



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---------------------------------------------------------------------

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
-------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Zerr Trust 1-23
Doc ID	1059658

All Electric Logs Run

Array Induction
Photo Density
Comp. Neutron
Microlog
Sonic

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Zerr Trust 1-23
Doc ID	1059658

Tops

Name	Top	Datum
Anhydrite	2335	+538
Heebner Shale	3886	-1013
Lansing	3930	-1057
Stark	4168	-1295
BKC	4240	-1367
Fort Scott	4422	-1549
Cherokee Shale	4448	-1575
Mississippian	4566	-1693



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shake Spear Co Inc.

Zerr Trust

202 W Main St.
Salem IL, 62881

Gove

ATTN: Tim Priest

Job Ticket: 042652

DST#: 1

Test Start: 2011.05.27 @ 09:53:27

GENERAL INFORMATION:

Formation: "D"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:50:42

Time Test Ended: 16:56:27

Test Type: Conventional Bottom Hole

Tester: Rene Gonzalez

Unit No: 28

Interval: 3992.00 ft (KB) To 4032.00 ft (KB) (TVD)

Reference Elevations: 2871.00 ft (KB)

Total Depth: 4033.00 ft (KB) (TVD)

2863.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 97.59 psig @ 3993.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.27

End Date: 2011.05.27

Last Calib.: 2011.05.27

Start Time: 09:53:28

End Time: 16:56:27

Time On Btm: 2011.05.27 @ 11:50:27

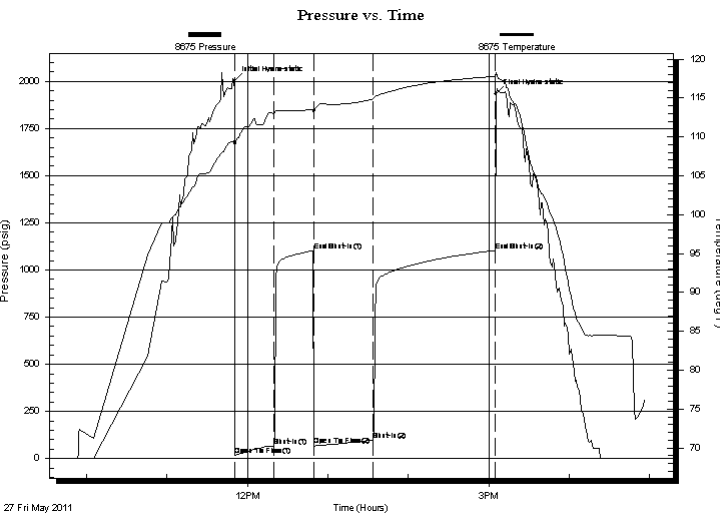
Time Off Btm: 2011.05.27 @ 15:05:27

TEST COMMENT: IF:4 1/2 inch blow

IS:No return

FF:5 inch blow

FS:No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2001.94	109.49	Initial Hydro-static
1	16.52	108.78	Open To Flow (1)
30	65.98	113.02	Shut-In(1)
59	1102.80	113.52	End Shut-In(1)
60	68.44	112.85	Open To Flow (2)
104	97.59	114.88	Shut-In(2)
195	1103.23	117.78	End Shut-In(2)
195	1932.55	118.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	100% mud	0.30
120.00	40%m 60%w	1.41

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shake Spear Co Inc.

Zerr Trust

202 W Main St.
Salem IL, 62881

Gove

Job Ticket: 042652

DST#: 1

ATTN: Tim Priest

Test Start: 2011.05.27 @ 09:53:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	100% mud	0.295
120.00	40% m 60% w	1.410

Total Length: 180.00 ft Total Volume: 1.705 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

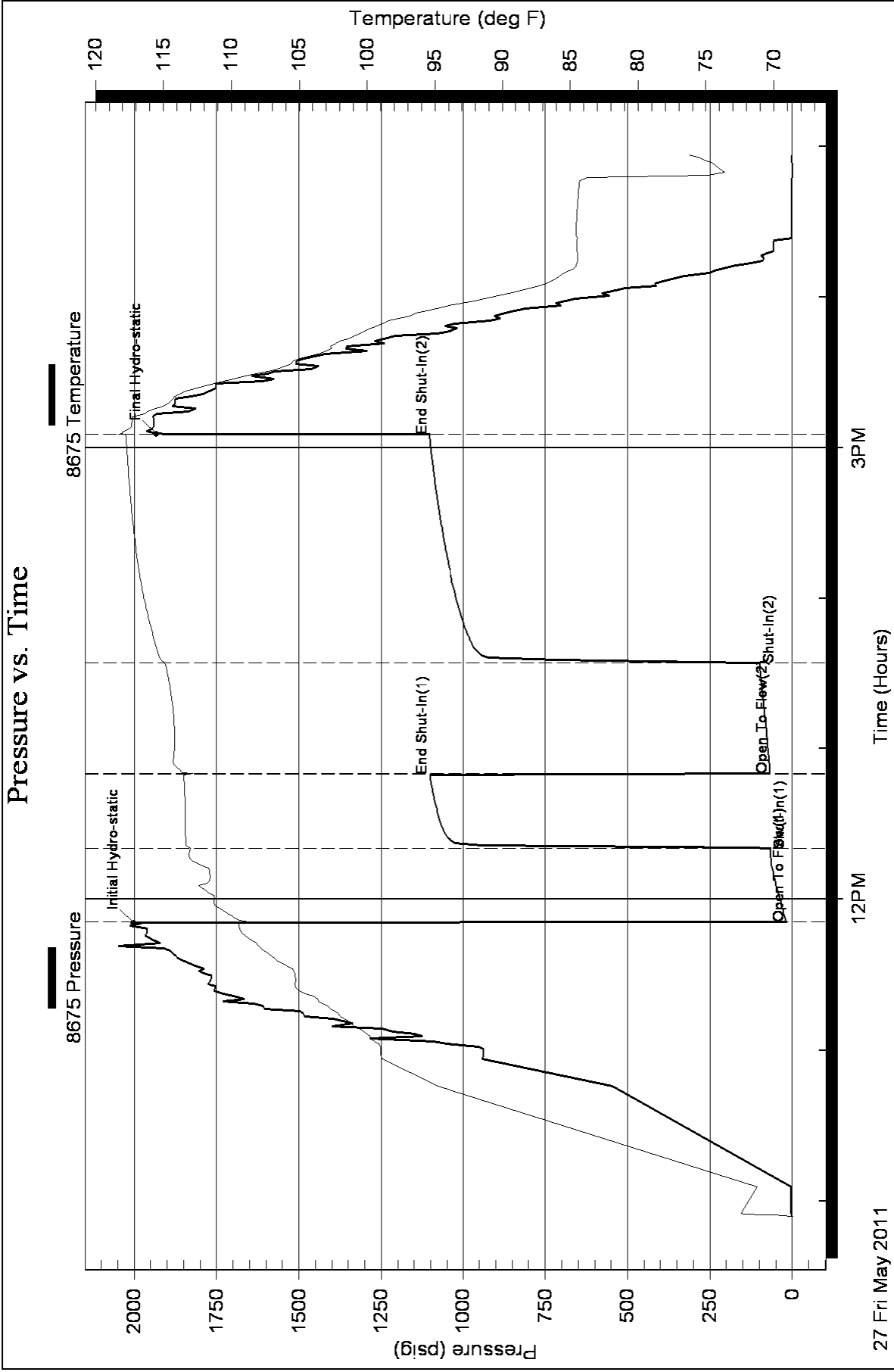
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .117 @ 79=60000

