

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1059406

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

#### WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:		Sec	TwpS. R East West
Address 2:		Fe	et from North / South Line of Section
City: State:	Zip: +		et from East / West Line of Section
Contact Person:			Nearest Outside Section Corner:
Phone: ()		- <u> </u>	
CONTRACTOR: License #			
Name:			Well #:
			vven #
Wellsite Geologist:			
Purchaser:			
Designate Type of Completion:	_		Kelly Bushing:
New Well Re-Entry	Workover	Total Depth: Plug	g Back Total Depth:
Oil WSW SWD	SIOW	Amount of Surface Pipe Set	t and Cemented at: Feet
Gas D&A ENHF	R SIGW	Multiple Stage Cementing C	Collar Used? 🗌 Yes 🗌 No
OG GSW	Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane)		If Alternate II completion, ce	ement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to:	w/sx cmt.
If Workover/Re-entry: Old Well Info as follows	i.		
Operator:			
Well Name:		Drilling Fluid Management (Data must be collected from th	
Original Comp. Date: Origina	al Total Depth:		
Deepening Re-perf. Con	v. to ENHR Conv. to SWD	Chloride content:	ppm Fluid volume:bbls
	v. to GSW	Dewatering method used:	
Plug Back:	Plug Back Total Depth	Location of fluid disposal if h	hauled offsite:
Commingled Permit #:		Operator Name:	
Dual Completion Permit #:			Licence #
SWD Permit #:			License #:
ENHR Permit #:			TwpS. R [_] East [_] West
GSW Permit #:		County:	Permit #:
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date		

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

#### Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1059406
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Shee	ets)	Yes	No	Lo	-	n (Top), Depth an		Sample
Samples Sent to Geologi	cal Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted El (If no, Submit Copy)	lectronically	☐ Yes ☐ ☐ Yes ☐ ☐ Yes ☐	No					
List All E. Logs Run:								
		CA	SING RECORE	D Ne	w Used			
		Report all string	gs set-conductor,	surface, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	EOG Resources, Inc.
Well Name	Brookover 4 #4
Doc ID	1059406

All Electric Logs Run

RESISTIVITY
SONIC ARRAY
SD/DS NEUTRON MICRO
MICRO

Form	ACO1 - Well Completion
Operator	EOG Resources, Inc.
Well Name	Brookover 4 #4
Doc ID	1059406

Tops

Name	Тор	Datum
BASE OF HEEBNER	3901	-1022
LANSING	3982	-1103
MARMATON	4471	-1592
CHEROKEE	4599	-1720
АТОКА	4704	-1825
MORROW	4786	-1907
ST GENEVIEVE	4882	-2003
ST LOUIS	4896	-2017

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

July 12, 2011

DAWN ROCKEL EOG Resources, Inc. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

Re: ACO1 API 15-055-22105-00-00 Brookover 4 #4 SE/4 Sec.04-25S-32W Finney County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, DAWN ROCKEL

