



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059450

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 12, 2011

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-063-21915-00-00
Lundgren 1-36
SE/4 Sec.36-14S-30W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak

MDCI
 Lundgren #1-36
 1800' FSL 330' FEL
 Sec. 36-T14S-R30W
 2694' KB

MidStates & Wycoff
 #1 Lundgren 'A'
 NE NE SE
 Sec. 36-T14S-R30W
 2677' KB

Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2100	+594	+9	2096	+598	+13	2092	+585
B/Anhydrite	2130	+564	+12	2126	+568	+16	2125	+552
Topeka	3465	-771	+20	3470	-776	+15	3468	-791
Heebner	3694	-1000	+17	3696	-1002	+15	3694	-1017
Lansing	3732	-1038	+15	3732	-1038	+15	3730	-1053
Stark				3980	-1286	+16	3979	-1302
Pawnee	4173	-1481	+8	4170	-1476	+13	4166	-1489
Ft. Scott	4238	-1546	+7	4235	-1541	+12	4230	-1553
Johnson				4310	-1616	+13	4306	-1629
Mississippi	4353	-1659	+4	4330	-1636	+27	4340	-1663
Mississippi Dol.	4369	-1675	+2	4351	-1657	+19	4354	-1676
RTD	4450						4371	
LTD				4448			4361	



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Company
250 N Water STE Site 300
Wichita, KS 67202
ATTN: Robert Hendrix

Lundgren #1-36
S 36-14-30
Job Ticket: 43128 **DST#: 1**
Test Start: 2011.05.17 @ 16:10:00

GENERAL INFORMATION:

Formation: **Toronto, Lansing, A-**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:12:10
Time Test Ended: 00:45:10
Interval: **3690.00 ft (KB) To 3775.00 ft (KB) (TVD)**
Total Depth: 3775.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Chuck Smith - Jace M
Unit No: 37
Reference Elevations: 2692.00 ft (KB)
2687.00 ft (CF)
KB to GR/CF: 5.00 ft

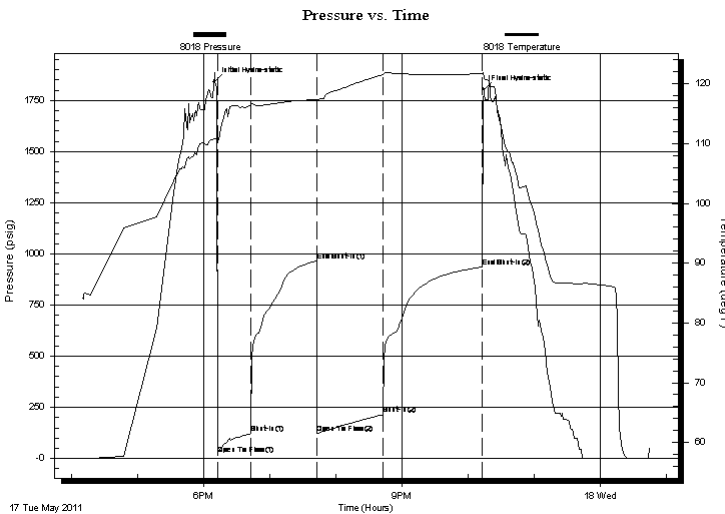
Serial #: 8018

Inside

Press @ Run Depth: 215.01 psig @ 3693.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.17 End Date: 2011.05.18 Last Calib.: 2011.05.18
Start Time: 16:10:05 End Time: 00:45:10 Time On Btm: 2011.05.17 @ 18:09:50
Time Off Btm: 2011.05.17 @ 22:14:09

TEST COMMENT: IF: B.O.B. @ 23 min.
IS: No Return
FF: B.O.B @ 26 min.
FIS: No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1839.98	110.75	Initial Hydro-static
3	21.41	110.09	Open To Flow (1)
33	121.21	116.50	Shut-In(1)
93	966.14	117.40	End Shut-In(1)
93	122.87	117.16	Open To Flow (2)
153	215.01	121.57	Shut-In(2)
243	936.70	121.68	End Shut-In(2)
245	1804.70	121.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	API: .255 @ 64 Degrees F = 29000 PPM	0.00
60.00	OSMW 35% m 65% w	0.30
246.00	OSMW 15% m 85% w	2.90
109.00	OSWM 30% w 70% m	1.53
15.00	100% o	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company
250 N Water STE Site 300
Wichita, KS 67202
ATTN: Robert Hendrix

Lundgren #1-36
S 36-14-30
Job Ticket: 43128 **DST#: 1**
Test Start: 2011.05.17 @ 16:10:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 33 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 29000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.98 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2000.00 ppm		
Filter Cake: 2.00 inches		

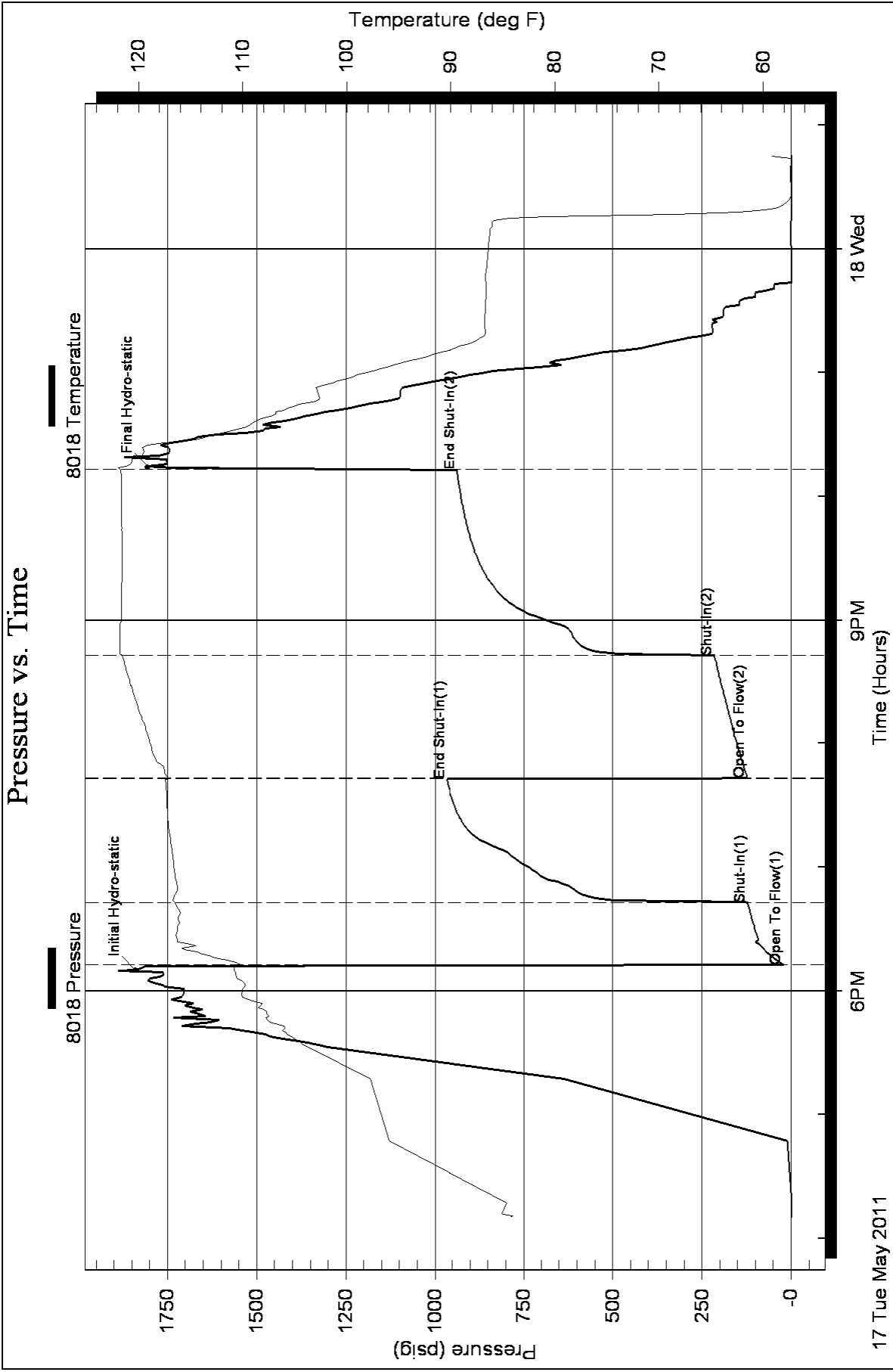
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	API: .255 @ 64 Degrees F = 29000 PPM	0.000
60.00	OSMW 35% <i>m</i> 65% <i>w</i>	0.295
246.00	OSMW 15% <i>m</i> 85% <i>w</i>	2.904
109.00	OSWM 30% <i>w</i> 70% <i>m</i>	1.529
15.00	100% <i>o</i>	0.210

Total Length: 430.00 ft Total Volume: 4.938 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: API: 33 @ 60 Degrees F = 33.

