



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1059163

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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# GAMMA RAY NEUTRON COMPLETION LOG

Company: ROCKIN BAR NOTHING RANCH, INC.  
Well: MELANDER RBN #B2-11

Field: MONTGOMERY  
County: MONTGOMERY State: KANSAS

Location: SEC 11 TWP 34S RGE 14E  
API #: \_\_\_\_\_

Other Services: \_\_\_\_\_

Date: 5-17-11  
Run Number: 1 MW  
Depth Logger: 685.6'

Top Log Interval: 0  
Bottom Logged Interval: 685.6'  
Fluid Level: FULL

Type Fluid: WATER  
Production Casing: 4 5/8" @ TD @ @

Max. Recorded Temp: \_\_\_\_\_  
Estimated Cement Top: \_\_\_\_\_  
Calculated Cement Top: \_\_\_\_\_  
Amount & Type Cement: \_\_\_\_\_  
Amount & Type Admix: \_\_\_\_\_  
Drilling Contractor: \_\_\_\_\_

Equipment Number: 109  
Location: SARBORN, G.  
Recorded By: OMEENS, J.  
Witnessed By: \_\_\_\_\_

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

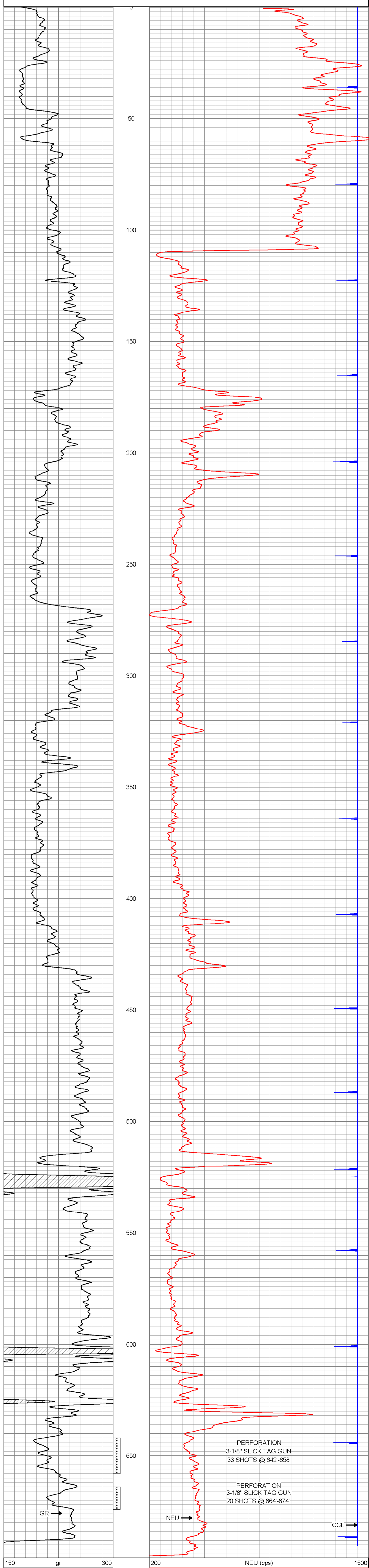
### Comments

THANK YOU

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
GR	7.59		GR-TITAN 169 (TIT169_001) Titan 1 11/16" Gamma Ray	4.75	1.69	20.00
CCL	5.05		CCL-TITAN 169 (TIT169) Titan 1 11/16" Logging CCL	1.83	1.69	7.50
NEU	0.63		NEU-TITAN (TIT801) TITAN 1 11/16" Neutron	4.33	1.69	25.00

Dataset: rbn #b2-11.db: field/well/run1/pass1  
Total Length: 10.92 ft  
Total Weight: 52.50 lb  
O.D.: 1.69 in

Database File: g:\rbn #b2-11.db  
Dataset Pathname: pass1  
Presentation Format: gr-n-ccl  
Dataset Creation: Wed May 11 15:47:05 2011 by Log Std Casedhole 09061  
Charted by: Depth in Feet scaled 1:240



150 gr 300  
0 GR 150

200 NEU (cps) 1500  
9 CCL -1



Company: ROCKIN BAR NOTHING RANCH, INC.  
Well: MELANDER RBN #B2-11  
Field: MONTGOMERY  
County: MONTGOMERY SEC 11 TWP. 34S RGE. 14E  
State: KANSAS Date: 5-17-11

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 06, 2011

Brandon Owens  
Rockin Bar Nothing Ranch, Inc.  
2339 COUNTY RD 2800  
INDEPENDENCE, KS 67301-7187

Re: ACO1  
API 15-125-30680-00-00  
ROCKIN BAR NOTHIN RANCH B2-11  
NW/4 Sec.11-34S-14E  
Montgomery County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Brandon Owens

#240983

TICKET NUMBER 29300

LOCATION B-ville

FOREMAN Jason Bell

Box 884, Chanute, KS 66720  
70-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-11	6972	B 211				MGM
CUSTOMER <u>Rocky Bar Nether</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE SQ HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 16 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT 8 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate ran 50 sacks class A at 16". Pressure climbed up to 700 psi and shut in.

*Jason Bell*  
3510 JB Ave  
Chanute, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	40	MILEAGE		140.00
5407	1	bulk truck		330.00
5501c	2 hrs	transport		224.00
1104	4700 *50sks	Class A	*	712.50
1123	2520 gal	City Water	*	39.31
		10% discount if paid in 30 days = 248.82		
		<u>2239.36</u>		
		6.3 %	SALES TAX	47.36
			ESTIMATED TOTAL	2488.17

Ravin 3737

AUTHORIZATION Brandon W. Owens TITLE Pres.

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 240983

=====  
Invoice Date: 04/30/2011    Terms: 10/10/30,n/30    Page 1

ROCKIN BAR NOTHIN RANCH INC	B 211
2339 COUNTY ROAD 2800	29300
INDEPENDENCE KS 67301	04/27/11
(620)289-4782	KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	50.00	14.2500	712.50
1123	CITY WATER	2520.00	.0156	39.31

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-75.18
9999-240	CASH DISCOUNT	-168.90

Description	Hours	Unit Price	Total
492 CEMENT PUMP	1.00	975.00	975.00
492 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
T-125 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
551 MIN. BULK DELIVERY	1.00	330.00	330.00

Amount Due 2488.18 if paid after 05/30/2011

Parts:	751.81	Freight:	.00	Tax:	42.63	AR	2239.36
Labor:	.00	Misc:	.00	Total:	2239.36		
Sublt:	-244.08	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLD, WY  
307/347-4577

Worksheet 1: 1.14.05D

Dart Cherokee Basin Operating Co. L.L.C.								Date:	1/14/05			
DRILLING REPORT								Rig:	McPHERSON RIG # 1			
								Supervisor:	JOHN G TALLCHIEF			
WELL NAME: ROCKIN BAR NOTHIN RANCH B2-11								Field:	Cherokee Basin Coal Gas Area			
AFE #	DCB05005	SEC	11	TWP	34S	RANGE	14E	County:	MONTGOMERY	State:	KS	
Prog. Depth:	1715'	API# 15-125-30680-00-00						Acctg. Well #		15400-044		
TD:	110'	Spud Time:	1:00 PM	Spud Date:	1/14/05	Elevations:	G.L. 867'	K.B.				
Log TD:		PBTD		Days	1	Daily Footage		110'	Hrs.Drlg.	3.0		
Present Operations:		WOC										
24 HR SUMMARY		DRILL TO 110' , RUN 106" OF 24 #/FT SURFACE TACK WELD TOP & BOTTOM OF COLLARS,CEMENT SURFACE										
24 FORECAST		DRILLING										
Spud Call to KCC						Long String/Cmt Call to KCC						
Date & Time	1/14/05 13:00 pm	KCC Rep Notified				Date & Time		KCC Rep Notified				
Bit Wt:		RPM				Torque:		ft/lb				
Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade		
1	11"	Mission	Hammer			0	110'					
HRS												
Last Csg. Size:	8 5/8"	Set @:	106'	ft.		Burst:		COST ITEMS				
Next Csg. Size:		Set @:		ft.		Burst:		Code	Items	Previous	Daily	Cum.
								170-001	Permit & Survey	\$300		\$300
								170-003	Damages/ROWs	\$500		\$500
DP								170-010	Trucking[ water ]			\$0
DC								170-011	Drill Rig [Footage]		\$715	\$715
								170-011	Drill Rig [Day]			\$0
								170-012	Location [Pit]		\$600	\$600
								170-013	Cement Surf. Casing		\$1,530	\$1,530
								170-016	Logging			\$0
								170-020	Supervision			\$0
								170-023	Drlg. Ins. [\$.22/ft.]			\$0
								160-010	Surface Casing		\$1,405	\$1,405