ACO-1 Com	pletion Report	
Well Name : BF	ROOKOVER 4	#4
FORMATION	ТОР	DATUM
BASE OF HEEBNER	3901	-1022
LANSING	3982	-1103
MARMATON	4471	-1592
CHEROKEE	4599	-1720
АТОКА	4704	-1825
MORROW	4786	-1907
ST GENEVIEVE	4882	-2003
ST LOUIS	4896	-2017
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							Starts with							
Sold To #: 3				#: 28581			uote #:					Order	#: 8225	883
Customer: E		URCE	S INC EBL				Sustomer F	Rep: Ho	ward,	Williar	n			
Well Name:	Brookover				Vell #: 4				1	API/UV	VI #: 1	5-055-	22105	
Field:		Ci	ty (SAP): (	GARDEN	CITYC	ounty/l	Parish: Fin	ney			State:	Kansa	as	
Legal Descr		ction 4	Township											
Contractor:				Rig/Pla	tform N	lame/N	um: 58							
Job Purpos			e Casing											
Well Type: [							rface Casir							
Sales Perso	n: DRAKE	, BRAN	IDON	Srvc Su	upervise	or: GR	AVES, JEF	REMY	MBL	ID Er	np #:	39915	5	
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HES Unit #	Distance-	1 way	<b>HES Unit</b>	# Dista	ance-1 w		HES Unit #	Dista	nce-1	way	HES U	nit #	Distan	ce-1 way
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Ту	/pe	Size	Qty	Make	Depth	Туре	Size	Qty	Make	De	epth		Туре	S	ize	Qt	v Ma	ake
Guide	Shoe					Packer						Top F	Plug				• · · · · · · · · · · · · · · · · · · ·	
Float S	Shoe					<b>Bridge Plug</b>							m Plug					
	Collar					Retainer							plug set	:				
	Float											Plug	Contain	er				
Stage	Tool			<u> </u>								Centr	alizers					
194 Sec. 7 4								laneous		and the second								
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	ago/:		And the second sec			<u></u>			194									
Fluid #	Sta	де Тур	)e			uid Name		Qt	5 A A A A A A A A	)ty om	Den	ing sity /gal	Yield ft3/sk	<b>Mix F</b> Gal/	1.22	Rate bbl/min	Total M Fluid Ga	
1	Lead	Ceme	nt l'	VARICE	M (TM) (	CEMENT (452	009)	300	).0 sa	cks		.4	2.96	18.1	4		18.14	4
	3 9	%	1	CALCIU	M CHLO	RIDE - HI TES	ST PEI	LET (100	005053	)	· · · · ·	1			I			
	0.1	%	1	WG-17,	50 LB SH	< (100003623)	)				·····						····	
	0.25	lbm	1	POLY-E-	FLAKE (	(101216940)										<u> </u>		
	18.138	3 Gal	1	FRESH	WATER						******							
2	Tail C	emen	t !	SWIFTC	EM (TM)	SYSTEM (45	2990)	200	.0 sa	cks	15	5.6	1.2	5.2	2		5.22	2
	2 9	6	1	CALCIU	M CHLO	RIDE - HI TES	ST PE	LET (100	005053	)	·							
	0.25	lbm		POLY-E-	FLAKE (	(101216940)								· · · · · · · · · · · · · · · · · · ·			r	
	5.218	Gal	1	FRESH	WATER									·········		· · · · · ·	······	
3	Displ	aceme	nt					107.	.00 b	bl	8.:	33	.0	.0	T	.0		
C	alcula	oe Ve	lues	28 28	Pre	ssures			19-35 F 3			V V	olumes					
Displa	cemen	t	107	Shut	t in: inst	ant	Lo	st Returns	B		Cem	ent S	urry			Pad		<u></u>
op O	f Ceme	nt S	URFA	CE 5 Mi	n		Ce	ment Ret	urns	50	Actu	al Dis	splacem	ent		Treatm	ent	1
rac G	iradien	t		15 M	lin		Sp	acers			Load	and	Breakdo	own		Total J	ob	_
							i sat	Rates		930								
Circu	lating		8		Mixin	g	5	Dis	placem	ent	Τ	9		Avg	J. Jo	b	7	
Cem	ient Le		pe /	Amount			ioe Jo											
	Ring #	10	1		Frac rin	- 430	ID	Eree	Ring #	20	1	ID		Frac R	ing 4	10	ID	