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Co Inc.

Zerr Trust 1-23

202 W Main St.
Salem IL, 62881

sec23 twp13s rge31

Job Ticket: 042653

DST#: 2

ATTN: Tim Priest

Test Start: 2011.05.28 @ 12:10:15

GENERAL INFORMATION:

Formation: **I & J zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:51:15

Time Test Ended: 18:40:00

Test Type: Conventional Bottom Hole

Tester: Rene Gonzalkez

Unit No: 28

Interval: 4117.00 ft (KB) To 4180.00 ft (KB) (TVD)

Total Depth: 4033.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2871.00 ft (KB)

2863.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8675 Inside

Press @ Run Depth: 79.72 psig @ 4118.00 ft (KB)

Start Date: 2011.05.28

End Date:

2011.05.28

Start Time: 12:10:16

End Time:

18:47:00

Capacity: 8000.00 psig

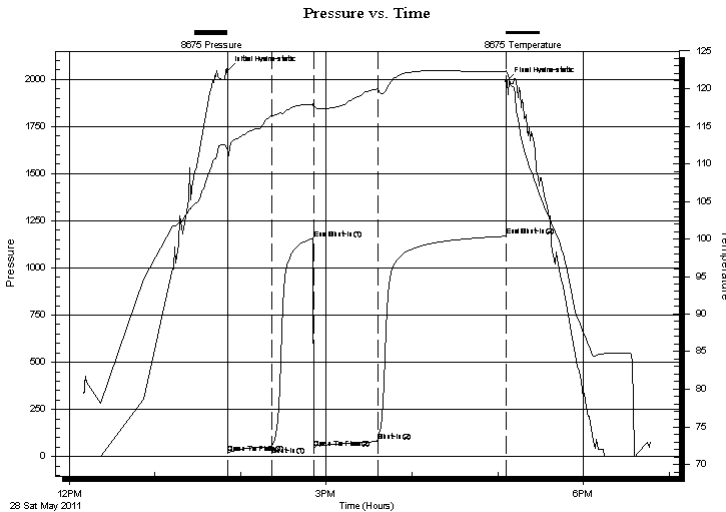
Last Calib.: 2011.05.28

Time On Btm: 2011.05.28 @ 13:51:00

Time Off Btm: 2011.05.28 @ 17:06:15

TEST COMMENT: IF:BOB in 14min
IS:Weak blow back died in 9min
FF:BOB in 8min
FS:Weak blow back died in 28min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2046.35	111.80	Initial Hydro-static
1	18.63	110.95	Open To Flow (1)
31	52.95	116.40	Shut-In(1)
60	1155.19	117.95	End Shut-In(1)
61	46.07	117.45	Open To Flow (2)
105	79.72	119.99	Shut-In(2)
195	1168.47	122.24	End Shut-In(2)
196	1988.14	122.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	25g 35m 40o	0.34
120.00	20m 20g 60o	1.50
0.00	900feet of gas	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Co Inc.

Zerr Trust 1-23

202 W Main St.
Salem IL, 62881

sec23 twp13s rge31

Job Ticket: 042653

DST#: 2

ATTN: Tim Priest

Test Start: 2011.05.28 @ 12:10:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	25g 35m 40o	0.344
120.00	20m 20g 60o	1.501
0.00	900feet of gas	0.000

Total Length: 190.00 ft Total Volume: 1.845 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