Worksheet 2: 1.17.05 D

Dart Cherokee Basin Operating Co. L.L.C.								Date:	1/17/05			
DRILLING REPORT								Rig:	McPHERSON RIG # 1			
								Supervisor:	JOHN G TALLCHIEF			
WELL NAME:	ROCKIN BAR NOTHIN RANCH B2-11							Field:	Cherokee Basin Coal Gas Area			
AFE #	DCB05005	SEC	11	TWP	34S	RANGE	14E	County:	MONTGOMERY	State:	KS	
Prog. Depth:	1715'	API#		15-125-30680-00-00				Acctg. Well #	15400-044			
TD:	1304'	Spud Time:	1:00 PM	Spud Date:	1/14/05	Elevations:	G.L. 867.0	K.B.				
Log TD:		PBTD		Days	2	Daily Footage	1194'	Hrs.Drlg.	8.0			
Present Operations:	WOC											
24 HR SUMMARY	DRILL FROM 110' TO 1304'											
24 FORECAST	DRILL FROM 1304' TO TD RUN OPEN HOLE LOGS											
Spud Call to KCC						Long String/Cmt Call to KCC						
Date & Time	1/14/05 13:00 pm	KCC Rep Notified				Date & Time		KCC Rep Notified				
Bit Wt:		RPM		Torque:		ft/lb						
Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade		
1	11"	Mission	Hammer			0	110'					
2	6 3/4"	Mission	Hammer			110'						
HRS												
Last Csg. Size:	8 5/8"	Set @:	106'	ft.		Burst:		COST ITEMS				
Next Csg. Size:		Set @:		ft.		Burst:		Code	Items	Previous	Daily	Cum.
								170-001	Permit & Survey	\$300		\$300
								170-003	Damages/ROWs	\$500		\$500
								170-010	Trucking[ water ]			\$0
								170-011	Drill Rig [Footage]	\$715	\$7,765	\$8,480
								170-011	Drill Rig [Day]		\$375	\$375
								170-012	Location [Pit]	\$600		\$600
								170-013	Cement Surf. Casing	\$1,530		\$1,530
								170-016	Logging			\$0
								170-020	Supervision			\$0
								170-023	Drlg. Ins. [\$.22/ft.]			\$0
0.25	TEST WISER SAND @ 802' - 0 MCFD							160-010	Surface Casing	\$1,405		\$1,405



## Worksheet 3: 1.18.05D

Dart Cherokee Basin Operating Co. L.L.C.								Date:	1/18/05			
DRILLING REPORT								Rig:	McPHERSON RIG # 1			
								Supervisor:	JOHN G TALLCHIEF			
WELL NAME:	ROCKIN BAR NOTHIN RANCH B2-11							Field:	Cherokee Basin Coal Gas Area			
AFE #	DCB05005	SEC	11	TWP	34S	RANGE	14E	County:	MONTGOMERY	State:	KS	
Prog. Depth:	1715'	API#			15-125-30680-00-00			Acctg. Well #	15400-044			
TD:	1618'	Spud Time:	1:00 PM	Spud Date:	1/14/05	Elevations:	G.L. 867.0	K.B.				
Log TD:	1619'	PBTD		Days	3	Daily Footage	314'	Hrs.Drlg.	5.0			
Present Operations:	DRILLING											
24 HR SUMMARY	DRILL FROM 1304' TO 1618', RUN OPEN HOLE LOGS											
24 FORECAST	RUN 4 1/2" CSG , CEMENT TO SURFACE											
Spud Call to KCC						Long String/Cmt Call to KCC						
Date & Time	1/14/05 13:00 pm	KCC Rep Notified	BECKY			Date & Time	1/18/05 15:30	KCC Rep Notified	BECKY			
Bit Wt:		RPM		Torque:		ft/lb						
Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade		
1	11"	Mission	Hammer			0	110'					
2	6 3/4"	Mission	Hammer			110'	1618'					
HRS												
Last Csg. Size:	8 5/8"	Set @:	106'	ft.		Burst:		COST ITEMS				
Next Csg. Size:		Set @:		ft.		Burst:		Code	Items	Previous	Daily	Cum.
								170-001	Permit & Survey	\$300		\$300
								170-003	Damages/ROWs	\$500		\$500
								170-010	Trucking[ water ]			\$0
								170-011	Drill Rig [Footage]	\$8,480	\$2,045	\$10,525
								170-011	Drill Rig [Day]	\$375	\$875	\$1,250
								170-012	Location [Pit]	\$600		\$600
								170-013	Cement Surf. Casing	\$1,530		\$1,530
								170-016	Logging		\$1,675	\$1,675
								170-020	Supervision			\$0
0.25	TEST BEFORE DRILL ING @ 1304' = 6 MCFD							170-023	Drlg. Ins. [\$.22/ft.]		\$355	\$355
0.25	TEST WEIR @ 1335' = 6 MCFD							160-010	Surface Casing	\$1,405		\$1,405



## Worksheet 4: 1.19.05D



Dart Cherokee Basin Operating Co. L.L.C.								Date:	1/19/05			
DRILLING REPORT								Rig:	C&C WELL SERVICE RIG # D			
								Supervisor:	JOHN G TALLCHIEF			
WELL NAME:	ROCKIN BAR NOTHIN RANCH B2-11							Field:	Cherokee Basin Coal Gas Area			
AFE #	DCB05005	SEC	11	TWP	34S	RANGE	14E	County:	MONTGOMERY	State:	KS	
Prog. Depth:	1715'	API#		15-125-30680-00-00				Acctg. Well #	15400-044			
TD:	1618'	Spud Time:	1:00 PM	Spud Date:	1/14/05	Elevations:	G.L. 867.0	K.B.				
Log TD:	1619'	PBTD	1615'	Days	4	Daily Footage	0	Hrs.Drlg.	3.5			
Present Operations:	DRILLING											
24 HR SUMMARY	RUN 1615' 4 1/2" 9.5 #/FT CSG, CEMENT TO SURFACE											
24 FORECAST	WOC											
Spud Call to KCC						Long String/Cmt Call to KCC						
Date & Time	1/14/05 13:00 pm	KCC Rep Notified	BECKY			Date & Time	1/18/05 15:30	KCC Rep Notified	BECKY			
Bit Wt:		RPM		Torque:		ft/lb						
Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade		
1	11"	Mission	Hammer			0	110'					
2	6 3/4"	Mission	Hammer			110'	1618'					
HRS												
Last Csg. Size:	8 5/8"	Set @:	106'	ft.		Burst:		COST ITEMS				
Next Csg. Size:	4 1/2"	Set @:	1615'	ft.		Burst:		Code	Items	Previous	Daily	Cum.
								170-001	Permit & Survey	\$300		\$300
								170-003	Damages/ROWs	\$500		\$500
								170-010	Trucking[ water ]			\$0
								170-011	Drill Rig [Footage]	\$10,525	\$370	\$10,895
								170-011	Drill Rig [Day]	\$1,250		\$1,250
								170-012	Location [Pit]	\$600		\$600
								170-013	Cement Surf. Casing	\$1,530		\$1,530
								170-016	Logging	\$1,675		\$1,675
								170-020	Supervision			\$0
								170-023	Drlg. Ins. [\$.22/ft.]	\$355		\$355
								160-010	Surface Casing	\$1,405		\$1,405
	MIRU C&C WELL SERVICE .RIG # D											
	TIH W/ 4 1/2" FLOAT SHOE, & 39 JOINTS OF 4 1/2" CSG [9.5 #/FT ]											
	RUN 7 centrilizers on top of joints # 1,4,7,10, 13' 24,32.											