# **Cementing** Job Log

Sold To #: 348223	Ship To #: 2858	180		Quote #:	with Sa		Sales	Order #: 8225883
Customer: EOG RESOURCES	INC EBUSINES	S			r Rep: He	oward, Wi		01001 #. 0220000
Well Name: Brookover		Well #	4#4					15-055-22105
Field: City	(SAP): GARDEN			arish: Fi	nnev			Kansas
CITY			•		<b>,</b>			
Legal Description: Section 4 To	ownship 25S Ra	inge 32	N					
Lat: N 0 deg. OR N 0 deg. 0 mir				ong: E 0	deg. OF	RE0 deg.	0 min. 0	Secs.
Contractor: Kenai	Rig/Pl	atform	Name/N	um: 58		<u>v</u>		
Job Purpose: Cement Surface (						Ticket /	Amount:	· · · · · · · · · · · · · · · · · · ·
Well Type: Development Well		/pe: Ce	ment Su	rface Ca	sing			
Sales Person: DRAKE, BRAND	ON Srvc S	upervis	sor: GR/	AVES, JE	REMY	MBU ID	Emp #:	399155
Activity Description	Date/Time	Cht	Rate bbl/	Sec. Star Star Star	ume bl	Pros	sure sig	Comments
		#	min	Stage	Total	Tubing	Casing	
Call Out	06/07/2011 04:00						energi (de Regalita)	an an an the brack freeholds. The state
Depart Location Safety Meeting	06/07/2011 06:30							JOURNEY MANAGEMENT
Arrive At Loc	06/07/2011 07:30							
Assessment Of Location Safety Meeting	06/07/2011 07:45							SPOT TRUCKS GOT NUMBERS FROM COMPANY MAN
Pre-Rig Up Safety Meeting	06/07/2011 07:50							WENT OVER POSSIBLE HAZARDS WHILE RIGGING UP IRON
Other	06/07/2011 08:15							RIG UP CASING CREW
Rig-Up Completed	06/07/2011 08:15							
Other	06/07/2011 08:45							RUNNING CASING
End Job	06/07/2011 08:52			- <u> </u>				INTOTIOLE
Casing on Bottom	06/07/2011 11:30							CASING ON BOTTOM RIG DOWN CASING CREW CIRC FOR 30MIN
Safety Meeting - Pre Job	06/07/2011 12:00							
Other	06/07/2011 12:20							DENSOMETERS NOT READING RIGHT CHECKED WITH SCALES
Start Job	06/07/2011 12:20							
Test Lines	06/07/2011 12:24							TESTED TO 3000 PSI

Sold To #: 348223 SUMMIT Version:

# **Cementing Job Log**

Activity Description	Date/Time	Cht	Rate	1. 10. 1 1. 11. 14. 14. 14. 14.	ime	転移物語言に対応し	sure sig	Commente	
		#	min	b Stage	il Total	Tubing	Casing		
Pump Lead Cement	06/07/2011 12:51		6		158.1	150.0	Cabing :	300SKS MIXED AT 11.4# DENSOMETERS WERE ACTING UP SCALED CEMENT ALL	
Pump Tail Cement	06/07/2011 13:03		6		42.7	150.0		THE WAY THRU 200SKS MIXED AT 15.6# HAND MIXED FLECS SYSTEM WENT DOWN SCALED ALL THE WAY THRU JOB WENT TO 2ND POT OF TAIL 6X5 BOOST PUMP WENT OUT WAS NOT CIRCULATING CEMENT AT THAT TIME TALKED TO COMP REP HE MADE A CALL TO SHUT DOWN CEMENTING	
Other	06/07/2011 13:15							AT THAT TIME WE PUT THE RIG ON CASING TO CIRCULATE CEMENT OUT OF HOLE AND ORDERED MORE CEMENT AND ANOTHER TRUCK. WHILE WAITING PULLED TRUCK APART FOUND TRASH IN THE FLOW METER THAT WORKS THE FLECS ( ADC ) THAT EXPLAINED THE COMPUTER PROBLEMS	
Safety Meeting - Pre Job	06/07/2011 19:00							TROBLEMO	
Start Job	06/07/2011 19:15								
Test Lines	06/07/2011 19:20							TEST LINES 3000PSI	
Pump Lead Cement	06/07/2011 19:27		6		158	150.0		300SKS MIXED AT 11.4#	
Pump Tail Cement	06/07/2011 19:55		2		43	150.0		200SKS MIXED AT 15.6	
Drop Plug	06/07/2011 20:24							TOP PLUG	

Quote # :