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Company
 250 N Water STE Site 300
 Wichita, KS 67202
 ATTN: Robert Hendrix

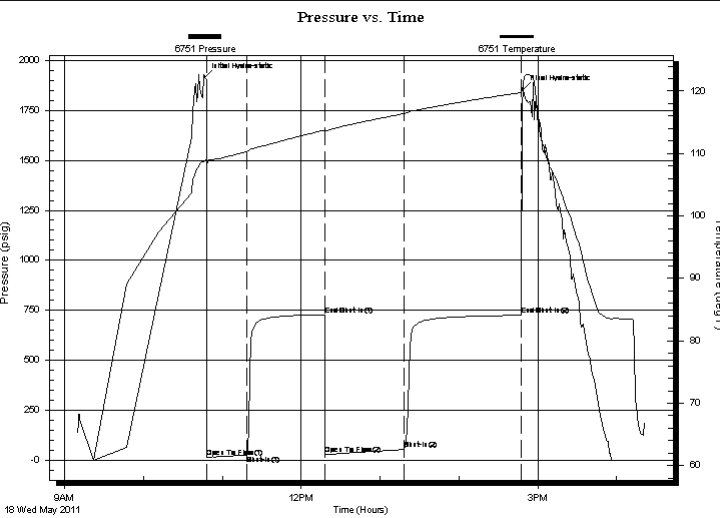
Lundgren #1-36
S 36-14-30
 Job Ticket: 43129 **DST#: 2**
 Test Start: 2011.05.18 @ 09:10:00

GENERAL INFORMATION:

Formation: **Lansing, D**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:48:10
 Time Test Ended: 16:21:39
 Interval: **3782.00 ft (KB) To 3799.00 ft (KB) (TVD)**
 Total Depth: 3799.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Chuck Smith - Jace M
 Unit No: 37
 Reference Elevations: 2692.00 ft (KB)
 2687.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6751 Outside
 Press @ Run Depth: 54.31 psig @ 3783.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.18 End Date: 2011.05.18 Last Calib.: 2011.05.18
 Start Time: 09:10:05 End Time: 16:21:39 Time On Btm: 2011.05.18 @ 10:46:50
 Time Off Btm: 2011.05.18 @ 14:48:50

TEST COMMENT: IF: 1" blow
 IS: No Return
 FF: 1" blow
 FIS: No Return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1913.96	108.85	Initial Hydro-static
2	13.99	107.90	Open To Flow (1)
32	27.27	110.34	Shut-In(1)
92	728.40	113.79	End Shut-In(1)
92	29.15	113.48	Open To Flow (2)
152	54.31	116.40	Shut-In(2)
241	725.14	119.77	End Shut-In(2)
242	1855.49	121.38	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
150.00	45% m 55% w	0.74
30.00	100% w	0.15

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company
250 N Water STE Site 300
Wichita, KS 67202
ATTN: Robert Hendrix

Lundgren #1-36
S 36-14-30
Job Ticket: 43129 **DST#: 2**
Test Start: 2011.05.18 @ 09:10:00

Mud and Cushion Information

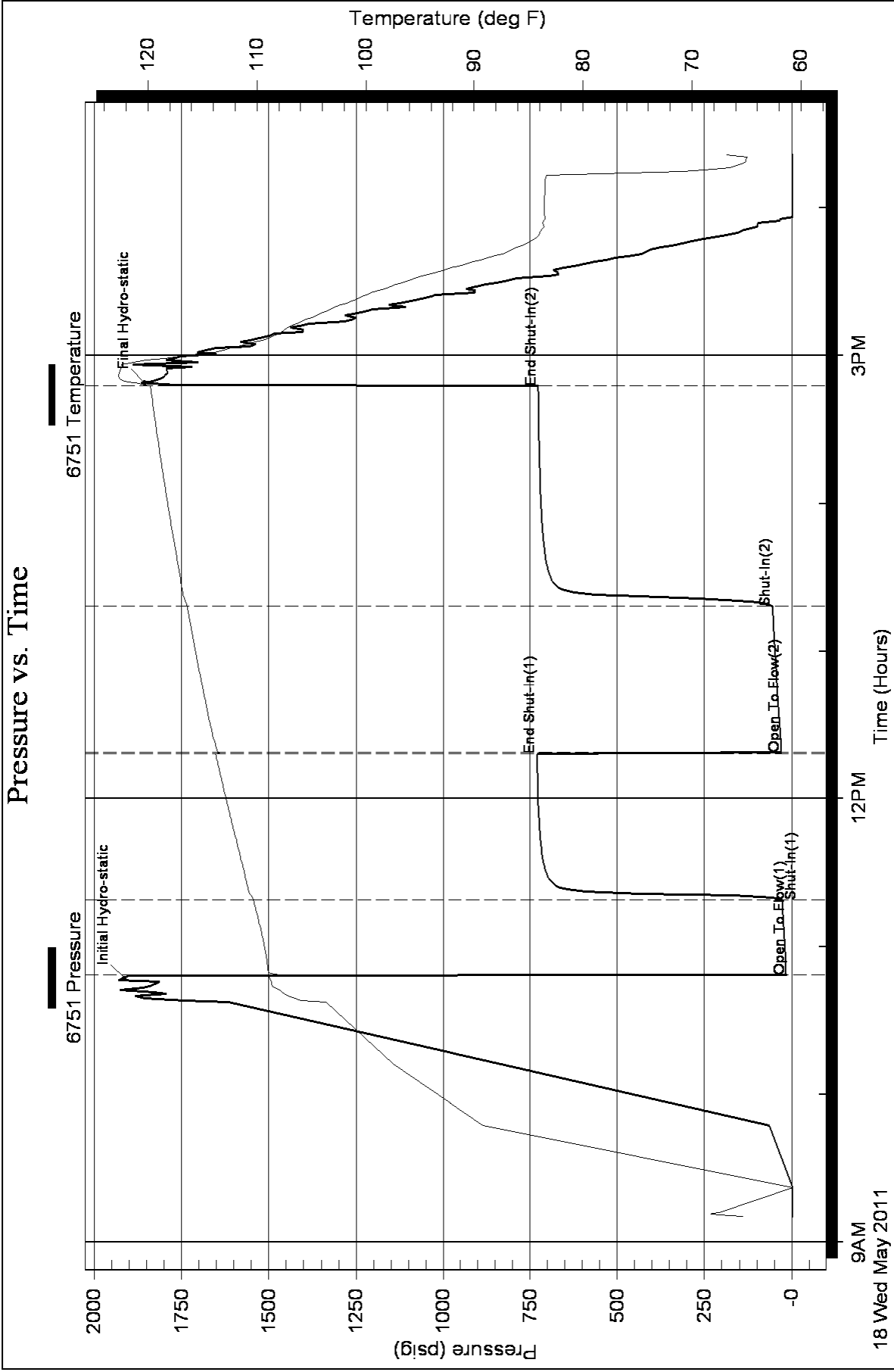
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	48000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	45% m 55% w	0.738
30.00	100% w	0.148

