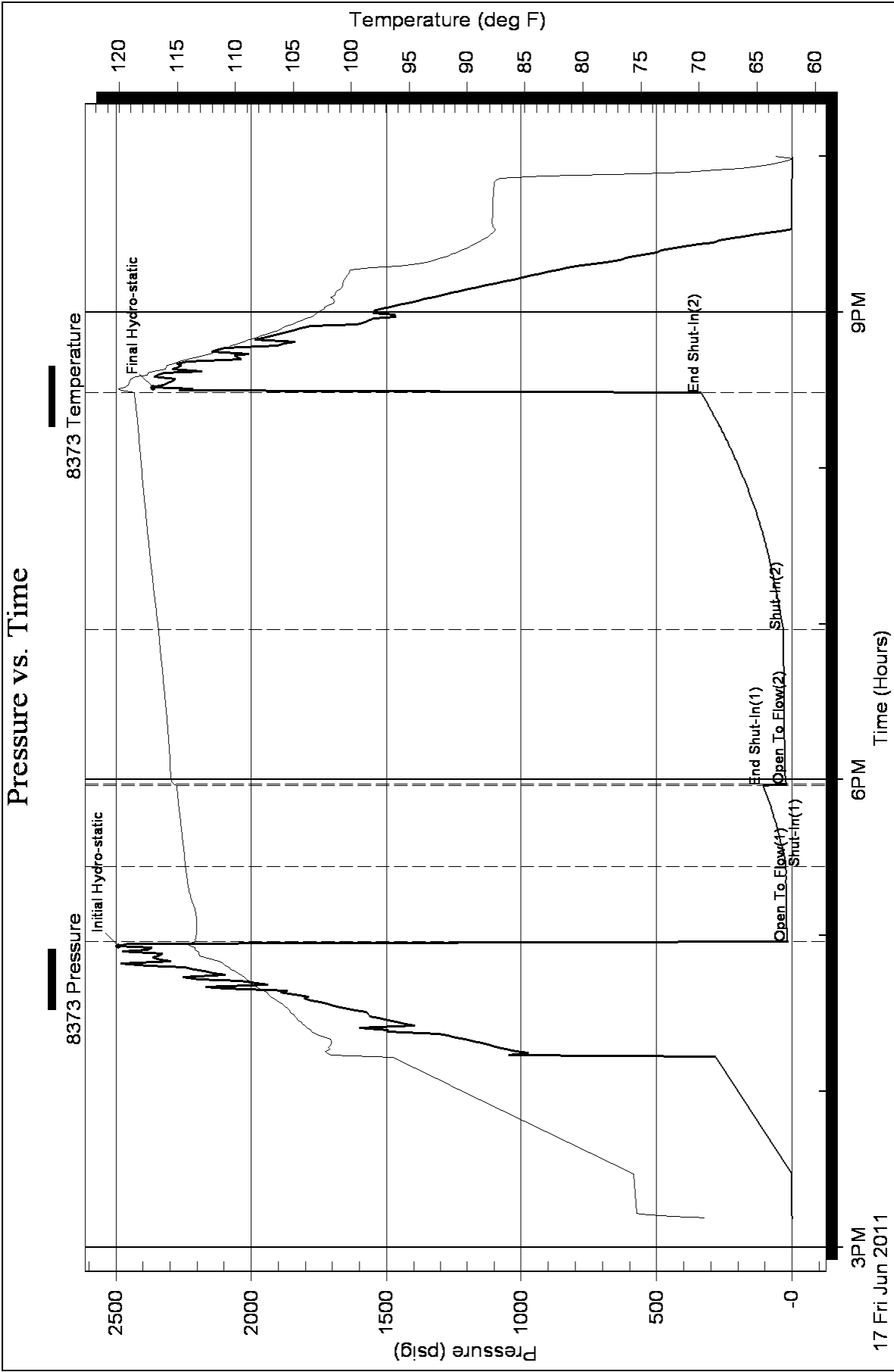
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespear Oil Co., Inc

Church of God #1-26

202 W. Main Street
Salen, IL 62881

26 16s 34w Scott, Ks

ATTN: Tim Priest

Job Ticket: 43145

DST#: 7

Test Start: 2011.06.18 @ 20:38:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:19:50

Time Test Ended: 05:41:19

Test Type: Straddle

Tester: Bradley Walter

Unit No: 37

Interval: 4466.00 ft (KB) To 4500.00 ft (KB) (TVD)