Land on 4 1/2" csg clamp. Float shoe @ 1615'	160-040	Produciton Casing		\$5,930	\$5,930
RDMO	171-004	Cmt.& Ser. Prod. Csg.		\$4,575	\$4,575
		Previous			
MIRU CONSOLIDATED: BREAK CIRCULATION W/ 30 BBLS OF FRESH		Daily Total		\$10,875	
WATER.WASH DOWN 6' OF CSG TOTAL DEPTH OF CSG 1615'.WASH		Drilling Cost			\$29,015
W/ TOTAL OF 75 BBLS OF FRESH WATER. MIX & PUMP 2 SKS OF GEL		Total Well Cost			\$29,015
W/ HULLS FOLLOWED W/ 10 BBLS OF MUD FLUSH & 10 BBLS OF					
FRESH WATER.MIEX & PUMP 175 SKS THICK SET CEMENT W/ 8#		FORMATION TOPS			
KOL-SEAL PER SK @ 13.1 #/GAL [ YIELD 1.73 ] WASH OUT PUMP &		WISER SAND		805.0	62.0
LINES. DISPLACED 4 1/2" RUBBER PLUG TO TOTAL DEPTH OF CSG		MULBERRY		835.0	32.0
W/ 26 BBLS OF FRESH WATER.PLUG SET @ 1615'. FINAL PUMPING		PINK		846.0	21.0
PRESSURE 600 PSI. BUMP PLUG TO 1200 PSI LET SET FOR 2 MINUTES		OSWEGO		966.0	-99.0
RELEASE PRESSURE PLUG HELD. SHUT WELL IN @ 0 PSI.		SUMMITT		1001.0	-134.0
[ PUMP 10 BBLS OF CEMENT SLURRY TO PIT. ]		MULKY		1032.0	-165.0
		IRONPOST		1057.0	-190.0
		CROWBURG		1080.0	-213.0
		MINERAL		1138.0	-271.0
		WEIR		1329.0	-462.0
		ROWE		1446.0	-579.0
		MISSISSIPPIAN		1468.0	-601.0

## Worksheet 5: 1.28.05C

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Completion Report						
DATE:	1/28/05	Acctg. Well #	15400-044	API#	15-125-30680-00-00	
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11			FIELD	Cherokee Coal Gas Area	
AFE NUMBER:	DDCB05005	SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBDT:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
		4.5	9.5	L/S	1,615	8rd.
		WORK PERFORMED:		SAFETY MEETING.		
		MIRU ELITE WIRELINE: RUN GAMMA RAY CBL F/ 1612' TO 0 TOC 20'				
COST ITEMS						
Code	Items	Previous	Daily	Cum.		
161-450	Location			\$0		
171-011	Location Restoration			\$0		
171-003	Rig Daywork			\$0		
171-008	Water Trucking			\$0		
171-005	Frac Tank Rental			\$0		
171-005	Pump Rental			\$0		
171-005	Rental Tools			\$0		
171-005	Plugs & Packers			\$0		
171-006	Cased Hole Logging		\$550	\$550		
171-001	Perforating			\$0		
171-002	Stimulation			\$0		
171-009	Company Supervisor			\$0		
160-050	Tubing			\$0		
160-070	Artif. Lift Equip.			\$0		



## Worksheet 6: 3.2.05C

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Completion Report						
DATE:	3/2/05	Acctg. Well #	15400-044	API#	15-125-30680-00-00	
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11			FIELD	Cherokee Coal Gas Area	
AFE NUMBER:	DDCB05005	SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'	WORK PERFORMED:		SAFETY MEETING.		
		MIRU CUDD, Elete Wire Line and Team Service				
		Perf Weir Coal w/ 3 3/8" scolloped casing gun, 4 SPF, 90 degree phase				
		1203 - 1204' total 5 holes				
		Spot 300 gals 15% HCl acid from 1214 to 774'				
		Pressure test lines & valves to 2500 psi				
		Break down Weir Coal 1203 - 1204' @ 1976 psi				
		Sand Frac Weir Coal w/ 1679# 16/30 Brown Sd & 215 bbls 7.5# MGA-9 +				
COST ITEMS		2% KCI Max BPM 5.0 @ 826 psi, Avg BPM 5.0 @ 823 psi				
Code	Items	Previous	Daily	Cum.	ISIP 624 psi, 15 Min 568 psi	
161-450	Location			\$0		
171-011	Location Restoration			\$0	Set RBP @ 1130'	
171-003	Rig Daywork			\$0	Perf Croweburg Shale w/ 3 3/8" scolloped casing gun, 4 SPF, 90 degree phase	
171-008	Water Trucking		\$1,200	\$1,200	1083 - 1085' total 9 holes	
171-005	Frac Tank Rental		\$1,500	\$1,500	Spot 300 gals 15% HCl acid from 1095 to 655'	
171-005	Pump Rental			\$0	Break down Croweburg Shale 1083 - 1085' @ 1342 psi	
171-005	Rental Tools		\$100	\$100	Sand Frac Croweburg Shale w/ 3070# 16/30 Brown Sd & 265 bbls 7.5# MGA-9 +	
171-005	Plugs & Packers		\$1,100	\$1,100	2% KCI Max BPM 8.0 @ 1590 psi, Avg BPM 8.0 @ 1476 psi	
171-006	Cased Hole Logging	\$550		\$550	ISIP 868 psi, 15 Min 722 psi	
171-001	Perforating		\$2,525	\$2,525		
171-002	Stimulation		\$15,000	\$15,000	CIW	
171-009	Company Supervision		\$600	\$600	SDFN	
160-050	Tubing			\$0		
160-070	Artif. Lift Equip.			\$0		





## Worksheet 7: Sand#1

# Dart Cherokee Basin Operating Co. L.L.C

## STIMULATION REPORT

<b>DATE:</b>	<b>3/2/2005</b>	<b>COMPANY:</b>	<b>DCBO</b>	
<b>WELL # :</b>	<b>Rockin Bar Nothin ranch B2-11</b>	<b>SUPERVISOR:</b>	<b>M. Jaskoski</b>	
<b>STAGE:</b>	<b>1</b>			
<b>PERFORATION:</b>				
	<b>Weir Coal 1203 - 1204'</b>			
	<b>Total 5 holes</b>			
<b>JOB DESCRIPTION</b>				
	<b>Spot 300 gals 15% HCl Acid from 1214' to 774'</b>			
	<b>Sand Frac w/ 7.5# MGA-9 &amp; 16/30 Brown Sand</b>			
	<b>All fluids contain 2% KCl</b>			
<b>RATE/BPM</b>	<b>PRESSURE</b>	<b>STAGE - BBLs</b>	<b>JOB - BBLs</b>	<b>COMMENTS</b>
<b>0.1</b>	<b>1976</b>	<b>.</b>	<b>.</b>	<b>Break Down</b>
<b>1</b>	<b>887</b>	<b>7</b>	<b>7</b>	<b>15% HCl Acid</b>
<b>1</b>	<b>830</b>	<b>13</b>	<b>20</b>	<b>Pad Rate Change</b>
<b>2.1</b>	<b>710</b>	<b>15</b>	<b>35</b>	<b>Pad Rate Change</b>
<b>3.2</b>	<b>784</b>	<b>15</b>	<b>50</b>	<b>Pad Rate Change</b>
<b>4.1</b>	<b>786</b>	<b>20</b>	<b>70</b>	<b>Pad Rate Change</b>
<b>5</b>	<b>824</b>	<b>20</b>	<b>90</b>	<b>Pad Rate Change</b>
<b>5</b>	<b>824</b>	<b>40</b>	<b>130</b>	<b>MGA-9 w/ 0.25# 16/30 Brown Sand</b>
<b>5</b>	<b>822</b>	<b>40</b>	<b>170</b>	<b>MGA-9 w/ 0.50# 16/30 Brown Sand</b>
<b>5</b>	<b>818</b>	<b>12</b>	<b>182</b>	<b>MGA-9 w/ 0.75# 16/30 Brown Sand</b>
<b>5</b>	<b>826</b>	<b>40</b>	<b>222</b>	<b>Flush [19.6 bbls to perfs]</b>