Total Length: 180.00 ft Total Volume: 0.886 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: API: .15 @ 71 Degrees F = 48000 PPM





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company
250 N Water STE Site 300
Wichita, KS 67202
ATTN: Robert Hendrix

Lundgren #1-36
S 36-14-30
Job Ticket: 43130 **DST#: 3**
Test Start: 2011.05.19 @ 03:37:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	50000 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.60 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2700.00 ppm			
Filter Cake: 2.00 inches			

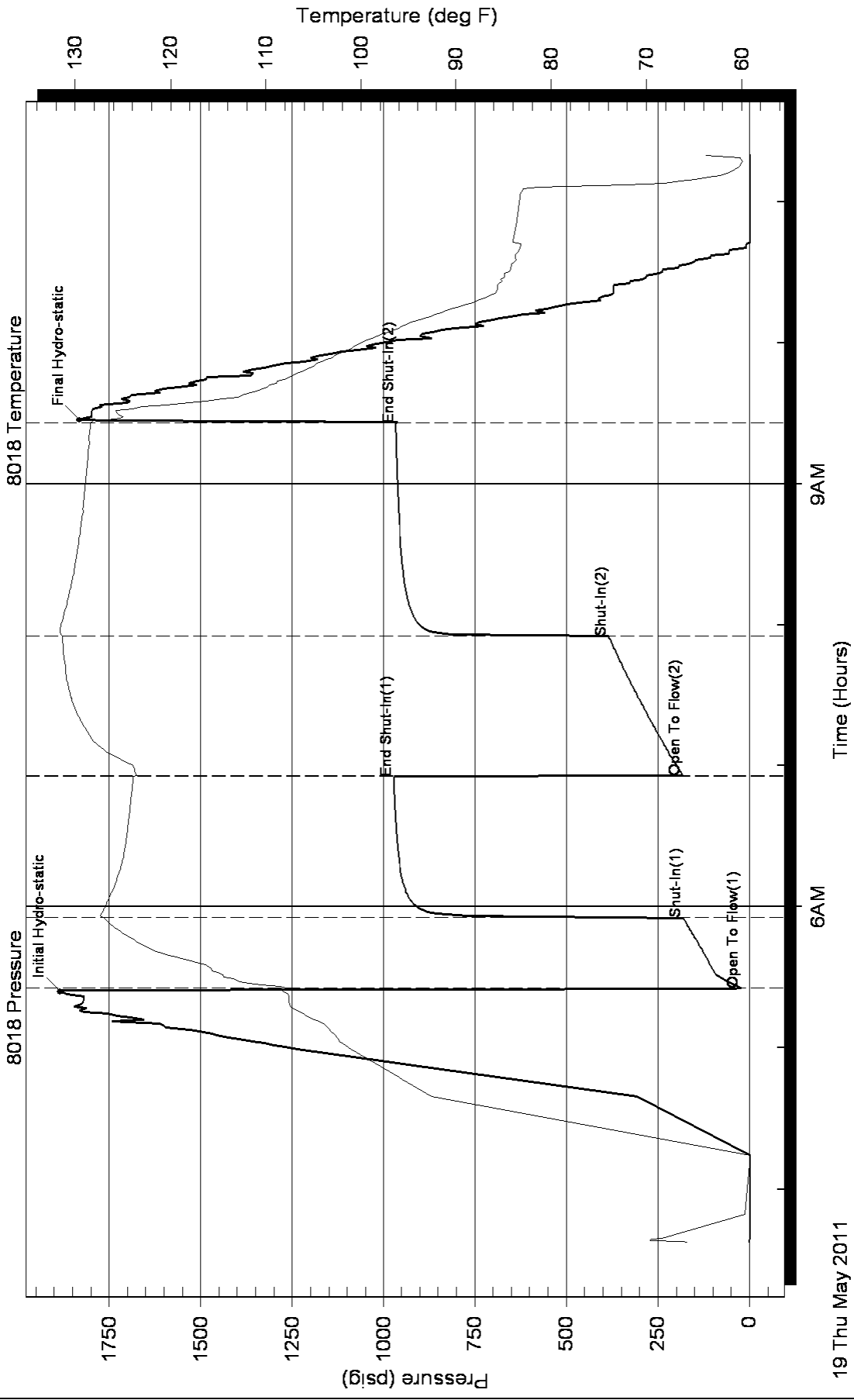
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	API: .17 @ 61 Degrees F = 50000 PPM	0.000
184.00	5%m 95%w	1.488
523.00	30%m 70%w	7.336
93.00	45%m 55%w	1.305

Total Length: 800.00 ft Total Volume: 10.129 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Murfin Drilling Company
 250 N Water STE Site 300
 Wichita, KS 67202
 ATTN: Robert Hendrix

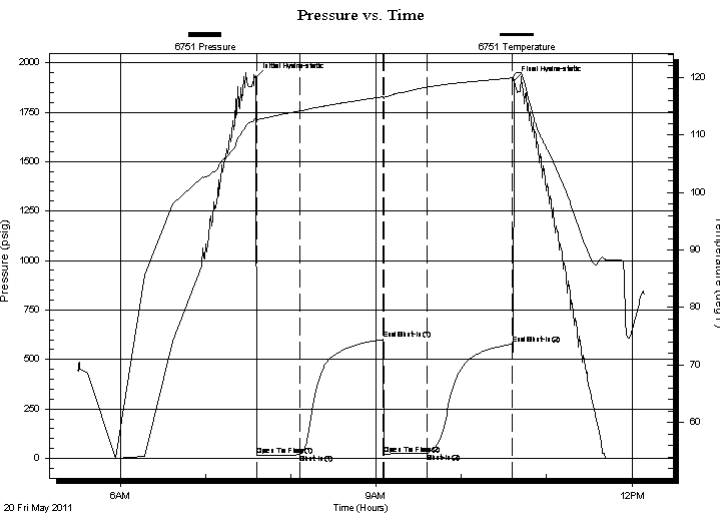
Lundgren #1-36
S 36-14-30
 Job Ticket: 43131 **DST#: 4**
 Test Start: 2011.05.20 @ 05:30:00

GENERAL INFORMATION:

Formation: **Lansing, HI**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:36:00
 Time Test Ended: 12:09:09
 Interval: **3905.00 ft (KB) To 3951.00 ft (KB) (TVD)**
 Total Depth: 3951.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Chuck Smith - Jace M
 Unit No: 37
 Reference Elevations: 2692.00 ft (KB)
 2687.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6751 Outside
 Press @ Run Depth: 25.70 psig @ 3906.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.20 End Date: 2011.05.20 Last Calib.: 2011.05.20
 Start Time: 05:30:05 End Time: 12:09:10 Time On Btm: 2011.05.20 @ 07:35:40
 Time Off Btm: 2011.05.20 @ 10:37:09

TEST COMMENT: IF: Built to 1/2" blow died in 25 min.
 IS: No Return
 FF: Dead Blow
 FIS: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1924.95	112.85	Initial Hydro-static
1	16.75	112.26	Open To Flow (1)
31	18.03	114.18	Shut-In(1)
90	601.39	116.65	End Shut-In(1)
90	21.47	116.30	Open To Flow (2)
121	25.70	118.30	Shut-In(2)
181	577.35	119.93	End Shut-In(2)
182	1910.61	120.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	osm 100% oil scum in tool	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company
250 N Water STE Site 300
Wichita, KS 67202
ATTN: Robert Hendrix

Lundgren #1-36
S 36-14-30
Job Ticket: 43131 **DST#: 4**
Test Start: 2011.05.20 @ 05:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 41.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 2.00 inches			