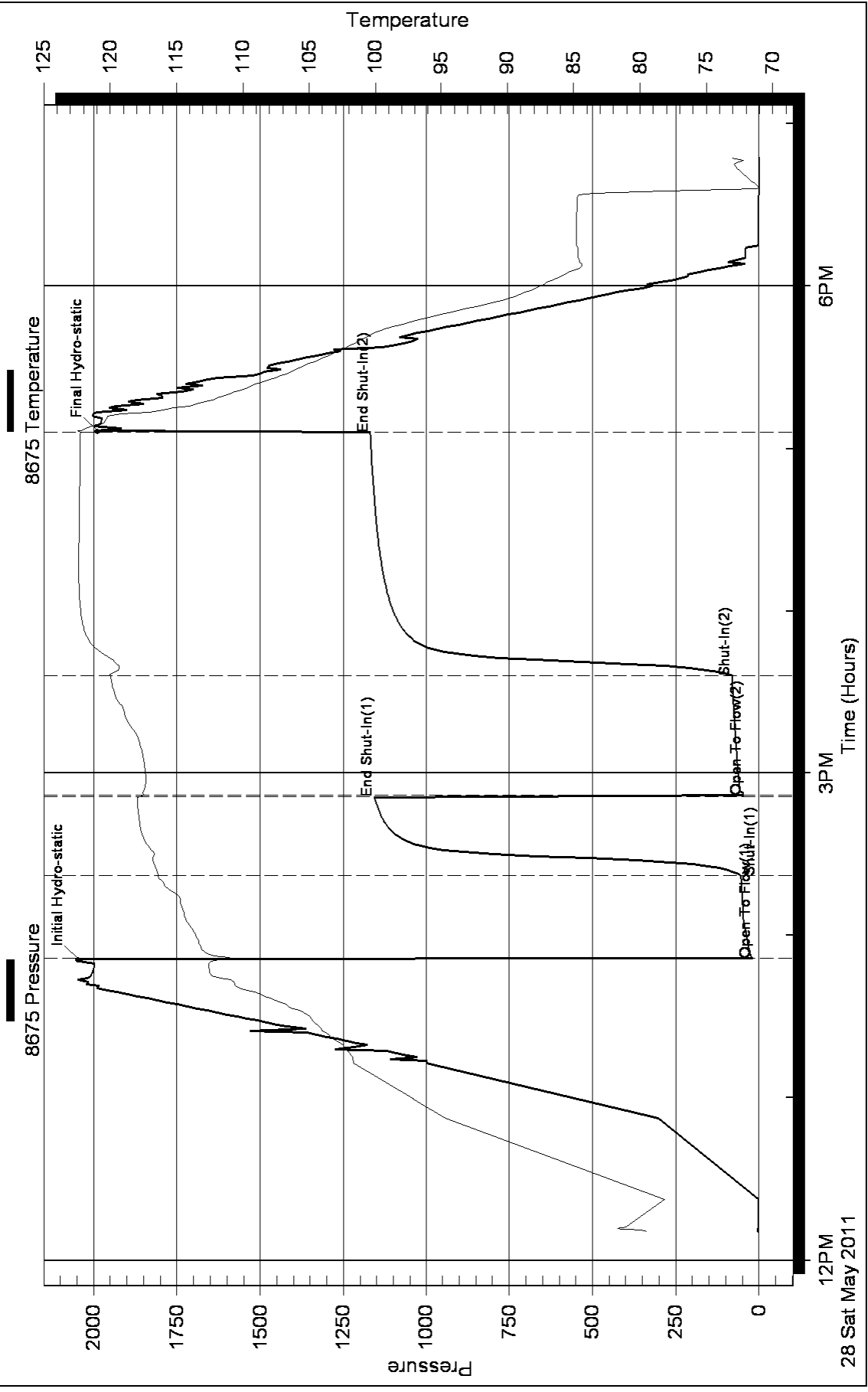
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Co Inc.

Zerr Trust 1-23

202 W Main St.
Salem IL, 62881

sec23 twp13s rge31

Job Ticket: 042654

DST#: 3

ATTN: Tim Priest

Test Start: 2011.05.29 @ 02:27:41

GENERAL INFORMATION:

Formation: **"K" zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:20:56

Time Test Ended: 08:00:11

Test Type: Conventional Bottom Hole

Tester: Rene Gonzalez

Unit No: 28

Interval: 4169.00 ft (KB) To 4205.00 ft (KB) (TVD)

Reference Elevations: 2871.00 ft (KB)

Total Depth: 4033.00 ft (KB) (TVD)

2863.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8675 Outside

Press @ RunDepth: 31.96 psig @ 4170.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.29

End Date:

2011.05.29

Last Calib.: 1899.12.30

Start Time: 02:27:42

End Time:

08:14:11

Time On Btm: 2011.05.29 @ 04:20:41

Time Off Btm: 2011.05.29 @ 06:21:26

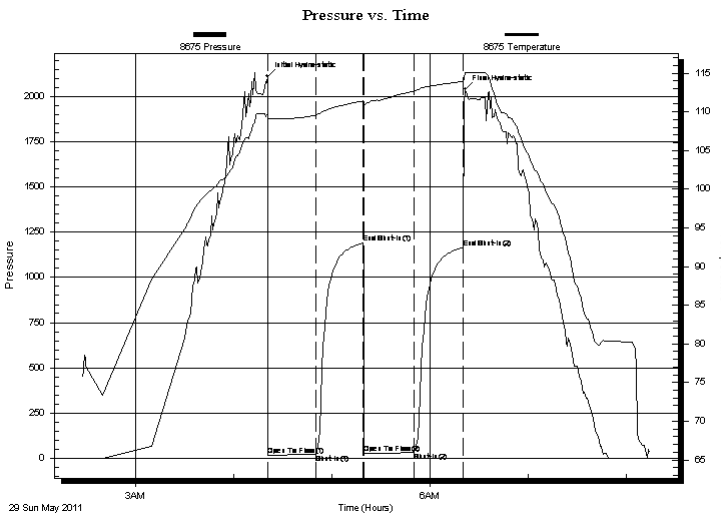
TEST COMMENT: IF:Surface blow died in 23min

IS:No return

FF:No blow

FS:No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2109.44	109.64	Initial Hydro-static
1	17.17	108.83	Open To Flow (1)
30	24.59	109.61	Shut-In(1)
59	1189.63	111.41	End Shut-In(1)
59	25.77	110.72	Open To Flow (2)
90	31.96	112.70	Shut-In(2)
120	1164.95	113.94	End Shut-In(2)
121	2037.53	115.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud w ith oil spots	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Co Inc.