Sand#1

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## Worksheet 8: Sand#2

# Dart Cherokee Basin Operating Co. L.L.C

## STIMULATION REPORT

<b>DATE:</b>	<b>3/2/2005</b>	<b>COMPANY:</b>	<b>DCBO</b>	
<b>WELL # :</b>	<b>Rockin Bar Nothin ranch B2-11</b>	<b>SUPERVISOR:</b>	<b>M. Jaskoski</b>	
<b>STAGE:</b>	<b>2</b>			
<b>PERFORATION:</b>				
	<b>Croweburg Shale 1083 - 1085'</b>			
	<b>Total 9 holes</b>			
<b>JOB DESCRIPTION</b>				
	<b>Spot 300 gals 15% HCl Acid from 1095' to 655'</b>			
	<b>Sand Frac w/ 7.5# MGA-9 &amp; 16/30 Brown Sand</b>			
	<b>All fluids contain 2% KCl</b>			
<b>RATE/BPM</b>	<b>PRESSURE</b>	<b>STAGE - BBLs</b>	<b>JOB - BBLs</b>	<b>COMMENTS</b>
<b>0.1</b>	<b>1342</b>	<b>.</b>	<b>.</b>	<b>Break Down</b>
<b>0.8</b>	<b>1232</b>	<b>7</b>	<b>7</b>	<b>15% HCl Acid</b>
<b>0.8</b>	<b>1285</b>	<b>8</b>	<b>15</b>	<b>Pad Rate Change</b>
<b>2</b>	<b>1406</b>	<b>10</b>	<b>25</b>	<b>Pad Rate Change</b>
<b>4</b>	<b>1488</b>	<b>20</b>	<b>45</b>	<b>Pad Rate Change</b>
<b>6</b>	<b>1623</b>	<b>20</b>	<b>65</b>	<b>Pad Rate Change</b>
<b>8</b>	<b>1590</b>	<b>35</b>	<b>100</b>	<b>Pad Rate Change</b>
<b>8</b>	<b>1486</b>	<b>40</b>	<b>140</b>	<b>MGA-9 w/ 0.25# 16/30 Brown Sand</b>
<b>8</b>	<b>1441</b>	<b>40</b>	<b>180</b>	<b>MGA-9 w/ 0.50# 16/30 Brown Sand</b>
<b>8</b>	<b>1435</b>	<b>54</b>	<b>234</b>	<b>MGA-9 w/ 0.75# 16/30 Brown Sand</b>
<b>8</b>	<b>1430</b>	<b>38</b>	<b>272</b>	<b>Flush [19.6 bbls to perfs]</b>

Sand#2

	<b>868</b>			<b>ISIP</b>
	<b>768</b>			<b>5 MIN</b>
	<b>734</b>			<b>10 MIN</b>
	<b>722</b>			<b>15 MIN</b>
	<b>1590</b>			<b>MAX PRESSURE</b>
	<b>1476</b>			<b>AVG PRESSURE</b>
	<b>3070</b>			<b>SAND</b>
	<b>272</b>			<b>LOAD</b>

Sand#2

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## Worksheet 9: 3.3.05C

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Completion Report						
DATE:	3/3/05	Acctg. Well #	15400-044	API#	15-125-30680-00-00	
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11			FIELD	Cherokee Coal Gas Area	
AFE NUMBER:	DDCB05005	SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'		WORK PERFORMED:		SAFETY MEETING.	
Iron Post	1059 - 1060'		Set RBP @ 1078'			
Mulky Shale	1034 - 1036'		Perf Iron Post Coal w/ 3 3/8" scooped casing gun, 4 SPF, 90 degree phase			
			1059 - 1060' total 5 holes			
			Spot 300 gals 15% HCl acid from 1070 to 630'			
			Break down Iron Post Coal 1059 - 1060' @ 1413 psi			
			Sand Frac Iron Post Coal w/ 1501# 16/30 Brown Sd & 189 bbls 7.5# MGA-9 +			
COST ITEMS		2% KCl Max BPM 5.0 @ 1461 psi, Avg BPM 5.0 @ 1417 psi				
		ISIP 949 psi, 15 Min 767 psi				
Code	Items	Previous	Daily	Cum.		
161-450	Location			\$0		
171-011	Location Restoration			\$0	Set RBP @ 1054'	
171-003	Rig Daywork			\$0	Perf Mulky Shale w/ 3 3/8" scooped casing gun, 4 SPF, 90 degree phase	
171-008	Water Trucking	\$1,200		\$1,200	1034 - 1036' total 9 holes	
171-005	Frac Tank Rental	\$1,500		\$1,500	Spot 400 gals 15% HCl acid from 1046 to 460'	
171-005	Pump Rental			\$0	Break down Mulky Shale 1034 - 1036' @ 1256 psi	
171-005	Rental Tools	\$100		\$100	Sand Frac Mulky Shale w/ 1200# 16/30 Brown Sd & 170 bbls 10.0# MGA-9 +	
171-005	Plugs & Packers	\$1,100	\$1,700	\$2,800	2% KCl Max BPM 10.1 @ 1693 psi, Avg BPM 10.1 @ 1553 psi	
171-006	Cased Hole Logging	\$550		\$550	ISIP 928 psi, 15 Min 651 psi	
171-001	Perforating	\$2,525	\$2,350	\$4,875	Screened out on 0.50 ppg sand with 180 bbls pumped	
171-002	Stimulation	\$15,000	\$7,770	\$22,770		
171-009	Company Supervision	\$600	\$600	\$1,200	CIW	
160-050	Tubing			\$0	RDMO	
160-070	Artif. Lift Equip.			\$0		



## Worksheet 10: Sand#3

# Dart Cherokee Basin Operating Co. L.L.C

## STIMULATION REPORT

<b>DATE:</b>	<b>3/3/2005</b>	<b>COMPANY:</b>	<b>DCBO</b>	
<b>WELL # :</b>	<b>Rockin Bar Nothin ranch B2-11</b>	<b>SUPERVISOR:</b>	<b>M. Jaskoski</b>	
<b>STAGE:</b>	<b>3</b>			
<b>PERFORATION:</b>				
	<b>Iron Post 1059 - 1060'</b>			
	<b>Total 5 holes</b>			
<b>JOB DESCRIPTION</b>				
	<b>Spot 300 gals 15% HCl Acid from 1070' to 630'</b>			
	<b>Sand Frac w/ 7.5# MGA-9 &amp; 16/30 Brown Sand</b>			
	<b>All fluids contain 2% KCl</b>			
<b>RATE/BPM</b>	<b>PRESSURE</b>	<b>STAGE - BBLs</b>	<b>JOB - BBLs</b>	<b>COMMENTS</b>
<b>0.1</b>	<b>1413</b>	<b>.</b>	<b>.</b>	<b>Break Down</b>
<b>0.9</b>	<b>1335</b>	<b>7</b>	<b>7</b>	<b>15% HCl Acid</b>
<b>0.9</b>	<b>1559</b>	<b>13</b>	<b>20</b>	<b>Pad Rate Change</b>
<b>2</b>	<b>1207</b>	<b>10</b>	<b>30</b>	<b>Pad Rate Change</b>
<b>3.1</b>	<b>1413</b>	<b>15</b>	<b>45</b>	<b>Pad Rate Change</b>
<b>4.1</b>	<b>1357</b>	<b>15</b>	<b>60</b>	<b>Pad Rate Change</b>
<b>5</b>	<b>1420</b>	<b>20</b>	<b>80</b>	<b>Pad Rate Change</b>
<b>5</b>	<b>1391</b>	<b>40</b>	<b>120</b>	<b>MGA-9 w/ 0.25# 16/30 Brown Sand</b>
<b>5</b>	<b>1397</b>	<b>40</b>	<b>160</b>	<b>MGA-9 w/ 0.50# 16/30 Brown Sand</b>
<b>5</b>	<b>1461</b>	<b>7</b>	<b>167</b>	<b>MGA-9 w/ 0.75# 16/30 Brown Sand</b>
<b>5</b>	<b>3489</b>	<b>23</b>	<b>190</b>	<b>Flush [17.2 bbls to perfs]</b>
<b>0.6</b>	<b>1800</b>	<b>6</b>	<b>196</b>	<b>Flush [17.2 bbls to perfs]</b>