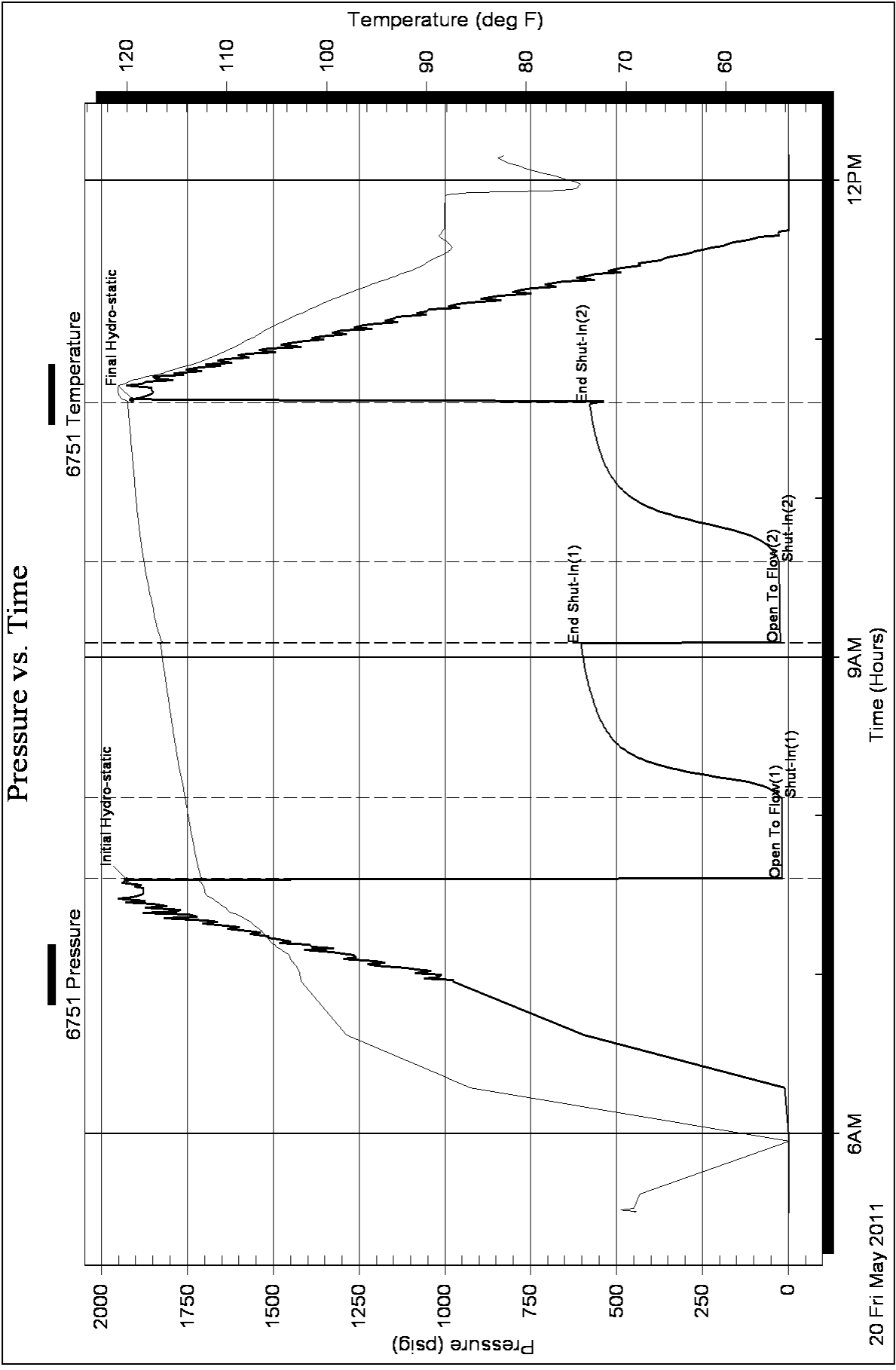
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	osm 100%m oil scum in tool	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Company
 250 N Water STE Site 300
 Wichita, KS 67202
 ATTN: Robert Hendrix

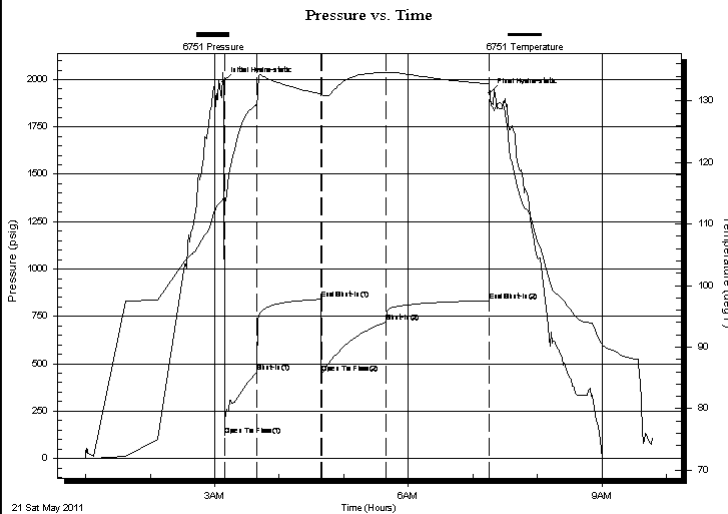
Lundgren #1-36
S 36-14-30
 Job Ticket: 43132 **DST#: 5**
 Test Start: 2011.05.21 @ 01:00:00

GENERAL INFORMATION:

Formation: **Lansing " I J K"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:09:00
 Time Test Ended: 09:47:19
 Interval: **3948.00 ft (KB) To 4023.00 ft (KB) (TVD)**
 Total Depth: 4023.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Chuck Smith - Jace M
 Unit No: 37
 Reference Elevations: 2692.00 ft (KB)
 2687.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6751 Outside
 Press @ Run Depth: 719.92 psig @ 3949.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.21 End Date: 2011.05.21 Last Calib.: 2011.05.21
 Start Time: 01:00:02 End Time: 09:47:19 Time On Btm: 2011.05.21 @ 03:08:00
 Time Off Btm: 2011.05.21 @ 07:16:00

TEST COMMENT: IF: B.O.B in 3 min.
 IS: Built to 1" Return Blow
 FF: B.O.B in 4.5 min.
 FIS: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1986.76	114.04	Initial Hydro-static
1	123.14	112.84	Open To Flow (1)
31	456.72	129.04	Shut-In(1)
91	840.52	131.15	End Shut-In(1)
92	450.27	130.99	Open To Flow (2)
152	719.92	134.58	Shut-In(2)
247	833.18	132.75	End Shut-In(2)
248	1930.26	130.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	RW: .14 @ 62 F = 60000	0.00
180.00	mw 50%m 50%w	0.89
930.00	mw 20%m 80%w popping gas circulated	13.05
186.00	mw 20%m 80%w popping gas	2.61
248.00	osw m 35%w 65%m	3.48

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company
250 N Water STE Site 300
Wichita, KS 67202
ATTN: Robert Hendrix

Lundgren #1-36
S 36-14-30
Job Ticket: 43132 **DST#: 5**
Test Start: 2011.05.21 @ 01:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	60000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2200.00 ppm			
Filter Cake: 2.00 inches			