Zerr Trust 1-23

202 W Main St.
Salem IL, 62881

sec23 twp13s rge31

Job Ticket: 042654

DST#: 3

ATTN: Tim Priest

Test Start: 2011.05.29 @ 02:27:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud with oil spots	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

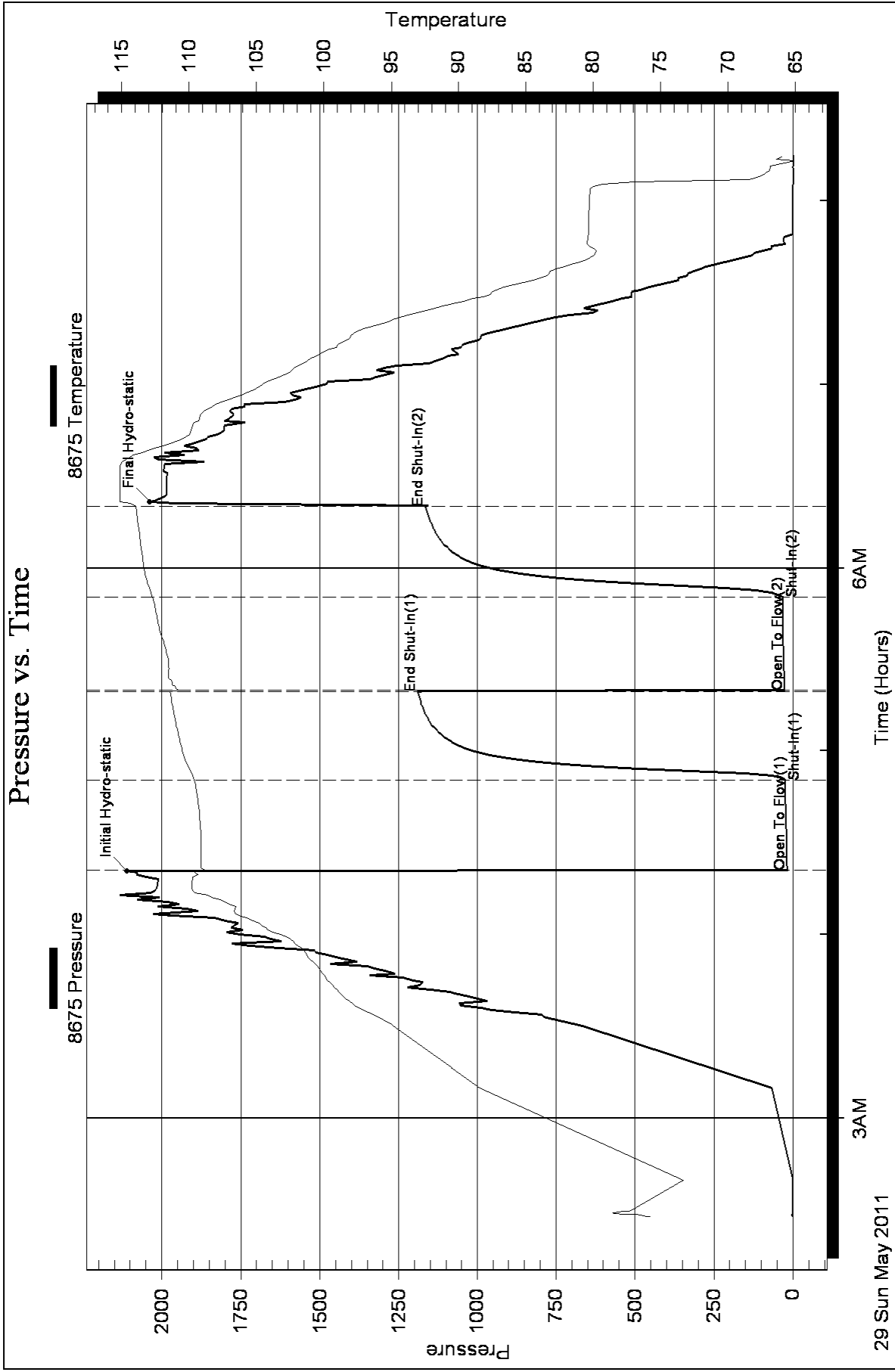
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Co Inc.

Zerr Trust 1-23

202 W Main St.
Salem IL, 62881

sec23 twp13s rge31

Job Ticket: 042655

DST#: 4

ATTN: Tim Priest

Test Start: 2011.05.30 @ 09:44:07

GENERAL INFORMATION:

Formation: **Myric Station**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:12:22

Time Test Ended: 16:54:22

Test Type: Conventional Bottom Hole

Tester: Rene Gonzalkez

Unit No: 28

Interval: 4385.00 ft (KB) To 4415.00 ft (KB) (TVD)

Reference Elevations: 2871.00 ft (KB)

Total Depth: 4033.00 ft (KB) (TVD)

2863.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 113.71 psig @ 4386.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.30

End Date: 2011.05.30

Last Calib.: 2011.05.30

Start Time: 09:44:08

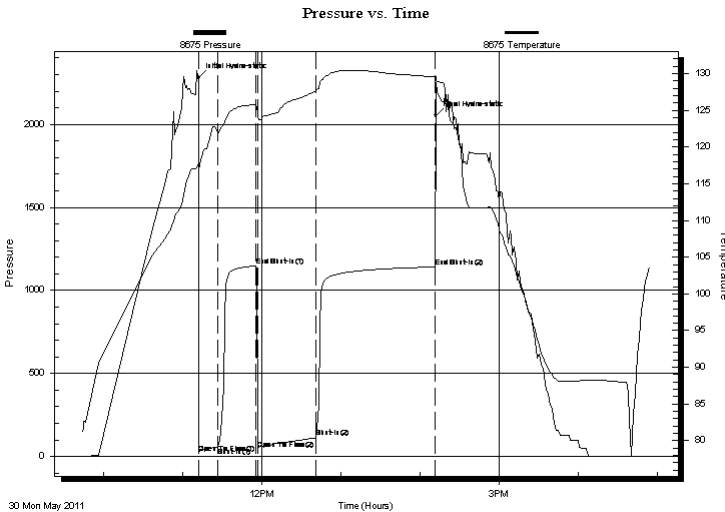
End Time: 16:54:22

Time On Btm: 2011.05.30 @ 11:12:07

Time Off Btm: 2011.05.30 @ 14:11:37

TEST COMMENT: IF:BOB in 9min
IS:No return
FF:BOB in 2min
FS:2 1/2 inch blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2281.13	117.84	Initial Hydro-static
1	21.37	116.93	Open To Flow (1)
15	54.76	122.04	Shut-In(1)
44	1148.53	125.75	End Shut-In(1)
45	45.46	124.77	Open To Flow (2)
89	113.71	127.61	Shut-In(2)
179	1141.77	129.56	End Shut-In(2)
180	2053.23	129.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	20%g 40%o 40%m	1.71
60.00	5%m 95%o	0.84
120.00	100%o	1.68
0.00	1140 feet of gas	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Co Inc.