Sand#3

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## Worksheet 11: Sand#4



# Dart Cherokee Basin Operating Co. L.L.C

## STIMULATION REPORT

<b>DATE:</b>	<b>3/3/2005</b>	<b>COMPANY:</b>	<b>DCBO</b>	
<b>WELL # :</b>	<b>Rockin Bar Nothin ranch B2-11</b>	<b>SUPERVISOR:</b>	<b>M. Jaskoski</b>	
<b>STAGE:</b>	<b>4</b>			
<b>PERFORATION:</b>				
	<b>Mulky Shale 1034 - 1036'</b>			
	<b>Total 9 holes</b>			
<b>JOB DESCRIPTION</b>				
	<b>Spot 300 gals 15% HCl Acid from 1046' to 460'</b>			
	<b>Sand Frac w/ 10# MGA-9 &amp; 16/30 Brown Sand</b>			
	<b>All fluids contain 2% KCl</b>			
<b>RATE/BPM</b>	<b>PRESSURE</b>	<b>STAGE - BBLs</b>	<b>JOB - BBLs</b>	<b>COMMENTS</b>
<b>0.1</b>	<b>1256</b>	<b>.</b>	<b>.</b>	<b>Break Down</b>
<b>0.9</b>	<b>1202</b>	<b>10</b>	<b>10</b>	<b>15% HCl Acid</b>
<b>2.1</b>	<b>1225</b>	<b>5</b>	<b>15</b>	<b>Pad Rate Change</b>
<b>4.3</b>	<b>1149</b>	<b>5</b>	<b>20</b>	<b>Pad Rate Change</b>
<b>6</b>	<b>1372</b>	<b>10</b>	<b>30</b>	<b>Pad Rate Change</b>
<b>8.2</b>	<b>1390</b>	<b>20</b>	<b>50</b>	<b>Pad Rate Change</b>
<b>10.1</b>	<b>1480</b>	<b>30</b>	<b>80</b>	<b>Pad Rate Change</b>
<b>10.1</b>	<b>1485</b>	<b>50</b>	<b>130</b>	<b>MGA-9 w/ 0.25# 16/30 Brown Sand</b>
<b>10.1</b>	<b>1693</b>	<b>31</b>	<b>161</b>	<b>MGA-9 w/ 0.50# 16/30 Brown Sand</b>
<b>10.1</b>	<b>2392</b>	<b>19</b>	<b>180</b>	<b>Quick Flush [16.8 bbls to perfs]</b>



Sand#4

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## Worksheet 12: 3.04.05C

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Completion Report						
DATE:	3/4/05	Acctg. Well #	15400-044	API#	15-125-30680-00-00	
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11			FIELD	Cherokee Coal Gas Area	
AFE NUMBER:	DDCB05005	SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'			WORK PERFORMED:	SAFETY MEETING.	
Iron Post	1059 - 1060'	MIRU C&C WELL SERVICE RIG # W & TEAM DOWN HOLE				
Mulky Shale	1034 - 1036'					
		TIH W/ 34 JOINTS OF 2 3/8" 8 RD EUE 4.7 #/FT LS TBG TO 1034' WASH SAND TO 1054' LATCH & RELEASE PLUG				
		TIH W/ 35 JOINTS OF 2 3/8" 8 RD EUE 4.7 #/FT LS TBG TO 1060' WASH SAND TO 1073' LATCH & RELEASE PLUG				
COST ITEMS						
Code	Items	Previous	Daily	Cum.		
161-450	Location			\$0	TIH W/ 35 JOINTS OF 2 3/8" 8 RD EUE 4.7 #/FT LS TBG TO 1080' WASH SAND	
171-011	Location Restoration			\$0	TO 1130' LATCH & RELEASE PLUG. TIH W/ 49 JOINTS TO 1524' NEVER HIT	
171-003	Rig Daywork		\$1,210	\$1,210	ANY SAND TOO HD PLUGS.	
171-008	Water Trucking	\$1,200		\$1,200		
171-005	Frac Tank Rental	\$1,500		\$1,500		
171-005	Pump Rental		\$800	\$800	TIH W/ 31' PINNED - SLOTTED MA, SN, 43 JOINTS 2 3/8" 8 RD EUE 4,7 #/FT LS	
171-005	Rental Tools	\$100		\$100	TBG. SN @ 1336', EOT @ 1367'	
171-005	Plugs & Packers	\$2,800		\$2,800		
171-006	Cased Hole Logging	\$550		\$550	NU PUMPING TEE & FLOW LINE. TIH W/ INSERT PUMP [ 2"X1 1/2"X6' THD ]	
171-001	Perforating	\$4,875		\$4,875	1-1"X21' JOINT + 1"X12 " GAS STRAINER, 53- 3/4" RODS, 1-2' PONY ROD	
171-002	Stimulation	\$22,770		\$22,770	PUMP WELL UP. HANG ON PUMPING UNIT.	
171-009	Company Supervision	\$1,200	\$600	\$1,800	TEST PUMP TO 300 PSI	
160-050	Tubing		\$4,010	\$4,010	[ 3 - 3/4" RODS GUIDES/ROD ON BOTTOM 25 RODS, 75 TOTAL ]	
160-070	Artif. Lift Equip.		\$3,115	\$3,115	RDMO	



## Worksheet 13: 4.1.05 Pit

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Completion Report						
DATE:	4/1/05	Acctg. Well #	015400.0044.001		API#	15-125-30680-00-00
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11				FIELD	Cherokee Coal Gas Area
AFE NUMBER:	DDCB05005	SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'		WORK PERFORMED:		SAFETY MEETING.	
Iron Post	1059 - 1060'		Chloride		NA	
Mulky Shale	1034 - 1036'		Pit Volume		890 bbls	
			Disposal Name		Reitz B4-35	
			Disposal Number		D-28391	
			Ricks Tank Haul Water To Disposal			
COST ITEMS			Johnson Dozer Reclaim Pit			
Code	Items	Previous	Daily	Cum.		
161-450	Location			\$0		
171-011	Location Restoration		\$450	\$450		
171-003	Rig Daywork	\$1,210		\$1,210		
171-008	Water Trucking	\$1,200	\$600	\$1,800		
171-005	Frac Tank Rental	\$1,500		\$1,500		
171-005	Pump Rental	\$800		\$800		
171-005	Rental Tools	\$100		\$100		
171-005	Plugs & Packers	\$2,800		\$2,800		
171-006	Cased Hole Logging	\$550		\$550		
171-001	Perforating	\$4,875		\$4,875		
171-002	Stimulation	\$22,770		\$22,770		
171-009	Company Supervision	\$1,800		\$1,800		
160-050	Tubing	\$4,010		\$4,010		
160-070	Artif. Lift Equip.	\$3,115		\$3,115		