Reference Elevations: 3121.00 ft (KB)

Total Depth: 4900.00 ft (KB) (TVD)

3116.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8018 Inside

Press @ Run Depth: 52.31 psig @ 4496.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.18

End Date:

2011.06.19

Last Calib.:

2011.06.19

Start Time:

20:38:02

End Time:

05:41:19

Time On Btm:

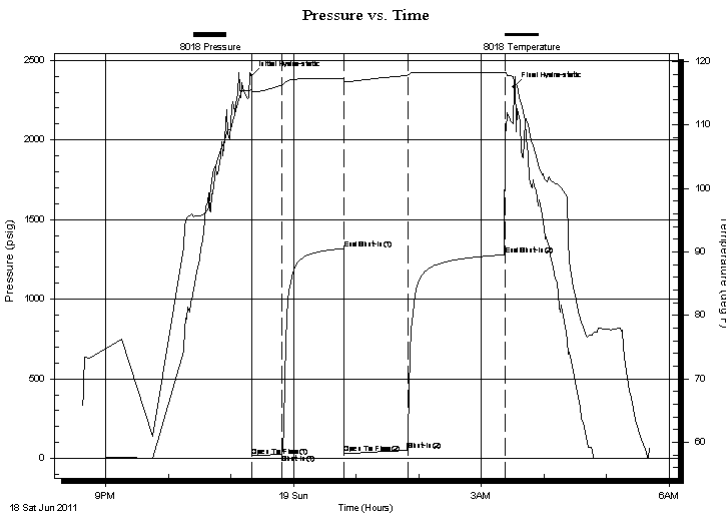
2011.06.18 @ 23:19:40

Time Off Btm:

2011.06.19 @ 03:31:00

TEST COMMENT: IF: 1/2 inch blow .
IS: No return blow .
FF: Surface blow , Started @ 15minutes.
FS: No return blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2405.16	115.71	Initial Hydro-static
1	16.09	114.65	Open To Flow (1)
30	27.81	116.32	Shut-In(1)
89	1318.25	117.35	End Shut-In(1)
89	30.38	116.66	Open To Flow (2)
150	52.31	117.82	Shut-In(2)
243	1279.53	118.24	End Shut-In(2)
252	2333.87	117.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	w cm 70w 30m	0.34

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespear Oil Co., Inc

Church of God #1-26

202 W. Main Street
Salen, IL 62881

26 16s 34w Scott, Ks

Job Ticket: 43145

DST#: 7

ATTN: Tim Priest

Test Start: 2011.06.18 @ 20:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	w cm 70w 30m	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