## **Cementing Job Log**

Activity Description	Date/Time	Cht	Rate 551/	Voiu bi	1 2		sure sig	Commenta	
	1	#		Stage	Total	Tubing	Casing		
Pump Displacement	06/07/2011 20:25		9		87	500.0		FRESH WATER 107BBLS LAST 20BBLS STAGE IN	
Stage Cement	06/07/2011 20:36		2		20	1200. 0		SLOWED RATE TO 2BBLS PER MIN STAGED IN LAST 20BBLS	
Bump Plug	06/07/2011 20:55					1200. 0		BUMPED PLUG @ 550 TOOK TO 1200	
Check Floats	06/07/2011 20:57							RELEASED PRESSURE FLOATS HELD	
End Job	06/07/2011 20:59				:				
Pre-Rig Down Safety Meeting	06/07/2011 21:15				. it with many state				
Rig-Down Equipment	06/07/2011 21:30				······				
Pre-Convoy Safety Meeting	06/07/2011 21:45							JOURNEY MANAGEMENT	
Depart Location for Service Center or Other Site	06/07/2011 22:00								

Quote # :

					Th	ne Road	to Ex	cellend			ith Sa	fety						
Sold To #:			·			<b>#:</b> 2858 <sup>-</sup>			Quot					S	ales	Order	#: 824	401
Customer:	EOC	<b>G</b> RESC	URCE	ES IN	C EBU				Custo	ome	Rep:	KNO	X, MIKI	E				
Well Name	: Bro	okover						<b>\$: 4#4</b>							#: 1	5-055-	22105	
Field:			С	ity (S	AP): 0	GARDEN		Count	y/Paris	sh: F	innev					Kansa		
Legal Desc	ripti	on: Sec	ction 4	Tow	nship	25S Rai	nge 3	2W	4							T Carrio C		······································
Contractor						Rig/Pla			/Num:	58								······································
Job Purpos	se: (	Cement	Produ	iction	Casin	a												
Well Type:						Job Ty	ne: C	ement	Produc	tion (	Casino							
Sales Pers					V	Srvc Si		visor: (	RAVE		EDEM		<b>IBU ID</b>	Em		20045	<b>E</b>	
					•	0	aport	Job Pe				r hu		CIII	<b>p #:</b>	29910	5	
HES Em	p Na	me	Exp Hr	s Fr	np#	HES	Emp	Name		) Hrs	Emp		HEO	E	o Nan		e	
DEETZ, DO		DE	5		9855			REMY L	ee 5	/ 1110	39915		JOHNS		OPE		Exp Hn 5	Emp # 495243
											00010		Drew	514, C			5	495245
								Equi	pment					·····				1
HES Unit #	Di	stance-'	l way	HES	Unit #	# Dist	ance-	1 way	HES		# Di	stanc	e-1 way	Н	IES U	nit #	Dista	nce-1 way
											1						Diotai	icc-i way
						I	<u> </u>	.iob l	Hours									
Date	On	Locatio	on C	perat	ina l	Date		On Loc		One	erating		Date		0-	Locati		perating
L		Hours		Hour				Hou			lours		Date			Hours		Hours
																iouro		nours
TOTAL								1	Total is i	the su	um of e	ach co	olumn se	epara	telv		L	
				Jot	)		1. <sup>22</sup> - 1				Sec.		the day of the second sec		lime			
Formation N							. <u> </u>			·i		T	and the second second	ate		Tim	e Ti	me Zone
Formation D	epth	(MD) T	ор			Bott	om		k	Called	d Out		11 - Ju	n - 20	011	14:0		CST
Form Type					BHST				K	)n Lo	cation		11 - Ju	n - 20	011	18:0		CST
Job depth M	D	5	050. ft			epth TVI		505	0. ft 🚽	ob S	tarted		11 - Ju	n - 20	011	21:0	0	CST
Water Depth					Wk Ht	t Above F	loor	6.	ft J	lob C	omple	ted	11 - Ju	n - 20	D11	22:4	5	CST
Perforation D	)epth	(MD) F	rom			То				)epar	ted Lo	c	12 - Ju	n - 2(	D11	00:3	0	CST
		, <u>.</u>						Well	Data									
Descriptio	n	New /	Ma		Size	ID	Weig	jht	Thr	ead		Gra	ide T	op N		Bottom	Тор	Bottom
		Used	press		in	in	ibm/	/ft						ft	Ì	MD	TVD	TVD
Production H	-1-		psi	g		7.075										ft	ft	ft
5 1/2" Produc		Liekeow			5.5	7.875	15.	<u> </u>						1700	).	5050.		
Casing	1011				0.0	4.052	15,	5						·		5050.		
Surface Casi	ng	Unknow			8.625	8.097	24.									1700.		+
	Ŭ	n												•				
						Sa	les/F	kental/3	Part	y (HI	ES)							
					escrip							Qty	Qty uo		Dept	and the second second	Sup	lier
SHOE, FLOAT					SEAL				·····			1	EA					······································
CLR,FLT,5-1/2												1	EA					
ENTRALIZE												19	EA	$\neg$				
LAMP - LIMI	T - 5-	1/2 - HIN	IGED -	•								2	EA					
IT, HALL WE	LD-A											2	EA					
LUG ASSY,3	WIP	R LTH-C	WN,5	1/2 C	SG							1	EA					
AFFLE ASS												1	EA					
							Took	s and A	CCARE	oria	giza de g				1475	- Harrison	ana ang ang ang ang ang ang ang ang ang	
Туре	Size	Qty	Make	Den	th	Туре	Size	*****			Depth	1	Туре	<u>&lt; 1.1.2</u> 	Siz		Qty	Make
uide Shoe					Pac				IVIG		Soba	Тор			312	<b>U</b>	wiy	Mart
loat Shoe						dge Plug	1						om Plug					
loat Collar						ainer	1			+	~		plug se					
sert Float				·									Contair					
tage Tool							1						ralizers		• • • • • • • • • • • • • • • • • • • •			