## Worksheet 14: 5.9.06W

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Workover Report						
DATE:	5/9/06	Acctg. Well #	015400.0044.001	API#	15-125-30680-00-00	
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11			FIELD	Cherokee Coal Gas Area	
AFE NUMBER:		SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBD:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'		WORK PERFORMED: SAFETY MEETING.			
Iron Post	1059 - 1060'		MIRU C&C Well Service Rig #2 (Patrick)			
Mulky Shale	1034 - 1036'		TOH w/ rods, pump, & tbg. (Laid out for recomplete)			
			CIW			
			RDMO			
COST ITEMS						
Code	Items	Previous	Daily	Cum.		
161-450	Location			\$0		
171-011	Location Restoration			\$0		
171-003	Rig Daywork	\$0	\$500	\$500		
171-008	Water Trucking			\$0		
171-005	Frac Tank Rental			\$0		
171-005	Pump Rental			\$0		
171-005	Rental Tools			\$0		
171-005	Plugs & Packers			\$0		
171-006	Cased Hole Logging			\$0		
171-001	Perforating			\$0		
171-002	Stimulation			\$0		
171-009	Company Supervisor			\$0		
160-050	Tubing			\$0		
160-070	Artif. Lift Equip.			\$0		



## Worksheet 15: 5.10.06RC

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Completion Report						
DATE:	5/10/06	Acctg. Well #	015400.0044.001		API#	15-125-30680-00-00
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11				FIELD	Cherokee Coal Gas Area
AFE NUMBER:	DDCB05005	SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'		WORK PERFORMED: SAFETY MEETING.			
Iron Post	1059 - 1060'		MIRU Consolidated Pumping Services			
Mulky Shale	1034 - 1036'		Test lines 3500 psi.			
			Load hole w/ 19 bbls fresh water & 2% KCL.			
			Increase rate from 4 BPM to 20 BPM. At 145 bbls start drop 7 bio-balls. At 165 bbls drop 7 bio-balls. At 190 bbls drop 4 bio-balls. Strat flush @ 245 bbls for 130 bbls @ 20 BPM.			
			ISIP 771 15 Min SIP 589 psi			
COST ITEMS						
Code	Items	Previous	Daily	Cum.		
161-450	Location			\$0		
171-011	Location Restoration	\$450		\$450		
171-003	Rig Daywork	\$1,210		\$1,210		
171-008	Water Trucking	\$1,800	\$600	\$2,400		
171-005	Frac Tank Rental	\$1,500	\$1,000	\$2,500		
171-005	Pump Rental	\$800		\$800		
171-005	Rental Tools	\$100	\$100	\$200		
171-005	Plugs & Packers	\$2,800		\$2,800		
171-006	Cased Hole Logging	\$550		\$550		
171-001	Perforating	\$4,875		\$4,875		
171-002	Stimulation	\$22,770	\$5,370	\$28,140		
171-009	Company Supervision	\$1,800	\$600	\$2,400		
160-050	Tubing	\$4,010		\$4,010		
160-070	Artif. Lift Equip.	\$3,115		\$3,115		



## Worksheet 16: High Rate Ball Out



# Dart Cherokee Basin Operating Co. L.L.C

## STIMULATION REPORT

<b>DATE:</b>	<b>5/10/2006</b>	<b>COMPANY:</b>	<b>DCBO</b>
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<b>WELL # :</b>	<b>Rockin Bar Nothin ranch B2-11</b>	<b>SUPERVISOR:</b>	<b>John G Tallchief</b>
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<b>STAGE:</b>			
---------------	--	--	--

<b>PERFORATION:</b>			
---------------------	--	--	--

**All perforations**

<b>JOB DESCRIPTION</b>			
------------------------	--	--	--

**High rate ball out w/ 2% KCL**

**Drop a total of 72 Bio - Balls**

RATE/BPM	PRESSURE	STAGE - BBLs	JOB - BBLs	COMMENTS
<b>4</b>	<b>460</b>	<b>19</b>	<b>19</b>	<b>Load hole</b>
<b>4</b>	<b>669</b>	<b>16</b>	<b>35</b>	<b>Pad rate change</b>
<b>7</b>	<b>846</b>	<b>15</b>	<b>50</b>	<b>Pad rate change</b>
<b>10.3</b>	<b>950</b>	<b>20</b>	<b>70</b>	<b>Pad rate change</b>
<b>14.2</b>	<b>1115</b>	<b>25</b>	<b>95</b>	<b>Pad rate change</b>
<b>17</b>	<b>1215</b>	<b>25</b>	<b>120</b>	<b>Pad rate change</b>
<b>20</b>	<b>1327</b>	<b>25</b>	<b>145</b>	<b>Pad rate change</b>
<b>20</b>	<b>1301</b>	<b>20</b>	<b>165</b>	<b>2% KCL water w/ 7 Bio - balls</b>
<b>20</b>	<b>2031</b>	<b>25</b>	<b>190</b>	<b>2% KCL water w/ 7 Bio - balls</b>
<b>20</b>	<b>2351</b>	<b>55</b>	<b>245</b>	<b>2% KCL water w/ 7 Bio - balls</b>
<b>20</b>	<b>3030</b>	<b>75</b>	<b>320</b>	<b>Flush</b>



High Rate Ball Out

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Worksheet 17: 5.11.06W

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Workover Report						
DATE:	5/11/06	Acctg. Well #	015400.0044.001	API#	15-125-30680-00-00	
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11			FIELD	Cherokee Coal Gas Area	
AFE NUMBER:		SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'		WORK PERFORMED: SAFETY MEETING.			
Iron Post	1059 - 1060'		MIRU Hurricane Well Service Rig #2 (Quentin)			
Mulky Shale	1034 - 1036'		(Well was on vacuum)			
			TIH w/ 4.5" casing swab & jars, knocked balls off perfs & ran to TD 1615'.			
			TOH w/ swab & jars.			
			RDMO (Hurricane moved to Consani D1-26)			
			MIRU C&C Well Service Rig #2 (Patrick)			
		TIH w/ 31' slot jt, SN, 43 jts 2 3/8" tbg.				
COST ITEMS		Landed tbg in well head, NU pmpg tee & flow lines.				
Code	Items	Previous	Daily	Cum.	TIH w/ 1" x 6" strainer, 1" x 21' jt tbg, rebuilt 2" x 1.5" x 6' THD insert pump,	
161-450	Location			\$0	53- 3/4" rods, 2' x 3/4" pony rod and 1 1/8" x 11' PR w/ 6' SS liner.	
171-011	Location Restoration			\$0	Seat pump, hung on unit.	
171-003	Rig Daywork	\$500	\$750	\$1,250	RDMO	
171-008	Water Trucking			\$0	RWTP	
171-005	Frac Tank Rental			\$0		
171-005	Pump Rental			\$0		
171-005	Rental Tools			\$0		
171-005	Plugs & Packers			\$0		
171-006	Cased Hole Logging			\$0		
171-001	Perforating			\$0		
171-002	Stimulation			\$0		
171-009	Company Supervisor			\$0		
160-050	Tubing			\$0		
160-070	Artif. Lift Equip.		\$400	\$400		



Worksheet 18: 11.21.08RC

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Completion Report						
DATE:	11/21/08	Acctg. Well # 015400.0044.001			API#	15-125-30680-00-00
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11				FIELD	Cherokee Coal Gas Area
AFE NUMBER:		SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'		WORK PERFORMED: SAFETY MEETING.			
Iron Post	1059 - 1060'		MIRU C&C Well Service			
Mulky Shale	1034 - 1036'		TOH w/ 2" x 1 1/2" x 6' THD pmp, 1" x 21' jt, 1" x 12" G strainer, 53- 3/4" rods and 2' x 3/4" pony rod.			
			TOH w/ 43 jts 2 3/8" 8rd EUE LS tbg, SN and 31' slotted mud anchor.			
			CIW			
			RDMO			
COST ITEMS						
	Items	Previous	Daily	Cum.		
	Location			\$0		
	Location Restoration			\$0		
	Rig Daywork		\$441	\$441		
	Water Trucking			\$0		
	Frac Tank Rental			\$0		
	Pump Rental			\$0	Laid out well for recompletion	
	Rental Tools			\$0		
	Plugs & Packers			\$0		
	Cased Hole Logging			\$0		
	Perforating			\$0		
	Stimulation			\$0		
	Company Supervisor		\$600	\$600		
	Tubing			\$0		
	Artif. Lift Equip.			\$0		