Zerr Trust 1-23

202 W Main St.
Salem IL, 62881

sec23 twp13s rge31

Job Ticket: 042655

DST#: 4

ATTN: Tim Priest

Test Start: 2011.05.30 @ 09:44:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	20%g 40%o 40%m	1.705
60.00	5%m 95%o	0.842
120.00	100%o	1.683
0.00	1140 feet of gas	0.000

Total Length: 360.00 ft

Total Volume: 4.230 bbl

Num Fluid Samples: 0

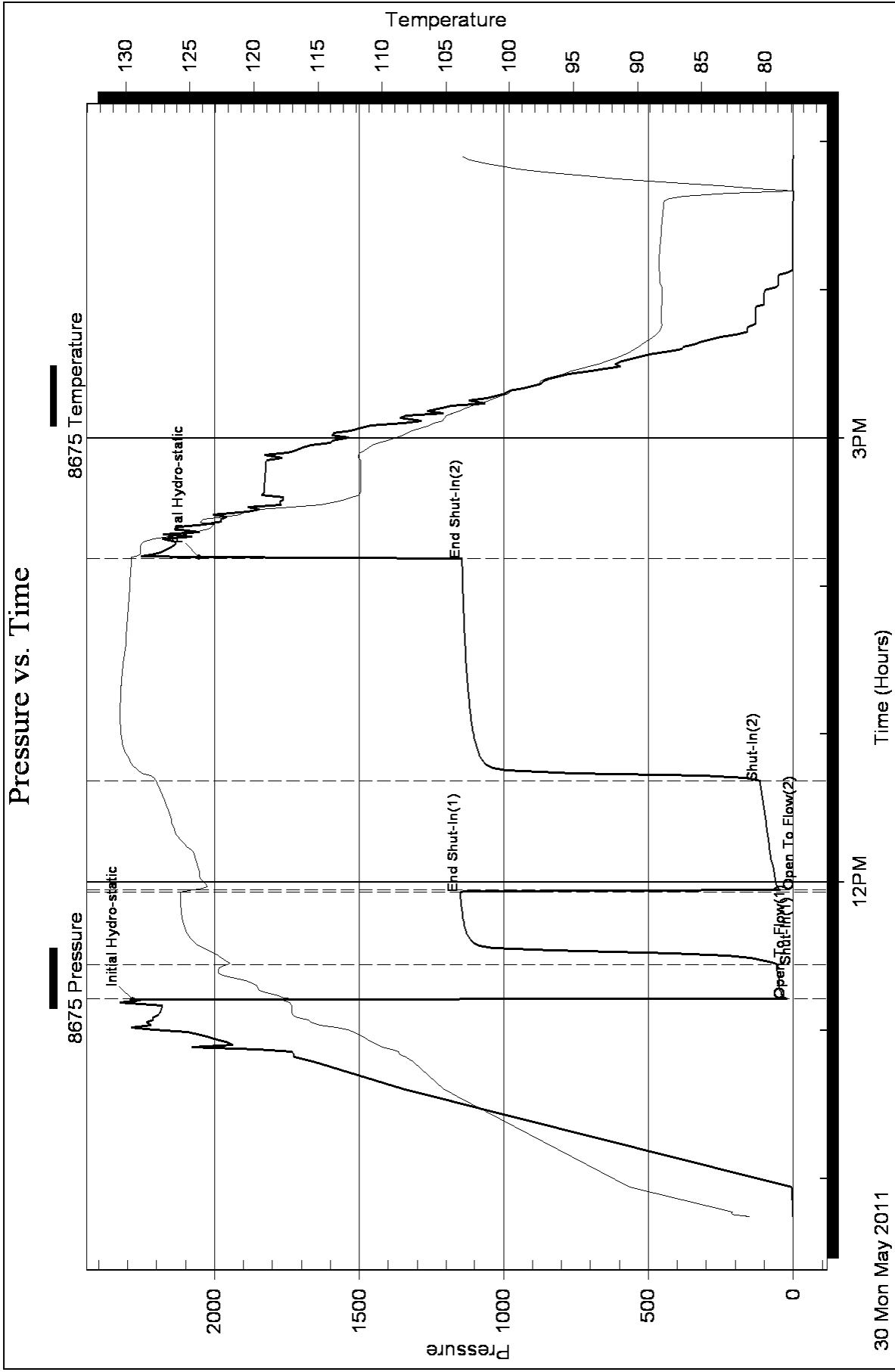
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 38@90=35





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Co Inc.

Zerr Trust 1-23

202 W Main St.
Salem IL, 62881

sec23 twp13s rge31

ATTN: Tim Priest

Job Ticket: 042656

DST#: 5

Test Start: 2011.05.31 @ 08:50:22

GENERAL INFORMATION:

Formation: **Johnson zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:33:52

Time Test Ended: 15:55:52

Test Type: Conventional Bottom Hole

Tester: Rene Gonzalkez

Unit No: 28

Interval: 4471.00 ft (KB) To 4512.00 ft (KB) (TVD)

Reference Elevations: 2871.00 ft (KB)

Total Depth: 4033.00 ft (KB) (TVD)

2863.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 151.64 psig @ 4472.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.31

End Date:

2011.05.31

Last Calib.:

2011.05.31

Start Time: 08:50:23

End Time:

15:51:52

Time On Btm:

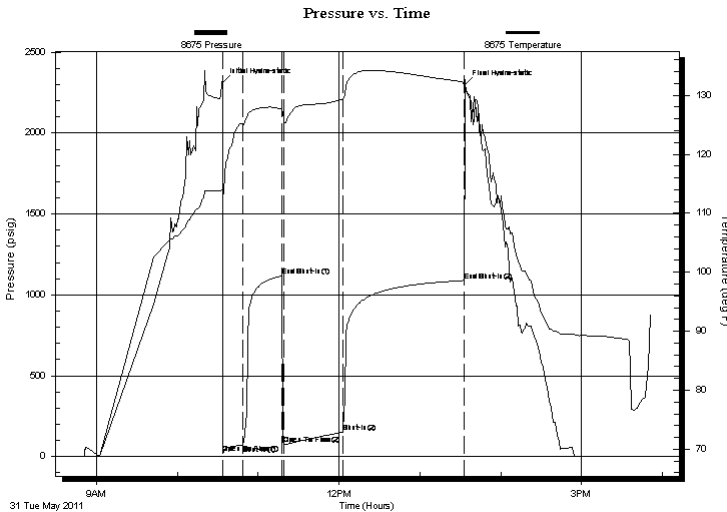
2011.05.31 @ 10:33:37

Time Off Btm:

2011.05.31 @ 13:33:22

TEST COMMENT: IF:BOB in 7min
IS:Half inch blow
FF:BOB in 4min
FS:BOB in 56min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2313.01	113.88	Initial Hydro-static
1	23.80	112.76	Open To Flow (1)
15	72.60	125.11	Shut-In(1)
44	1117.70	127.68	End Shut-In(1)
45	74.60	126.04	Open To Flow (2)
90	151.64	129.33	Shut-In(2)
179	1088.62	132.21	End Shut-In(2)
180	2301.25	131.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	Oil 100%	2.69
60.00	10%m 20%g 70%o	0.84
120.00	10%m 10%g 80%o	1.68
0.00	1380 feet of gas	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Co Inc.

Zerr Trust 1-23

202 W Main St.
Salem IL, 62881

sec23 twp13s rge31

Job Ticket: 042656

DST#: 5

ATTN: Tim Priest

Test Start: 2011.05.31 @ 08:50:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
250.00	Oil 100%	2.687
60.00	10%m 20%g 70%o	0.842
120.00	10%m 10%g 80%o	1.683
0.00	1380 feet of gas	0.000

Total Length: 430.00 ft

Total Volume: 5.212 bbl

Num Fluid Samples: 0

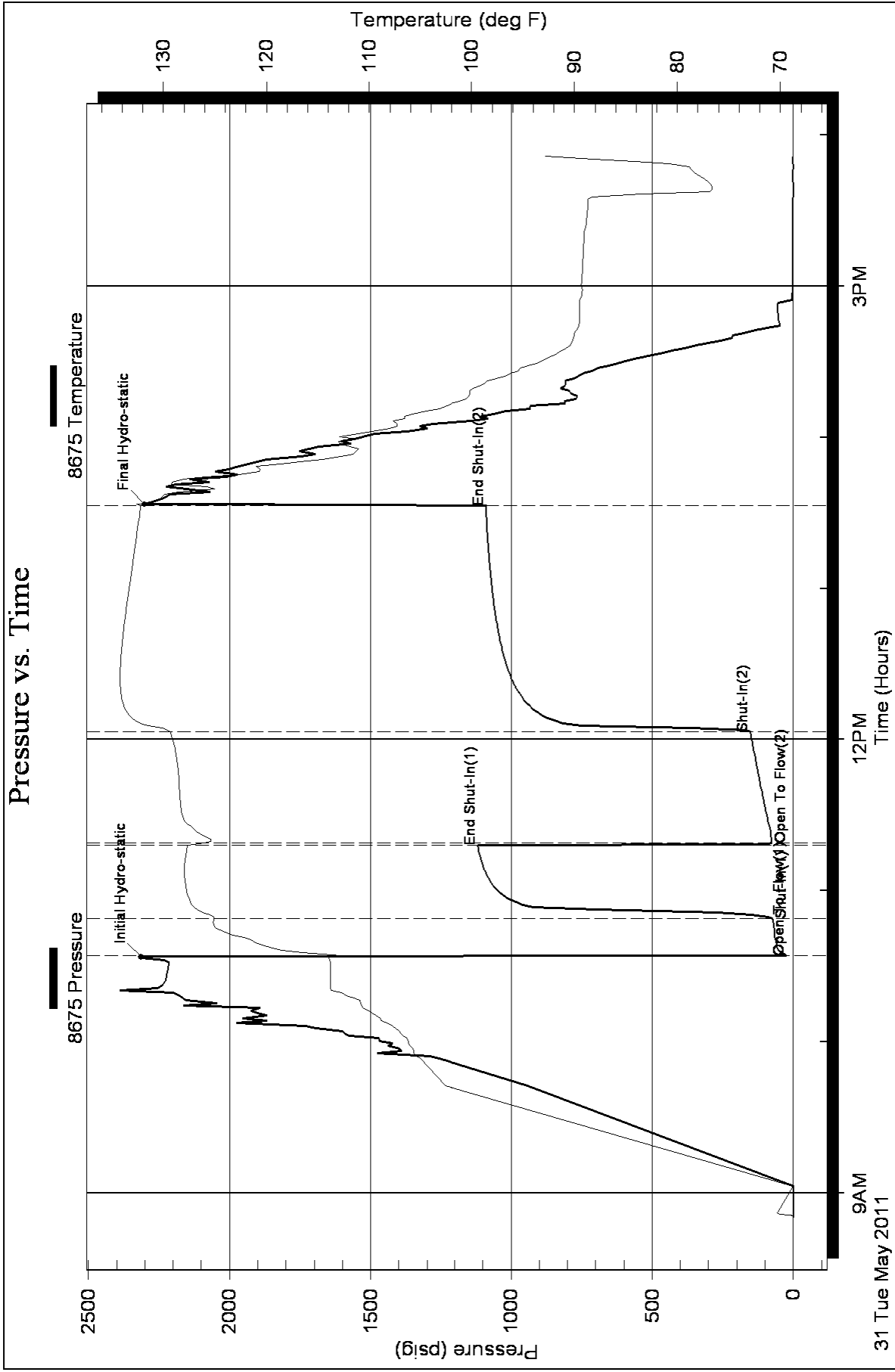
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Company Inc.