Gelling	n Ant	- <u>1</u>	Conc	Surfact		eous Ma		T			<del>.</del>		
	nent Fid		Conc	Inhibito			Conc		Туре	Qty		Conc Qty	C
			Conc Inhibitor Conc Sand Type								Size		
St	age/Plug #	1			FI								
Fluid #	Stage Ty		Flui	d Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Fluid G	
1		ment	ECONOCEM (TM)	SYSTEM (45)	2992)	125.0	sacks		1.73	8.19		8.1	9
	6 %		CAL-SEAL 60, 50	B BAG (1012	17146)	· · · · · · · · · · · · · · · · · · ·					1		
	10 %		SALT, 100 LB BAG	(100003652)									
	2 lbm	1	PRESSUR-SEAL L	CM, 40 LB (10	0120435	6)							
	0.6 %	Ī	HALAD(R)-344, 50	LB (10000367	70)								
	0.5 %	1	D-AIR 3000 (10100	17446)							······		
	0.1 %	1	NG-17, 50 LB SK	100003623)									
	8.191 Gal	F	RESH WATER					*************					
	2% KCL Displacemen	t					bbl	8.45	.0	.0	.0		
All and a second se	7.15 lbm/bbl		POTASSIUM CHLC	RIDE - KCL	50 LB B	AG (10000	1585)	1					
	Rat Hole Plu Cement		PLUGCEM (TM) SY			50.0	sacks	13.5	1.73	8.19		8.1	9
	6 %	C	CAL-SEAL 60, 50 L	B BAG (1012	17146)	1		11			1		
	10 %	5	SALT, 100 LB BAG	(100003652)								·	
	2 lbm	F	PRESSUR-SEAL L	CM, 40 LB (10	120435	3)							
	0.6 %		IALAD(R)-344, 50										
	0.5 %	0	D-AIR 3000 (10100	7446)		·····	·······		· · · · ·	4.0°			
	0.1 %	V	VG-17, 50 LB SK (	100003623)						·····			
	8.191 Gal	F	RESH WATER										
	iculated Va	lues	Press	uree				V	olumes				
	ement		Shut In: Instan	t	Lost Re	eturns		Cement SI	uny	1	Pad		
	Cement		5 Min		Cemen	t Returns		Actual Dis	splaceme	ent	Treatm	ent	
rac Gr	adient		15 Min		Spacer	s atos	l Alteration	Load and	Breakdo	wn	Total J		- 14.9 -
Circula	atina		Mixing	<u>2015 an de las fact</u>		Displac	ement	<u>ti di setta i se</u> T	<u>)</u>	Avg. Jo	h l		
	nt Left In Pi	A ec	and the second s	eason Shoe	Joint			1	1	Avg. 00			
rac Ri	ing # 1 @	ID	the second s		D	Frac Ring	q # 3 @	ID	F	Frac Ring #	4 @	ID	
The	e Informati	ion S	tated Herein Is	Correct		er Represe		ignature 🦯	·			1	