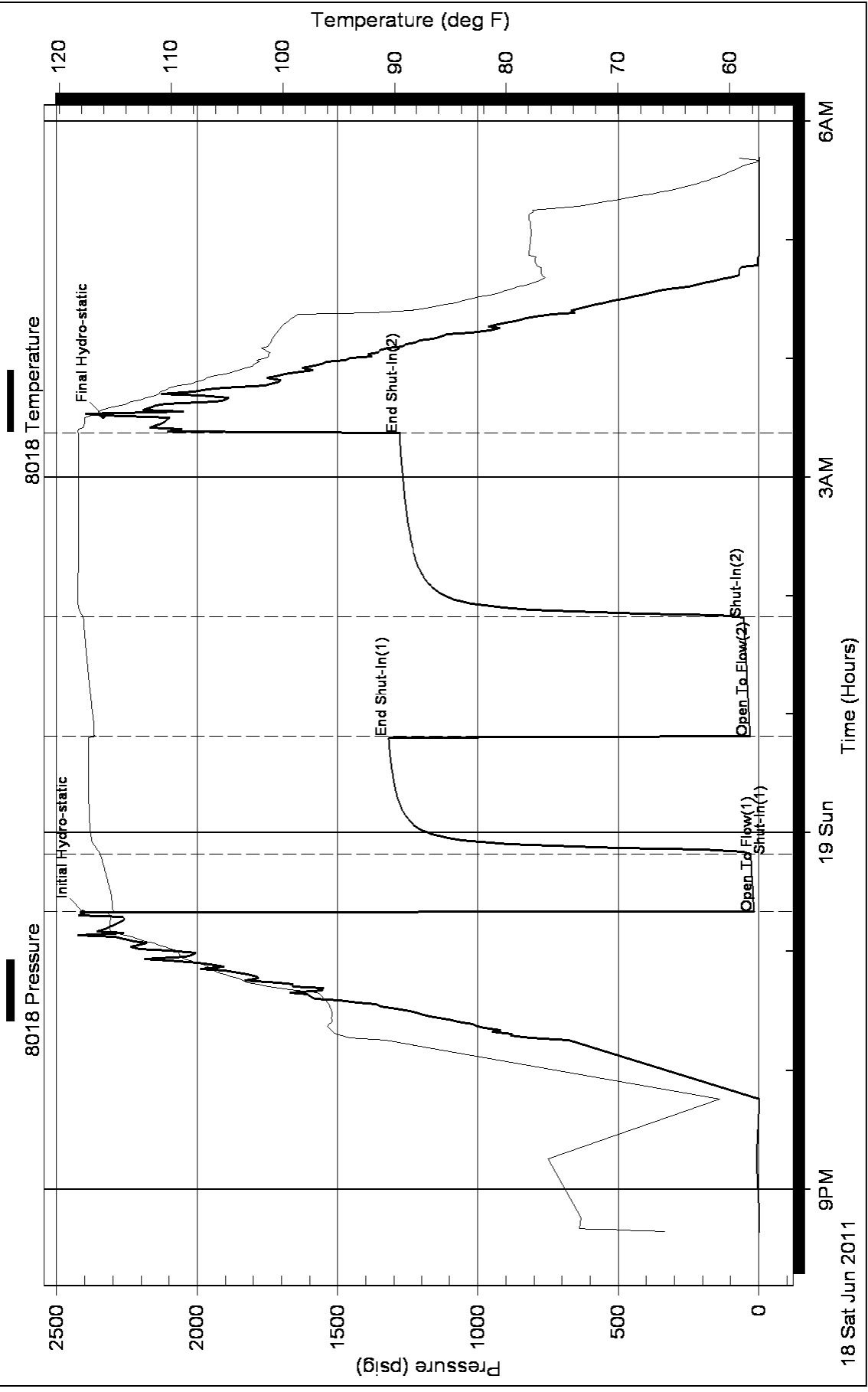
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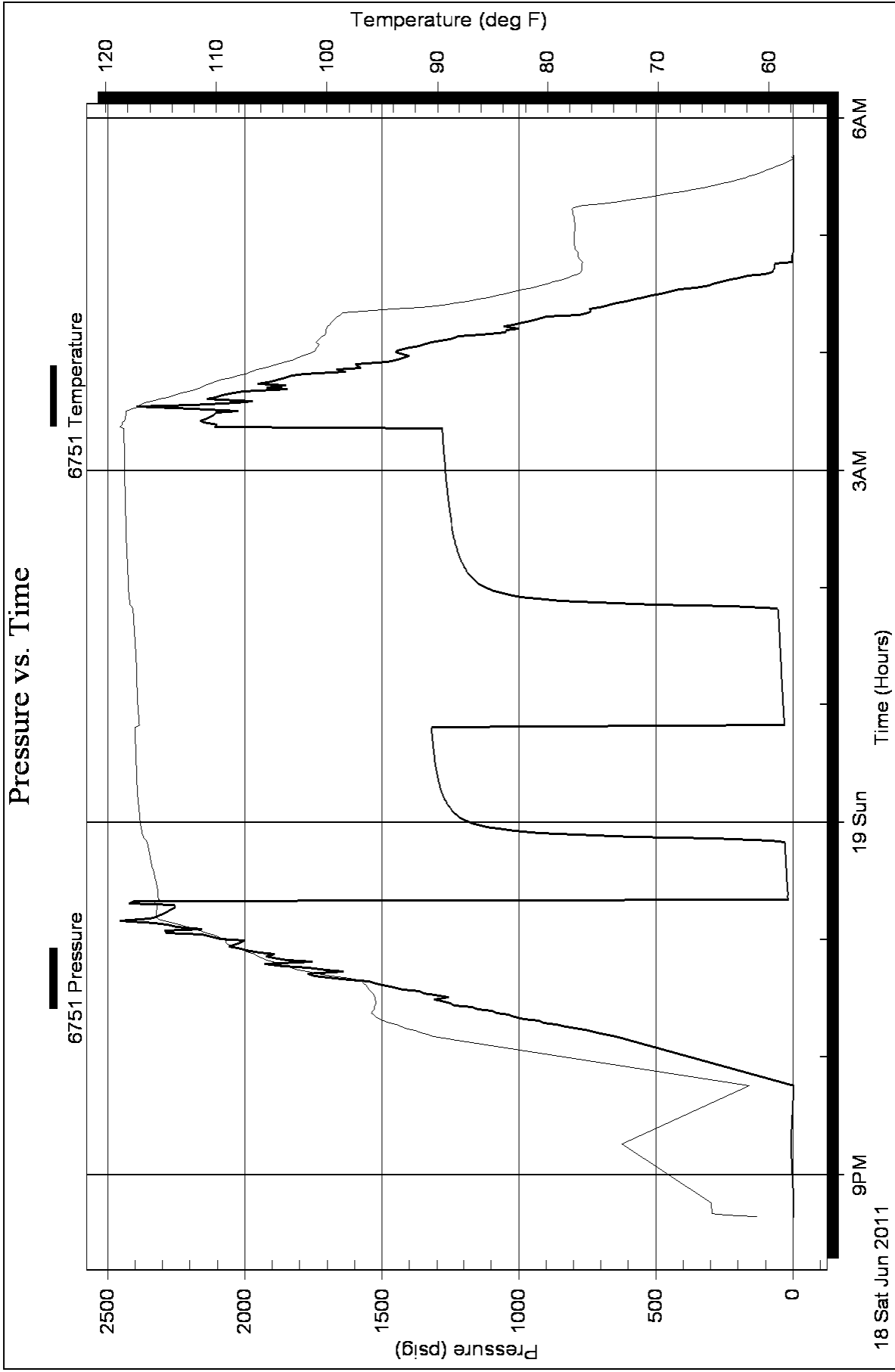
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY: **CHAKESPEAR OIL CO.** ELEVATIONS: **KG 3121'**
 LEASE: **WILDEB** FIELD: **WILDEB** DF: **_____**
 LOCATION: **475' ENL, 1240' FWL** LOCATION: **475' ENL, 1240' FWL** GL: **3116'**
 SEC: **26** TWP: **16S** R: **34W** COUNTY: **Scott** STATE: **Kansas** Measurements Are All From: **KB**
 CONTRACTOR: **WW Rig #2** SPUD: **6-8-11** COMP: **_____** CASING: **4900'**
 RTD: **4900'** TYPE MUD: **Chemical** CONDUCTION: **N/A**
 MUD UP: **3700'** SURFACE: **8-5/8" @ 220'**
 SAMPLES SAVED FROM: **3800'** to RTD PRODUCTION: **_____**
 DRILLING TIME KEPT FROM: **3800'** to RTD ELECTRICAL SURVEYS: **CND/D/SP/PE**
 GEOLOGICAL SUPERVISION FROM: **3900'** to RTD GEOLOGIST ON WELL: **Tim Priest** By: **Weatherford**