Zerr Trust 1-23

202 W Main St.
Salem IL, 62881

23-13-31 Gove, KS

ATTN: Tim Priest

Job Ticket: 042680

DST#: 6

Test Start: 2011.06.01 @ 01:00:38

GENERAL INFORMATION:

Formation: **Cherokee sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:06:48

Time Test Ended: 07:11:32

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4510.00 ft (KB) To 4557.00 ft (KB) (TVD)

Reference Elevations: 2873.00 ft (KB)

Total Depth: 4557.00 ft (KB) (TVD)

2863.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press @ Run Depth: 35.31 psig @ 4511.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.01

End Date:

2011.06.01

Last Calib.:

2011.06.01

Start Time: 01:00:38

End Time:

07:11:32

Time On Btm:

2011.06.01 @ 03:05:18

Time Off Btm:

2011.06.01 @ 05:06:48

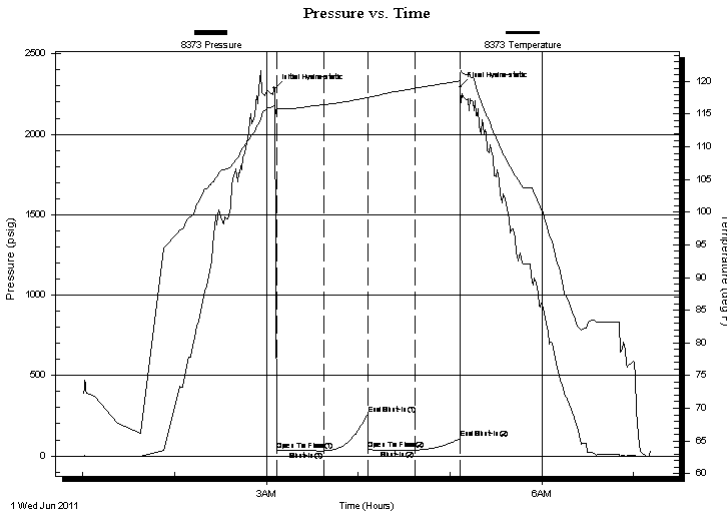
TEST COMMENT: IF: Surface blow died in 7 min.

IS: No return.

FF: No blow.

FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2285.52	116.22	Initial Hydro-static
2	35.73	115.58	Open To Flow (1)
33	31.30	116.43	Shut-In(1)
61	260.76	117.56	End Shut-In(1)
62	40.37	117.43	Open To Flow (2)
92	35.31	118.97	Shut-In(2)
121	108.41	120.10	End Shut-In(2)
122	2293.38	121.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud some oil spots 100% m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Company Inc.

Zerr Trust 1-23

202 W Main St.
Salem IL, 62881

23-13-31 Gove, KS

Job Ticket: 042680

DST#: 6

ATTN: Tim Priest

Test Start: 2011.06.01 @ 01:00:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud some oil spots 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

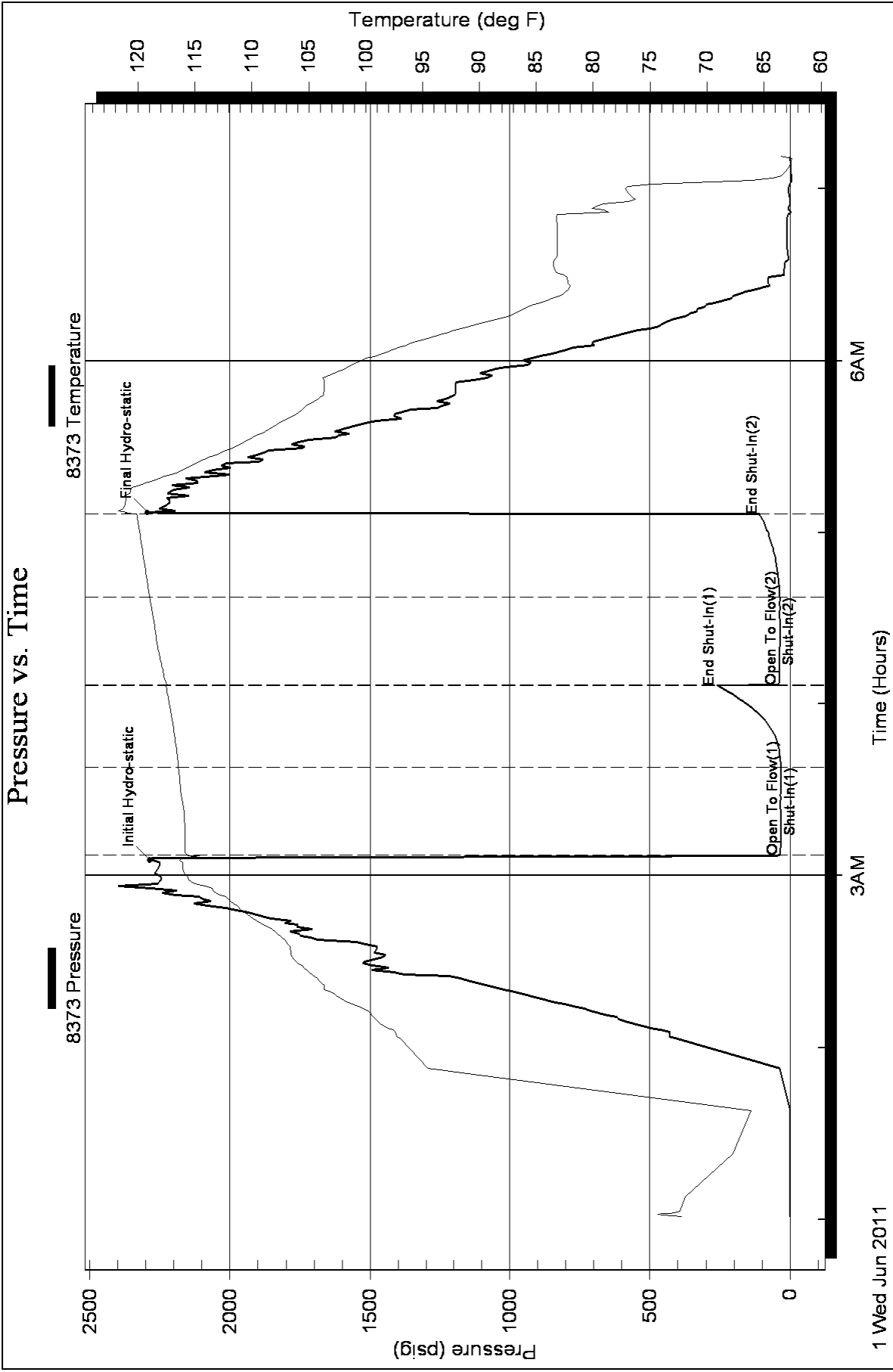
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



