



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

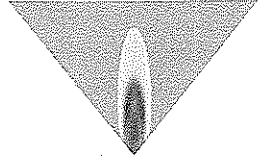
Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500AFE
D11020

TICKET NUMBER 7050

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI _____

API _____

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-11	ERBE Rev. TRUST 32-2A	32	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	12:30	6:30		904850		6	<i>Joe Blanchard</i>
Nathan Gehman		6:30		903255		6	<i>Nathan Gehman</i>
Wes Gehman		6:30		931585	931387	6	<i>Wes Gehman</i>
Chris Mitchell		6:30		903139	931900	6	<i>Chris Mitchell</i>
Justin T Jensen		6:30		903206		6	<i>Justin T Jensen</i>

JOB TYPE Langstring HOLE SIZE 7 7/8 HOLE DEPTH 1256 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1254.04 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.85 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

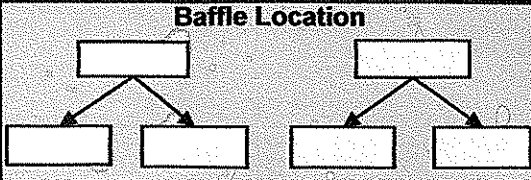
REMARKS:

washed 100 Ft 5 1/2 Casing Sump 2 SKS gel sump to surface. Installed Cement head Ran 21 BBL dye of 210 SKS of cement to get dye to surface. Flush Pump. Pump wiper plug to bottom of set floats hole.

Did not get tally sheet till 1:15 pm Started casing 2:00 started cement 5:00.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	6 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903206	6 hr	Bulk Truck	
931585	hr	Transport Truck	
931387	hr	Transport Trailer	
904730	6 hr	80 Vac	
	1254.04 Ft	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2" # 4"	
	160 SK	Portland Cement	
	40 SK	Gilsonite	
	2 SK	Flo-Seal	
	15 SK	Premium Gel	
	6 SK	Cal Chloride	
	1	5 1/2 Basket	
	7000 gal	City Water	
903139	6 hr	Casing tractor	
932900	6 hr	Casing trailer	

Std. McPherson Outcrop Friday 03/11/2011 @ 2 PM.

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet
1	39.72	39.72		Location: Erbe Trust 32-2A SSI# 631090 Date: 3/14/2011 Well TD: 1256' AFE #D11020 API # 15-133-27554 T29S-R18E Neosho Co., KS 80th & Elk, South & West into ✓
2	39.23	78.95	<i>Conert</i> <i>Basket</i> <i>at 194ft.</i>	
3	38.25	117.20		
4	38.95	156.15		
5	38.52	194.67		
6	39.53	234.20		
7	40.28	274.48		
8	39.6	314.08		
9	40.81	354.89		
10	39.16	394.05		
11	39.68	433.73		Baffle Location 
12	38.72	472.45		
13	38.18	510.63		
14	40.22	550.85		
15	38.74	589.59		
16	39.49	629.08		
17	38.51	667.59		
18	39.17	706.76		
19	39.33	746.09	Notes <i>← Set Upper Baffle @ 746.09ft. Big Hole.</i> <i>← Set Lower Baffle @ 1019.24ft. Small Hole.</i> <i>Tally Bottom</i>	
20	39.25	785.34		
21	39.19	824.53		
22	37.65	862.18		
23	38.81	900.99		
24	39.58	940.57		
25	39.36	979.93		
26	39.31	1019.24		
27	38.17	1057.41		
28	39.42	1096.83		
29	39.95	1136.78		
30	39	1175.78		
31	39.43	1215.21		
32	38.83	1254.04		
<i>Use all 32 joints No Sub.</i>				
<i>Be Safe!</i>				

POSTROCK

Miss Top 1120ft.
Tally Bottom 1254.04ft.
Log Bottom 1255.60ft.
Driller TD 1256ft.

Ken Recoy
 Thank you!
 Ken Recoy, Sr. Geologist
 Cell 620-305-9900
 3/14/2011

McPherson Drilling LLC Drillers Log

PO# LRG031211-1 AFE# D11020

Rig Number: 1	S. 32	T. 29	R.18 E
API No. 15- 133-27554	County: Neosho		
Elev. 1077	Location:		

Gas Tests:	
230	0
505	0
680	SB
675	SB
710	SB
780	SB
830	SB
920	SB
930	700
1005	700
1078	700
1110	700
1256	700
odor @ 650'	
Comments: water at 327'	
Start injecting @ 330'	

Operator: POSTROCK
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641
Well No: 32-2A Lease Name: Erbe Ren Trust
Footage Location: 925 ft. from the NORTH Line 1,730 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 3/9/2011 Geologist: Ken Recoy
Date Completed: 3/10/2011 Total Depth: 1256

Casing Record			Rig Time:	
	Surface	Production	waiting on	2:00-3:00 1 hr
Size Hole:	11"	7 7/8"	pump truck to	
Size Casing:	8 5/8"		kill well	
Weight:	20#		pump	3:00-4:30 1 1/2 hr
Setting Depth:		MCP	pump	4:45-5:00 3/4 hr
Type Cement:			DRILLER:	Andy Coats
Sacks:		MCP		

Well Log

Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	6		shale	440	449	shale	852	900
shale	6	105		lime	449	456	coal	914	925
lime	105	112		shale	456	498	shale	916	926
shale	112	166		black shale	498	500	coal	920	965
lime	166	226		shale	500	574	shale	921	967
coal	226	227		coal	574	575	coal	987	1002
lime	227	231		pink lime	575	604	shale	988	1004
shale	231	249		black shale	604	606	coal	1055	1065
lime	249	270		shale	606	643	shale	1057	1067
shale	270	275		coal	643	644	coal	1073	1083
lime	275	282		shale	644	649	shale	1074	1225
black shale	282	286		osw lime	649	670	coal	1106	1107
lime	286	353		summit	670	679	shale	1107	1115
shale	353	367		lime	679	686	miss lime	1115	1256
black shale	367	370		mulky	686	673			
shale	370	380		lime	673	675			
coal	380	381		shale	675	703			
shale	381	415		coal	703	704			
coal	415	417		shale	704	770			
shale	417	418		coal	770	772			
lime	418	422		sand shale	772	818			
shale	422	430		coal	818	820			
lime	430	435		shale	820	850			
sand shale	435	440		black shale	850	852			

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 06, 2011

LANCE GALVIN
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: ACO1
API 15-133-27554-00-00
ERBE REV TRUST 32-2A
NE/4 Sec.32-29S-18E
Neosho County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LANCE GALVIN