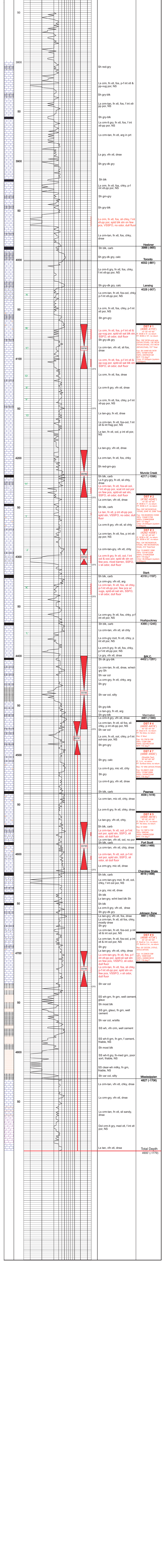
FORMATION TOPS

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Anhydrite	2447 (-674)	2444 (+677)
Heebner Shale	3985 (-864)	3986 (-865)
Austin	4027 (-906)	4028 (-907)
SARK	4320 (-1199)	4318 (-1197)
BRC	4403 (-1282)	4402 (-1281)
Fort Scott	4590 (-1469)	4590 (-1469)
Cherokee Shale	4616 (-1495)	4619 (-1498)
Mississippian	4828 (-1707)	4827 (-1706)

REMARKS: Due to the negative results of DST's, it was decided to plug and abandon the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

API #15-171-20804-00-00



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 15, 2011

Donald R. Williams
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: ACO1
API 15-171-20804-00-00
Church of God 1-26
NW/4 Sec.26-16S-34W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Donald R. Williams