# **Cementing** Job Log

Sold To #: 348223	Ship To #: 2858	180	k	Quote #:	with Sa		Sales	s Order #: 8244401
Customer: EOG RESOURCES					r Rep: K	NOX, MIN		
Well Name: Brookover		Well #						15-055-22105
Field: City	(SAP): GARDEN		ounty/P	arish: Fi	nnev			Kansas
	í i		•					Ranaas
Legal Description: Section 4 T	ownship 25S Ra	inge 32	W					· · · · · · · · · · · · · · · · · · ·
Lat: N 0 deg. OR N 0 deg. 0 mi			L	ong: E C	deg. Of	R E 0 deg	. 0 min. 0	) secs.
Contractor: KENAI	Rig/Pl	atform	Name/N	um: 58		¥		
Job Purpose: Cement Production	on Casing					Ticket	Amount	
Well Type: Development Well	Job Ty	pe: Ce	ment Pro	oduction	Casing	·····		
Sales Person: DRAKE, BRAND	ON Srvc S	upervi	sor: GR/	AVES, JE	REMY	MBU II	D Emp #:	399155
Activity Description	Date/Time	Cht	Rate bbl/	Vol	ume bl	Pret	sig	Comments
		#	min	Stage	Total	Tubing	Casing	
Call Out	06/11/2011 14:00							
Pre-Convoy Safety Meeting	06/11/2011 17:00			*****			1	JOURNEY MANAGEMENT
Depart from Service Center or Other Site	06/11/2011							
Arrive At Loc	06/11/2011 18:00							
Assessment Of Location Safety Meeting	06/11/2011 18:15							SPOT TRUCKS AND GET NUMBERS FROM COMPANY MAN
Pre-Rig Up Safety Meeting	06/11/2011 18:30							WENT OWHILE RIGGING UPVER POSSIBLE HAZARDS
Rig-Up Equipment	06/11/2011 18:45							RAN IRON AND WATER HOSES
Clean Lines	06/11/2011 20:51							CLEAN LINES TO PIT
Start Job	06/11/2011 21:45							
Test Lines	06/11/2011 21:46						4000. 0	TEST LINES 4000PSI
Pump Cement	06/11/2011 21:49		7.5		38		500.0	125SKS MIXED AT 13.5
Clean Lines	06/11/2011 21:58							CLEAN LINES TO PIT
Drop Plug	06/11/2011 22:00							DROP TOP PLUG
Pump Displacement	06/11/2011 22:03		10		118		900.0	118 BBLS FRESH
Bump Plug	06/11/2011 22:20							WATER BUMPED PLUG AT
Check Floats	06/11/2011 22:22							FLOATS HELD

Sold To #: 348223 SUMMIT Version: 7.2.27

# **Cementing Job Log**

Activity Description	Date/Time	Cht	Rate bbl/ min		ume bl		sure	Comments	
•		#		Stage	Total	Tubing	Casing		
Pump Cement	06/11/2011 22:25		3		8		30.0	25SKS MIXED AT 13.5 PUMPED DOWN MOUSE HOLE	
Pump Cement	06/11/2011 22:31		3		8		30.0	25SKS MIXED AT 13.5 PUMPED DOWN RAT HOLE	
End Job	06/11/2011 22:37								
Pre-Rig Down Safety Meeting	06/11/2011 22:45							WENT OVER POSSIBLE HAZARDS	
Rig-Down Equipment	06/11/2011 23:00				···			RIG DOWN IRON AND WATER HOSES	
Pre-Convoy Safety Meeting	06/12/2011 00:00							JOURNEY MANAGEMENT	
Depart Location for Service Center or Other Site	06/12/2011 00:30								