Worksheet 19: 11.25.08RC

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Completion Report						
DATE:	11/25/08	Acctg. Well #	015400.0044.001	API#	15-125-30680-00-00	
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11			FIELD	Cherokee Coal Gas Area	
AFE NUMBER:		SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'		WORK PERFORMED: SAFETY MEETING.			
Iron Post	1059 - 1060'		MIRU Cudd Pumping Services, Superior Wireline, Horton Tool			
Mulky Shale	1034 - 1036'		Test Lines 4518 psi			
	CIBP @ 700'		Run GR - CCL from 1275' to 370', TOC @ surface			
Stark	523.5' - 527.5'		TIH and set CIBP @ 700'. Tested @ 1998#			
			Perf Stark 523.5' - 527.5' w/ 3 3/8" scalloped casing gun, 6 SPF, 60 degree phase. Total 25 holes			
			Bullheaded 150 gals 15% HCl acid from 538' to 318' (when hole was loaded)			
COST ITEMS		Break down Stark perfs 523.5'- 527.5' @ 1326 psi				
	Items	Previous	Daily	Cum.		
	Location			\$0	Sand frac Stark w/ 8045 # 16/30 Brown Sd & 274 bbls fresh water (41*)	
	Location Restoration			\$0	Max BPM 18.0 @ 5173 psi, Avg BPM 15.9 @ 1779 psi	
	Rig Daywork	\$441		\$441	ISIP 308 psi 15 min SIP 276 psi	
	Water Trucking		\$450	\$450		
	Frac Tank Rental		\$500	\$500	CIW	
	Pump Rental			\$0	RDMO	
	Rental Tools			\$0		
	Plugs & Packers		\$650	\$650		
	Cased Hole Logging			\$0		
	Perforating		\$2,781	\$2,781		
	Stimulation		\$13,276	\$13,276		
	Company Supervision	\$600	\$600	\$1,200		
	Tubing			\$0		
	Artif. Lift Equip.			\$0		



## Worksheet 20: Sand #5

# Dart Cherokee Basin Operating Co. L.L.C

## STIMULATION REPORT

<b>DATE:</b>	<b>11/25/2008</b>	<b>COMPANY:</b>	<b>DCBO</b>	
<b>WELL # :</b>	<b>Rockin Bar Nothin Ranch B2-11</b>	<b>SUPERVISOR:</b>	<b>Alton Bilyeu</b>	
<b>STAGE:</b>	<b>5 (Recompletion)</b>			
<b>PERFORATION:</b>				
<b>Stark Shale 523.5' - 527.5'</b>				
<b>25 holes</b>				
<b>JOB DESCRIPTION</b>				
<b>Bullhead'd 150 gals 15% HCl acid from 538' - 318'</b>				
<b>Fresh water &amp; 16/30 brown sand</b>				
<b>RATE/BPM</b>	<b>PRESSURE</b>	<b>STAGE - BBLS</b>	<b>JOB - BBLS</b>	<b>COMMENTS</b>
				<b>Bullhead'd 150 gals 15% HCl acid</b>
	<b>1326</b>		<b>0.5</b>	<b>Break down</b>
<b>2</b>	<b>847</b>	<b>1</b>	<b>1.5</b>	<b>Rate change</b>
<b>4</b>	<b>826</b>	<b>2.5</b>	<b>4</b>	<b>Rate change</b>
<b>8</b>	<b>993</b>	<b>4</b>	<b>8</b>	<b>Rate change</b>
<b>12</b>	<b>985</b>	<b>2</b>	<b>10</b>	<b>Rate change</b>
<b>12</b>	<b>1092</b>	<b>3</b>	<b>13</b>	<b>MGA-9 w/ .25# 16/30 brown sand</b>
<b>16</b>	<b>1209</b>	<b>7</b>	<b>20</b>	<b>Rate change (.25# 16/30 brown sand)</b>
<b>16</b>	<b>1589</b>	<b>16</b>	<b>36</b>	<b>MGA-9 w/ .50# 16/30 brown sand</b>
<b>16.5</b>	<b>5173</b>	<b>6</b>	<b>42</b>	<b>Rate change (.50# 16/30 brown sand) / Max psi shutdown</b>
<b>2</b>	<b>4041</b>	<b>4.5</b>	<b>46.5</b>	<b>Restart / Max psi shutdown</b>
<b>1</b>	<b>1522</b>	<b>1.5</b>	<b>48</b>	<b>Restart</b>
<b>1</b>	<b>2478</b>	<b>1.5</b>	<b>49.5</b>	<b>15% HCl acid</b>

Sand #5

1	4214	1	50.5	Pad / Max psi shutdown
1	3413	7	57.5	Restart
1	2714	3	60.5	15% HCl acid
1	1653	1.5	62	Pad
6	2086	5.5	67.5	Rate change
10	1870	7.5	75	Rate change
10	1737	3	78	MGA-9 w/ .25# 16/30 brown sand
14	1581	12	90	Rate change (.25# 16/30 brown sand)
14	1780	10	100	MGA-9 w/ .50# 16/30 brown sand
14	1645	15	115	MGA-9 w/ .25# 16/30 brown sand
16	1655	10	125	Rate change (.25# 16/30 brown sand)
18	1656	10	135	Rate change (.25# 16/30 brown sand)
18	1681	15	150	MGA-9 w/ .50# 16/30 brown sand
18	1636	15	165	MGA-9 w/ .75# 16/30 brown sand
18	1623	25	190	MGA-9 w/ 1.00# 16/30 brown sand
18	1584	10	200	MGA-9 w/ 1.25# 16/30 brown sand
18	1502	15	215	MGA-9 w/ 1.50# 16/30 brown sand
18	1313	55	270	MGA-9 w/ 2.00# 16/30 brown sand
18	1233	11	281	Flush
	308			ISIP
	286			5 MIN
	281			10 MIN
	276			15 MIN
	5173			MAX PRESSURE

	<b>1779</b>			<b>AVG PRESSURE</b>
	<b>8045</b>			<b>SAND</b>
	<b>274</b>			<b>LOAD</b>
	<b>5173</b>			<b>HIGHEST PRESSURE @ Rate change (.50# sand) / MPS</b>



Worksheet 21: 11.26.08RC

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Completion Report						
DATE:	11/26/08	Acctg. Well # 015400.0044.001			API#	15-125-30680-00-00
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11				FIELD	Cherokee Coal Gas Area
AFE NUMBER:		SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	700' CIBP	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'		WORK PERFORMED: SAFETY MEETING.			
Iron Post	1059 - 1060'		MIRU Gus Jones Well Service & Horton Tool Co			
Mulky Shale	1034 - 1036'					
	CIBP @ 700'		TIH w/ 21 joints 2 3/8" tbg w/ notched collar. Wash sand from 655' to 700'.			
Stark	523.5' - 527.5'		Circulate hole clean for 20 minutes. TOH w/ tbg & notched collar			
			TIH w/ 20 jts 2 3/8" 8rd EUE LS tbg, SN and 32' slotted mud anchor SN @ 613', EOT @ 645'			
COST ITEMS						
	Items	Previous	Daily	Cum.	NU Pumping Tee & Flow Lines:	
	Location			\$0	TIH w/ 2" x 1 1/2" x 6' THD pmp, 1" x 21' jt, 1" x 12" G strainer, 24- 3/4" rods,	
	Location Restoration			\$0	2' x 6' x 3/4" pony rods. Seat pump check pump action.	
	Rig Daywork	\$441	\$735	\$1,176	[3- 3/4" rod guides/rod on btm 25 rods- 75 tot.]	
	Water Trucking	\$450		\$450	CIW	
	Frac Tank Rental	\$500		\$500	RDMO	
	Pump Rental		\$450	\$450		
	Rental Tools			\$0		
	Plugs & Packers	\$650		\$650		
	Cased Hole Logging			\$0		
	Perforating	\$2,781		\$2,781		
	Stimulation	\$13,276		\$13,276		
	Company Supervision	\$1,200	\$600	\$1,800		
	Tubing			\$0		
	Artif. Lift Equip.			\$0		