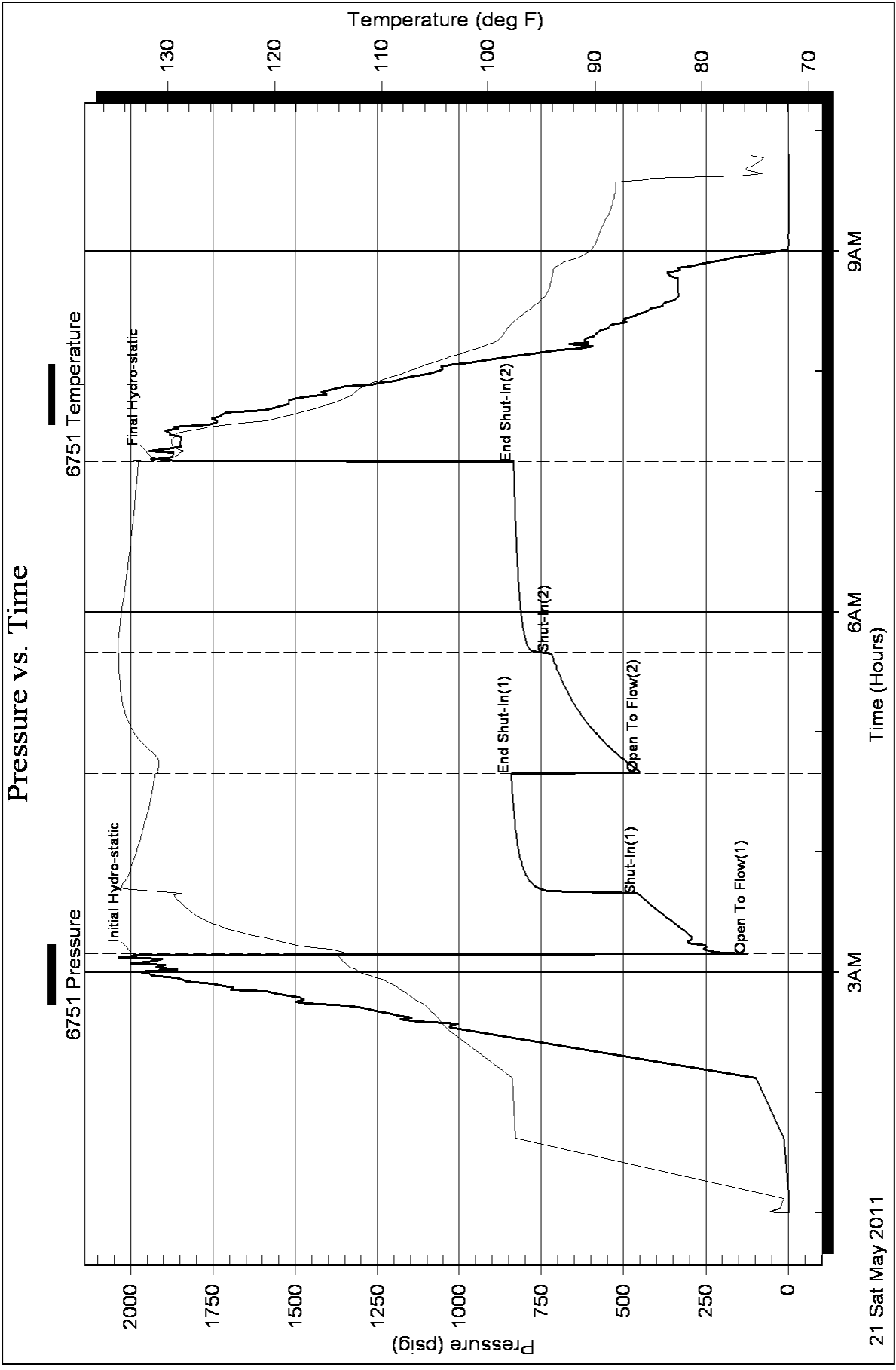
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	RW: .14 @ 62 F = 60000	0.000
180.00	mw 50%m 50%w	0.885
930.00	mw 20%m 80%w popping gas circulated out	13.045
186.00	mw 20%m 80%w popping gas	2.609
248.00	osw m 35%w 65%m	3.479

Total Length: 1544.00 ft Total Volume: 20.018 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Murfin Drilling Company
 250 N Water STE Site 300
 Wichita, KS 67202
 ATTN: Robert Hendrix

Lundgren #1-36
S 36-14-30
 Job Ticket: 43133 **DST#: 6**
 Test Start: 2011.05.22 @ 16:24:00

GENERAL INFORMATION:

Formation: **Pawnee & Myric Stati**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:20:30
 Time Test Ended: 01:23:49
 Interval: **4165.00 ft (KB) To 4233.00 ft (KB) (TVD)**
 Total Depth: 4233.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Chuck Smith - Jace M
 Unit No: 37
 Reference Elevations: 2692.00 ft (KB)
 2687.00 ft (CF)
 KB to GR/CF: 5.00 ft

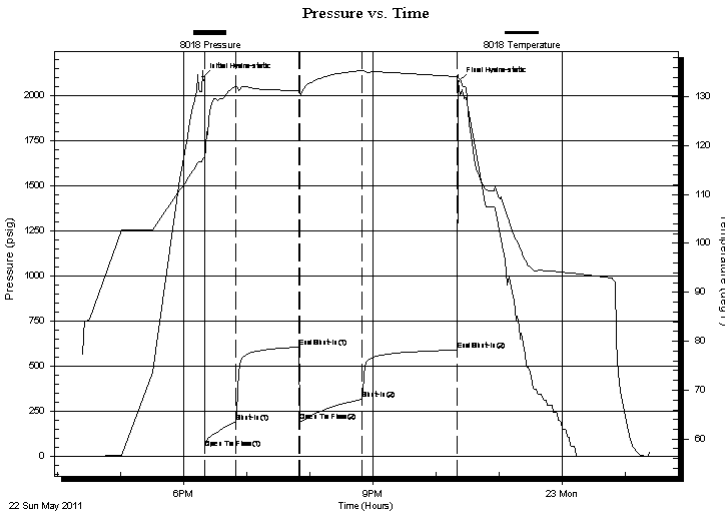
Serial #: 8018

Inside

Press @ Run Depth: 316.69 psig @ 4166.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.22 End Date: 2011.05.23 Last Calib.: 2011.05.23
 Start Time: 16:24:02 End Time: 01:23:49 Time On Btm: 2011.05.22 @ 18:18:30
 Time Off Btm: 2011.05.22 @ 22:21:30

TEST COMMENT: IF: B.O.B. in 6 min.
 IS: Built to 4.5" & Died to 2"
 FF: B.O.B in 9 min.
 FIS: B.O.B 14 min Return Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2099.06	117.21	Initial Hydro-static
2	45.64	117.05	Open To Flow (1)
32	188.69	132.07	Shut-In(1)
92	604.99	131.16	End Shut-In(1)
92	194.69	130.86	Open To Flow (2)
152	316.69	135.35	Shut-In(2)
242	589.65	134.10	End Shut-In(2)
243	2074.91	134.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	ogmw 10%o 15%g 35%m 40%w	0.59
124.00	mw og 20%m 20%w 30%o 30%g	1.74
124.00	mog 40%m 40%o 20%g	1.74
186.00	omg 20%o 30%m 50%g	2.61
201.00	gmo 5%g 5%m 90%o	2.82
0.00	450 FT gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company
250 N Water STE Site 300
Wichita, KS 67202
ATTN: Robert Hendrix

Lundgren #1-36
S 36-14-30
Job Ticket: 43133 **DST#: 6**
Test Start: 2011.05.22 @ 16:24:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 49000 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.19 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2800.00 ppm		
Filter Cake: 2.00 inches		