Worksheet 22: 11.16.10W

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Workover Report						
DATE:	11/16/10	Acctg. Well #	015400.0044.001	API#	15-125-30680-00-00	
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11			FIELD	Cherokee Coal Gas Area	
AFE NUMBER:		SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	700' CIBP	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'		WORK PERFORMED: SAFETY MEETING.			
Iron Post	1059 - 1060'		MIRU C&C Well Service Rig #555 (Butch)			
Mulky Shale	1034 - 1036'		TOH w/ rods, pump and tbg to prep for P&A.			
	CIBP @ 700'					
Stark	523.5' - 527.5'					
COST ITEMS						
Code	Items	Previous	Daily	Cum.		
161-450	Location			\$0		
171-011	Location Restoration			\$0		
171-003	Rig Daywork		\$480	\$480		
171-008	Water Trucking			\$0		
171-005	Frac Tank Rental			\$0		
171-005	Pump Rental			\$0		
171-005	Rental Tools			\$0		
171-005	Plugs & Packers			\$0		
171-006	Cased Hole Logging			\$0		
171-001	Perforating			\$0		
171-002	Stimulation			\$0		
171-009	Company Supervisor			\$0		
160-050	Tubing			\$0		
160-070	Artif. Lift Equip.			\$0		



## Worksheet 23: W

Dart Cherokee Basin Operating Co. L.L.C.						
Daily Workover Report						
DATE:		Acctg. Well #	015400.0044.001		API#	15-125-30680-00-00
WELL NAME & NO.	Rockin Bar Nothin Ranch B2-11				FIELD	Cherokee Coal Gas Area
AFE NUMBER:		SEC	TWP	RGE	COUNTY	STATE
GROSS AFE:		11	34S	14E	Montgomery	KS
TD:	1618'	CASING				
PBTD:	1615'	SIZE	WT.	GRADE	DEPTH	THREAD
PERFORATION RECORD		8.625	24	L/S	106'	8rd.
Weir	1203 - 1204'	4.5	9.5	L/S	1,615	8rd.
Croweburg Shale	1083 - 1085'		WORK PERFORMED:		SAFETY MEETING.	
Iron Post	1059 - 1060'					
Mulky Shale	1034 - 1036'					
	CIBP @ 700'					
Stark	523.5' - 527.5'					
COST ITEMS						
Code	Items	Previous	Daily	Cum.		
161-450	Location			\$0		
171-011	Location Restoration			\$0		
171-003	Rig Daywork			\$0		
171-008	Water Trucking			\$0		
171-005	Frac Tank Rental			\$0		
171-005	Pump Rental			\$0		
171-005	Rental Tools			\$0		
171-005	Plugs & Packers			\$0		
171-006	Cased Hole Logging			\$0		
171-001	Perforating			\$0		
171-002	Stimulation			\$0		
171-009	Company Supervisor			\$0		
160-050	Tubing			\$0		
160-070	Artif. Lift Equip.			\$0		





KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716

Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

1-14-05	1-18-05	1-28-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30680-00-00  
County: Montgomery  
E2 SE NW Sec. 11 Twp. 34 S. R. 14  East  West  
3300' FSL feet from S / N (circle one) Line of Section  
3070' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rockin Bar Nothin Ranch Well #: B2-11  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 867' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1618' Plug Back Total Depth: 1615'  
Amount of Surface Pipe Set and Cemented at 106' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH 11 NCR 7-22-08  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume 890 bbls  
Dewatering method used empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Dart Cherokee Basin Operating Co LLC  
Lease Name: Reitz B4-35 SWD License No.: 33074  
Quarter NE Sec. 35 Twp. 32 S. R. 14  East  West  
County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn Engr Asst Date: 4-13-05  
Subscribed and sworn to before me this 13th day of April,  
2005  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 LIC Distribution

**KAREN L. WELTON**  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Rockin Bar Nothin Ranch Well #: B2-11  
 Sec. 11 Twp. 34 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No  Electric Log Run ✓ Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	106'	Class A	40	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1615'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED  
 APR 15 2005  
 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1203'-1204'	300 gal 15% HCl, 1680# sd, 215 BBL fl	
4	1083'-1085'	300 gal 15% HCl 3070# sd, 265 BBL fl	
4	1059'-1060'	300 gal 15% HCl, 1500# sd, 190 BBL fl	
4	1034'-1036'	400 gal 15% HCl, 1200# sd, 170 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1367'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 3-8-05	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 16	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3174  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET **ORIGINAL**  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-14-05	2368	Rockin BAR Nothin Ranch B2-11	11	345	14E	MG	
CUSTOMER DART Cherokee Basin			McPherson				
MAILING ADDRESS 3541 Co. Rd. 5400			DRIg Co.				
CITY Independence		STATE Ks	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
				445	Troy		
				442	Anthony		
				436	Randy		

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 110' CASING SIZE & WEIGHT 8 5/8 24 #  
 CASING DEPTH 106' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 # SLURRY VOL 8.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 5.75 BBL DISPLACEMENT PSI 100 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 15 BBL  
Fresh water. Mixed 40 sks Regular Cement w/ 3% CaCl2, 1/4 # Flocele per sk @  
14.8 # per gal, yield 1.18. Displace w/ 5.75 BBL fresh water. Shut casing in.  
Good Cement Returns to SURFACE. = 3 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE 1 <sup>st</sup> well of 2	550.00	550.00
5406	36	MILEAGE	2.35	84.60
1104	40 SKS	Regular Class "A" Cement	8.90	356.00
1102	1 SKS	CaCl2 3%	35.70	35.70
1107	1/2 SK	Flocele 1/4 # per/sk	40.00	20.00
5407	1.88 TONS	Ton Mileage	M/c	225.00
5502C	3 HRS	80 BBL VAC TRUCK	78.00	234.00
<b>RECEIVED</b>				
<b>APR 15 2005</b>				
<b>KCC WICHITA</b>				
		Sub total		1505.30
		SALES TAX		21.82
		ESTIMATED TOTAL		1527.12

AUTHORIZATION [Signature] TITLE 194999 DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211, W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3178  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-19-05	23108	ROCKIN BAR Nothin Ranch B2-11	11	345	14E	MG
CUSTOMER DART Cherokee BASIN			C & C well Service			
MAILING ADDRESS 3541 Co. Rd. 5400						
CITY Independence	STATE KS	ZIP CODE 67301				
TRUCK #						
			444	ALAN		
			442	Anthony		
			437	Randy		
			452 T63	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1618' CASING SIZE & WEIGHT 4 1/2 9.5 #  
 CASING DEPTH 1616" DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.1 # SLURRY VOL 54 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26.0 BBL DISPLACEMENT PSI 600 ~~MAX~~ PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. wash down 6' 4 1/2 To Total casing Depth of 1616'. wash w/ Total of 75 BBL water. Rig up to Cement. Pump 2 sks Gel Flush w/ Hulls, 10 BBL Foamer, 10 BBL Fresh water Spacers. Mixed 175 sks Thick Set Cement w/ 8" Kol-Seal Per/sk @ 13.1 # Per/gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.0 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. FLOAT Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 10 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	36	MILEAGE	2.35	84.60
1126 A	175 SKS	THICK Set Cement	11.85	2073.75
1110 A	28 SKS	KOL-SEAL 8" Per/sk	15.75	441.00
<b>RECEIVED</b>				
1118	2 SKS	Gel Flush	12.40	24.80
1105	1 SK	Cotton Seed Hulls	13.60	13.60
5407	9.63 TONS	Ton Mileage	MIC	225.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
1238	1 GAL	Soap	31.50	31.50
1205	2 GAL	Bi-cide (Mixed in water)	23.65	47.30
1123	8400 GALS	CITY water	11.50 Per 1000	96.60
5501 C	4 HRS	TRANSPORT	84.00	336.00
5502 C	4 HRS	80 BBL VAC TRUCK	78.00	312.00
Sub Total				4431.15
THANK You 5.3%				SALES TAX 142.29
ESTIMATED TOTAL				4573.44

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_