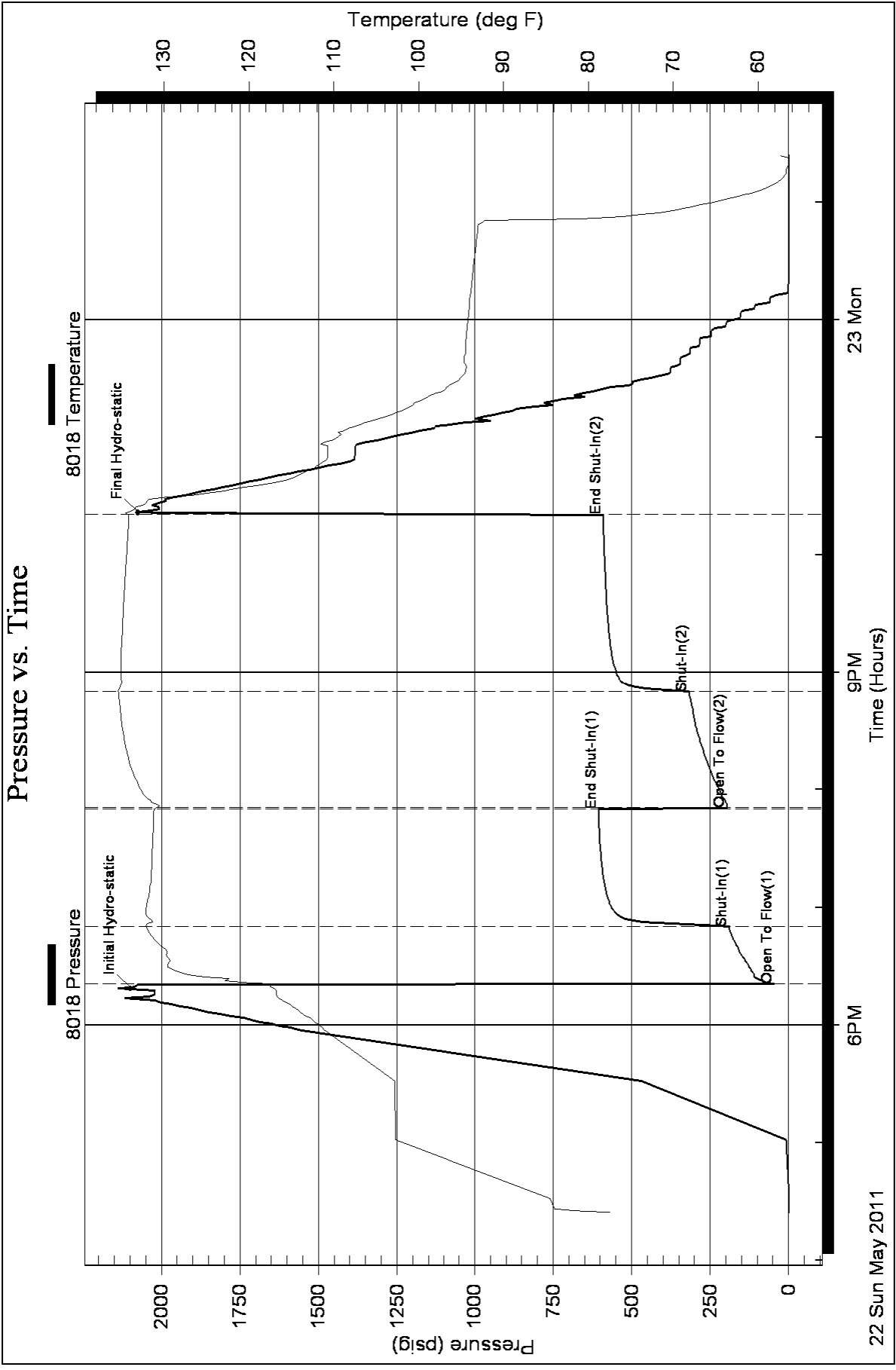
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	ogmw 10%o 15%g 35%m 40%w	0.590
124.00	mw og 20%m 20%w 30%o 30%g	1.739
124.00	mog 40%m 40%o 20%g	1.739
186.00	omg 20%o 30%m 50%g	2.609
201.00	gmo 5%g 5%m 90%o	2.820
0.00	450 FT gas in pipe	0.000

Total Length: 755.00 ft Total Volume: 9.497 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: API: 34 @ 60 F = 34 RW: .177 @ 60 Degrees F = 49000 PPM

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Murfin Drilling Company
250 N Water STE Site 300
Wichita, KS 67202
ATTN: Robert Hendrix

Lundgren #1-36
S 36-14-30
Job Ticket: 43134 **DST#: 7**
Test Start: 2011.05.23 @ 22:20:00

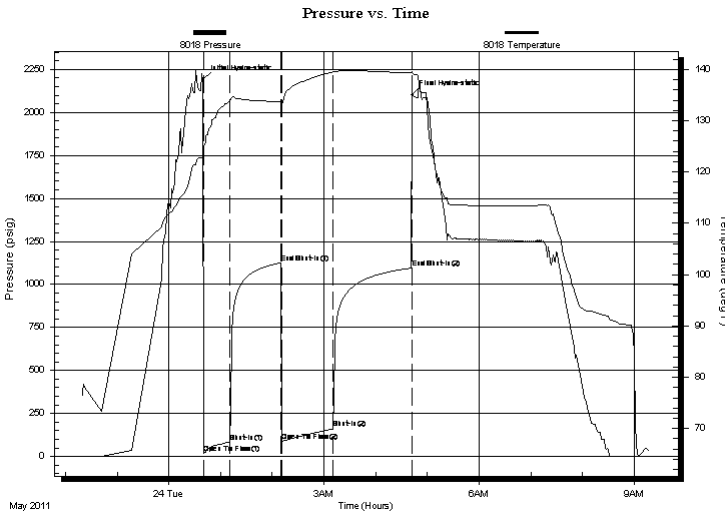
GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:40:30
Time Test Ended: 09:18:40
Interval: **4353.00 ft (KB) To 4377.00 ft (KB) (TVD)**
Total Depth: 4377.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Chuck Smith - Jace M
Unit No: 37
Reference Elevations: 2692.00 ft (KB)
2687.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8018 Inside
Press @ Run Depth: 161.54 psig @ 4354.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.23 End Date: 2011.05.24 Last Calib.: 2011.05.24
Start Time: 22:20:02 End Time: 09:18:40 Time On Btm: 2011.05.24 @ 00:39:50
Time Off Btm: 2011.05.24 @ 04:42:30

TEST COMMENT: IF: B.O.B. in 23 min.
IS: Built to 1/2" Return Blow
FF: B.O.B in 22 min.
FIS: Built to 1/4" Return Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2191.85	122.69	Initial Hydro-static
1	18.24	121.67	Open To Flow (1)
31	83.61	133.93	Shut-In(1)
91	1126.30	133.70	End Shut-In(1)
92	90.23	133.20	Open To Flow (2)
152	161.54	139.52	Shut-In(2)
243	1094.99	139.34	End Shut-In(2)
243	2101.73	139.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	gcom 10%g 10%o 80%m	0.59
62.00	gcmo 10%g 20%m 70%o	0.87
186.00	gco 10%g 90%o	2.61
216.00	100%o	3.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company
250 N Water STE Site 300
Wichita, KS 67202
ATTN: Robert Hendrix

Lundgren #1-36
S 36-14-30
Job Ticket: 43134 **DST#: 7**
Test Start: 2011.05.23 @ 22:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.39 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 2500.00 ppm		
Filter Cake: 2.00 inches		

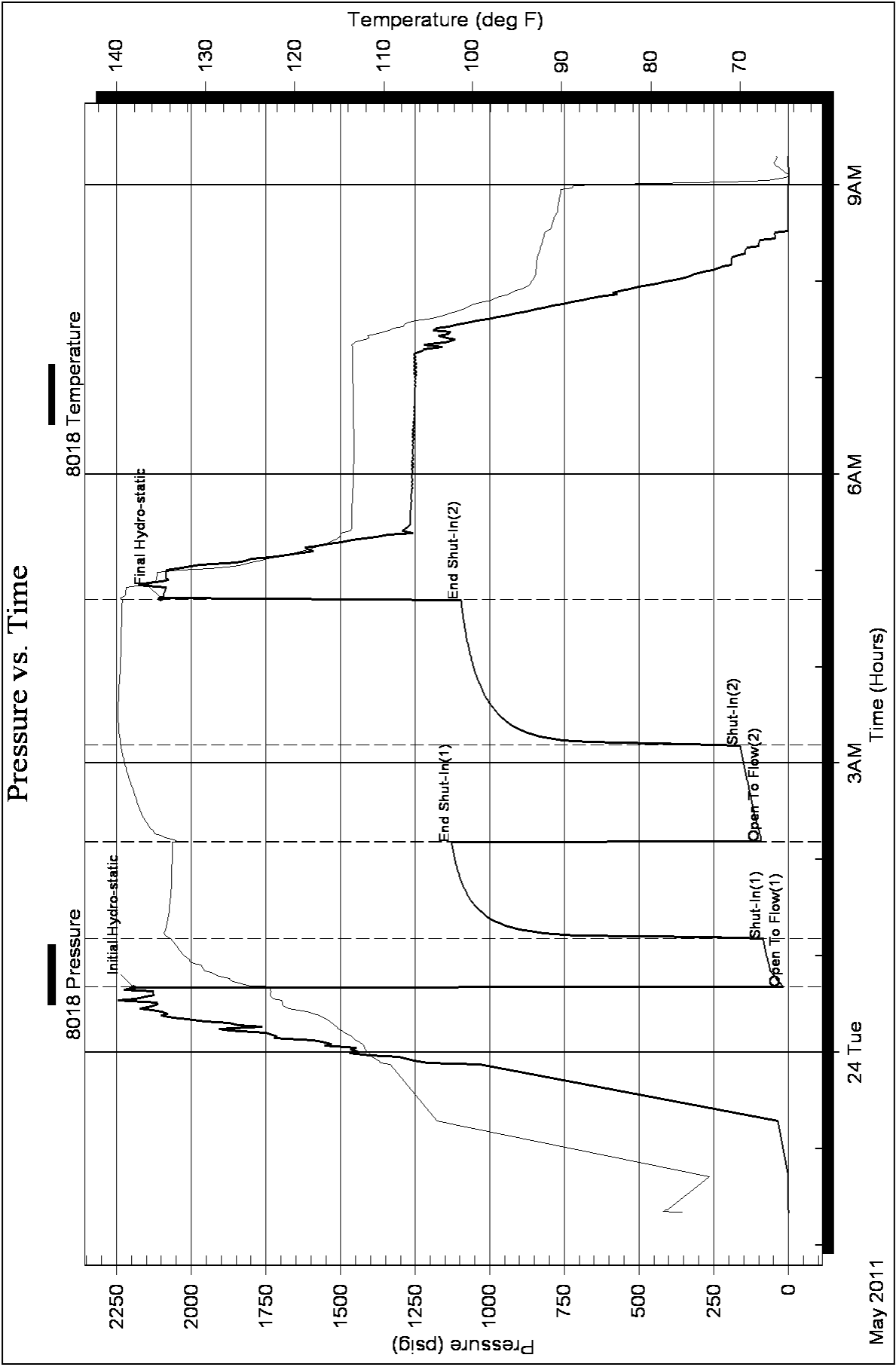
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	gcom 10%g 10%o 80%m	0.590
62.00	gcmo 10%g 20%m 70%o	0.870
186.00	gco 10%g 90%o	2.609
216.00	100%o	3.030

Total Length: 584.00 ft Total Volume: 7.099 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: API: 34 @ 60 F

Pressure vs. Time





PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

user. Fry

INVOICE

Invoice Number: 127196
 Invoice Date: May 13, 2011
 Page: 1

PROD COPY

Bill To:
 Murfin Drlg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Federal Tax I.D.#: 20-5975804

MDC / Bm

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Lundgren #1-36	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 13, 2011	6/12/11

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.25	391.50
45.00	SER	Mileage 174 sx @ .11 per sk per mi	19.14	861.30
1.00	SER	Surface	1,125.00	1,125.00
90.00	SER	Pump Truck Mileage	7.00	630.00
90.00	SER	Light Vehicle Mileage	4.00	360.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Ethan Glassman		

Account	Amount	Description
<i>ID203</i>	<i>4449.38</i>	<i>Cement S. (3g.), # 1-36</i>
	<i>zone 4511.0001</i>	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1-1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 226.70

ONLY IF PAID ON OR BEFORE
Jun 7, 2011

Subtotal	6,462.00
Sales Tax	249.08
Total Invoice Amount	6,711.08
Payment/Credit Applied	
TOTAL	6,711.08

OLAN

- 226.70
4449.38

ALLIED CEMENTING CO., LLC. 039937

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>5/13/11</u>	SEC <u>36</u>	TWP. <u>14</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30p</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Lundgren</u>	WELL# <u>1-36</u>	LOCATION <u>Grove S to Rd I W to Rd 34</u>			COUNTY <u>Grove</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 1/2 S into</u>					

CONTRACTOR Murfin 24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 5/8 - 236 DEPTH 221'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.0

OWNER Same

CEMENT AMOUNT ORDERED 165 SKS Com 370cc
2070 gal

COMMON	<u>165</u>	@	<u>16²⁵</u>	<u>2681²⁵</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21²⁵</u>	<u>63²⁵</u>
CHLORIDE	<u>6</u>	@	<u>58²⁰</u>	<u>349²⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174 SKS</u>	@	<u>2²⁵</u>	<u>391⁵⁰</u>
MILEAGE	<u>14 SK/mile</u>			<u>861³⁰</u>
TOTAL				<u>4347²⁰</u>

REMARKS:

Run 8 5/8" Circulate Max Cement Displace
Cement

Cement Displ. Circulate

Thank you
Alan, Wayne, Ethan

CHARGE TO: Murfin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>221'</u>		
PUMP TRUCK CHARGE			<u>1125⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 X 2</u>	@	<u>7⁰⁰</u> <u>630⁰⁰</u>
MANIFOLD		@	
Lite Vehicle	<u>45 X 2</u>	@	<u>4⁰⁰</u> <u>360⁰⁰</u>
		@	
TOTAL <u>2115⁰⁰</u>			

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

WDC/COLBY
MAY 20 2011
RFO

Acoby

cc: W
cc: P
Scan: Liz

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/7/2011	19721

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

- Acidizing
- Cement
- Tool Rental

USED FOR

IC 103

APPROVED

get. R

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	Lundgren	Gove	Company Tools	Oil	Development	Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	5.00	250.00
576D-D	Pump Charge - Port Collar - 2150 Feet				1	Job	1,100.00	1,100.00
279	Bentonite Gel				10	Sack(s)	25.00	250.00
290	D-Air				3	Gallon(s)	35.00	105.00
330	Swift Multi-Density Standard (MIDCON II)				220	Sacks	15.00	3,300.00
276	Floccle				50	Lb(s)	1.50	75.00
581D	Service Charge Cement				250	Sacks	1.50	375.00
583D	Drayage				611	Ton Miles	1.00	611.00
	Subtotal							6,066.00
	Sales Tax Gove County						8.05%	300.27
We Appreciate Your Business!							Total	\$6,366.27



CHARGE TO: Merlin Drilling Co. Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 19721
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks. WELL/PROJECT NO. #1-36 LEASE Knudsen COUNTY/PARISH Greene STATE Ks CITY
 2. Ness City, Ks. TICKET TYPE SERVICE CONTRACTOR Co Tails RIG NAME/NO. SHIPPED VIA AIT DELIVERED TO location DATE 6-7-11 OWNER Same
 3. WELL TYPE o/i WELL CATEGORY Development JOB PURPOSE Part Collar WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #111	50	mi			5.00	250.00
576D					Pump Charge (Part Collar)	1	ea	2150	'	1100.00	1100.00
279					Bentonite gel	10	skt			25.00	250.00
290					D-Air	3	gal			35.00	105.00
330					SMD Cement	220	skt			15.00	3300.00
276					Flare	50	skt			1.50	75.00
581					Cement Service Charge	250	skt			1.50	375.00
585					Drayage	611	TM			1.00	611.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 6-7-11 TIME SIGNED 1315 A.M. P.M.

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL 6066.00

TOTAL 6366.27

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mike Hubble APPROVAL Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-7-11 PAGE NO. 7

CUSTOMER *Martin Drilling Co. Inc.* WELL NO. *#1-36* LEASE *lundgren* JOB TYPE *Port Collar* TICKET NO. *19721*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1125							on loc setup Trk
								2 7/8" x 5 1/2" P.C. @ 2150'
	1150						1200	Test Csg
	1200	3	3			300		Open P.C.
	1202	3.5	0			300		Take inj rate & check for blow
	1212	3.5	40			250		Start Grel
	1213	4.5	45/0			250		Start Water
		4.5	105			200		Start Cement
	1238	4.5	110/0			200		circ cement/raise weight
	1240		11.5			300		End Cement/Start Displacement
								Cement Displaced
								Close P.C.
							1000	Test Csg
								Run Sjts
	1250	3	0				150	Reverse out
			25					Hole Clean
								circ 30 sks to pit
								<i>Nick Kasper</i> <i>John Eastman</i>
								Thank you
								Nick, Josh F. & Sohn

Accty -

cc: W.P.
cc: LR p.l
Scan: hie



PAGE 1 of 1	CUST NO 1002852	INVOICE DATE 05/31/2011
INVOICE NUMBER 1718 - 90608121		

Pratt (620) 672-1201
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Lundgren 1-36
 O LOCATION
 B COUNTY Gove
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB # 40325085	EQUIPMENT # 19905	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 06/30/2011
-------------------	----------------------	--------------------	------------------------	------------------------

For Service Dates: 05/25/2011 to 05/25/2011

0040325085

171804097A Cement-New Well Casing/Pi 05/25/2011
5 1/2" Longstring

USED FOR IC 103
 APPROVED J.T.R.

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	170.00	EA	13.09	2,225.22 T
60/40 POZ	50.00	EA	9.24	461.98 T
Salt	777.00	EA	0.38	299.13 T
Gilsonite	850.00	EA	0.52	438.50 T
FLA-322	80.00	EA	5.77	461.98 T
C-44 IP	32.00	EA	3.08	98.56 T
Cement Friction Reducer	48.00	EA	4.62	221.75 T
C-44	120.00	EA	3.97	475.84 T
Super Flush II	500.00	EA	1.18	589.03 T
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	277.19	277.19
5 1/2" Basket (Blue)	1.00	EA	223.29	223.29
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	307.99	307.99
Turbolizer 5 1/2" (Blue)	10.00	EA	84.70	846.97
5 1/2" Port Collar	1.00	EA	2,694.90	2,694.90
Cement Scratchers Cable Type 5 1/2"	12.00	EA	57.75	692.97
Heavy Equipment Mileage	260.00	MI	5.39	1,401.35
Proppant and Bulk Delivery Charge	1,320.00	MI	1.23	1,626.18
Blending & Mixing Service Charge	220.00	MI	1.08	237.15
Unit Mileage Charge-Pickups, Vans & Cars	130.00	HR	3.27	425.41
Depth Charge; 4001-5000'	1.00	HR	1,940.33	1,940.33
Plug Container Utilization Charge	1.00	EA	192.49	192.49
Service Supervisor	1.00	HR	134.74	134.74

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	16,272.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	424.40
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	16,697.35
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04097 A

36-145-30W

DATE _____ TICKET NO. _____

DATE OF JOB: 5-25-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Murfin Drilling Company, Inc.		LEASE: Lundgren		WELL NO.: 1-36					
ADDRESS:		COUNTY: Gove		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick, M. Mattal, M. McGraw, J. McCaskey					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37216	.75						5-25-11	PM	3:00
						ARRIVED AT JOB		PM	9:00
19903-19905	.75					START OPERATION		AM	4:00
						FINISH OPERATION		PM	4:45
19826-19860	.75					RELEASED	5-25-11	AM	5:30
						MILES FROM STATION TO WELL			130

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA2 Cement	sh	170	\$	2890 00
P CP 103	60/40 Poz Cement	sh	50	\$	600 00
P CC 111	Salt	Lb	777	\$	388 50
P CC 201	Gilsonite	Lb	850	\$	569 50
P CC 129	FLA-322	Lb	80	\$	600 00
P CC 105	C-41P	Lb	32	\$	128 00
P CC 112	Cement Friction Reducer	Lb	48	\$	288 00
P CC 115	C-44	Lb	120	\$	618 00
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360 00
P CF 1901	Basket, 5 1/2"	ea	1	\$	290 00
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400 00
P CF 1651	Turbolizer, 5 1/2"	ea	10	\$	1,100 00
P CF 481	Port Collar, 5 1/2"	ea	1	\$	3500 00
P CF 2001	Recipricating Scratchers, 5 1/2"	ea	12	\$	900 00
P CC 155	Super Flush II	Gal	500	\$	765 00

SUB TOTAL
PLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Lorenco R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wood King

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04097 A

36-145-30W

DATE _____ TICKET NO. _____

DATE OF JOB: 5-25-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Mufco Drilling Company, Inc.		LEASE: Lundgren		WELL NO: 1-36						
ADDRESS:		COUNTY: Gove		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: Messick, M. Mottel, D. McGraw, M. ...						
AUTHORIZED BY:		JOB TYPE: C/A/W - Long Term								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37216	.75						5-25-11			3:00
						ARRIVED AT JOB				1:00
						START OPERATION				4:00
19903 19905	.75					FINISH OPERATION				4:45
19326 19360	.75					RELEASED	5-29-11			5:30
						MILES FROM STATION TO WELL				130

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	sh	170		\$ 2,890.00
CP 103	60/40 Poz Cement	sh	50		\$ 600.00
CC 111	Salt	LL	777		\$ 388.50
CC 201	Gilignite	LB	850		\$ 569.50
CC 129	FLA 322	lb	80		\$ 600.00
CC 105	C 41P	lb	32		\$ 128.00
CC 112	Cement Friction Reducer	lb	48		\$ 288.00
CC 115	C 44	LB	120		\$ 618.00
CF 159	Auto Fill Fluid 5/8"	ea	1		\$ 360.00
CF 190	Basket 5/8"	ea	1		\$ 290.00
CF 602	Latch Down Plug and Baffle, 5/8"	ea	1		\$ 400.00
CF 169	Turbolizer, 5/8"	ea	10		\$ 1,100.00
CF 99	Part Collar, 5/8"	ea	1		\$ 3500.00
CF 200	Non-rotating Scrubbers, 5/8"	ea	12		\$ 900.00
CC 155	Super Flush II	Gal	500		\$ 765.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>R. M. ...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>W. K. ...</i>
--	--

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Murfin Drilling Company, Inc.		Lease No. Inc.		Date 5-25-11	
Lease Lundgren		Well # 1-36			
Field Order # 4097	Station Pratt, Kansas	Casing 37 1/2	Depth 15.5	County Gove	State Kansas
Type Job C.N.W. - Longstring			Formation	Legal Description 36-145-30W	

PIPE DATA		PERFORATING DATA		CEMENT FLUID USED		TREATMENT RESUME	
Casing Size 37 1/2	Tubing Size 15.5	Shots/Ft 17	Sacks 170	Acid AA-2 with .58%	Pre Rad 7.58	Rate 108	Pressure 5 Lb./sk.
Depth 4444 Feet	Depth	From 281	To foamer	Rad 5.48	Gal./sk.	Min 1.36	ISIP 5 Min.
Volume 105.8 Bbl.	Volume	From 15.3	To 1 Gal.	Frac		Avg	10 Min.
Max Press. 1600 PSI	Max Press.	From	To				15 Min.
Well Connection Plug Con	Annulus Vol. liner	From 50	To 60/40	Poz to plug Rat	HHP Used 305	and Mouse	Annulus Pressure 20 Sacks
Plug Depth 4422 Feet	Packer Depth	From	To	Flush 105.2 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Wade King	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	Mattal	McCaskey

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Cement and Float Equipment on location.
9:00					Trucks on location and hold safety meeting.
12:00					Murfin Drilling start to run Auto fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 106 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Turbolyzer was installed on collar #1, 3, 4, 5, 8, 10, 12, 14, 16, and #22. A Buset was installed on bottom of Joint #54. A B Per Collar was installed on top of Joint #55 or 2,154 Feet down from surface.
3:00					Casing in well. Circulate and Reciprocate for 1 hour.
4:08	300		20	6	Start Fresh Water Pre-Flush after pressure test.
			32	6	Start Super Flush II.
			35	5	Start Fresh Water spacer.
4:17	400		76	5	Start Mixing 170 sacks AA-2 cement.
					Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
4:28	100			6.5	Start Fresh Water displacement.
	800		75	5	Start to lift cement.
4:45	800		105.2		Plug down.
	1,600				Pressure up.
					Release pressure. Float Shoe hold.
			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
5:30					Job Complete.

Thank You. Clarence, Mike, Mike, Jeffery