1 Wed Jun 2011

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **ZAK ESPARE OIL CO.** ELEVATIONS
 LEASE **Shak Tuss #1-23** KG 2873'
 FIELD **Wildcat** DF _____
 LOCATION **840 FMS, 12200 FEL** GL 2863'
 SEC **23** TWP **13S** RGE **31W**
 COUNTY **Grave** STATE **Kansas** Measurements Are All From **KB**
 CONTRACTOR **HD Drilling Rig #2**
 SPUD **5-21-11** COMP **6-2-11**
 RTD **4:50P** LTD **4:44P** CASING
 MUD UP **3:00P** TYPE MUD **Chemical** CONDUCTION **N/A**
 SAMPLES SAVED FROM **3600'** to RTD SURFACE **8-5/8" @225'**
 DRILLING TIME KEPT FROM **3600'** to RTD PRODUCTION
 SAMPLES EXAMINED FROM **3600'** to RTD
 GEOLOGICAL SUPERVISION FROM **3700'** to RTD
 GEOLOGIST ON WELL **Tim Priest** By: **Weatherford**

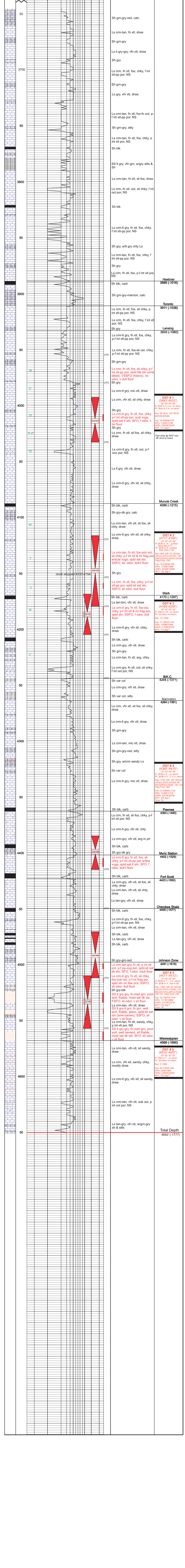
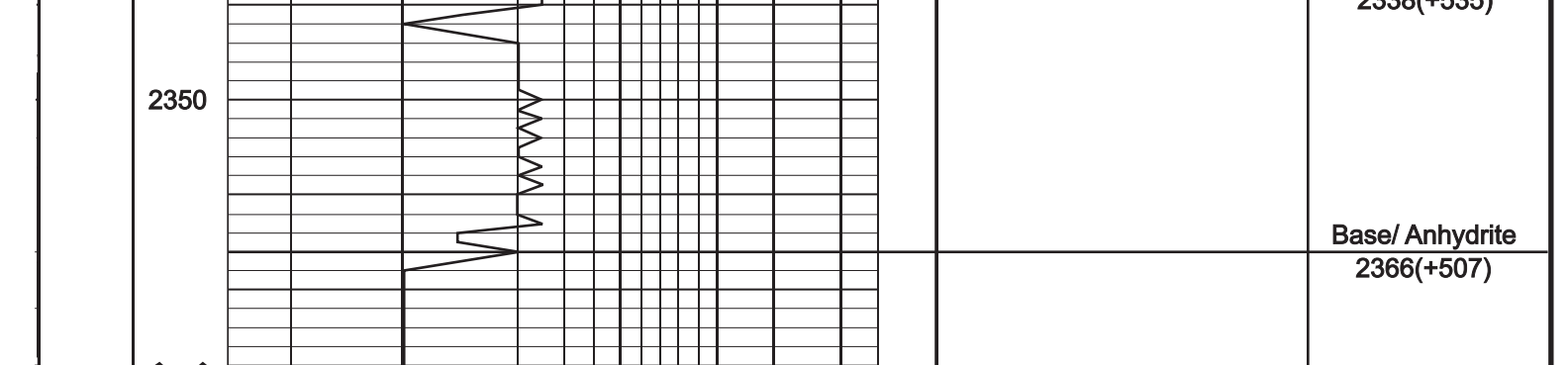
FORMATION TOPS ELECTRIC LOG SAMPLE

Anydrite	2335 (-4538)	2338 (+535)
Heebner Shale	3886 (-1013)	3889 (-1016)
Austin	3930 (-1057)	3933 (-1060)
Sark	4168 (-1295)	4170 (-1297)
BRC	4240 (-1367)	4244 (-1371)
Fort Scott	4422 (-1549)	4423 (-1550)
Cherokee Shale	4448 (-1575)	4450 (-1577)
Mississippian	4566 (-1693)	4568 (-1695)

REMARKS Due to the positive drill stem tests it was decided to set production casing to further test the well.

Respectfully Submitted,

API #15-063-21905-00-00 Tim Priest
 Petroleum Geologist



HEEBNER 2338(+535) Base Anhydrite 2366(+507)

Toronto 3911 (-1038)

Lansing 3933 (-1060)

Muncie Creek 4088 (-1215)

Stark 4170 (-1297)

Pawnee 4363 (-1490)

Myric Station 4402 (-1529)

Fort Scott 4423 (-1550)

Cherokee Shale 4450 (-1577)

Johnson Zone 4491 (-1618)

Total Depth 4650' (-1777)



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 127298
Invoice Date: May 21, 2011
Page: 1

Bill To: Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Federal Tax I.D.#: 20-5975804

file

Customer ID	Well Name/# or Customer P.O.	Payment Terms
Shak	Zerr Trust #1-23	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	May 21, 2011
		Due Date
		6/20/11

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	16.25	2,681.25
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.25	391.50
20.00	SER	Mileage 174 sx @.11 per sk per i	19.14	382.80
1.00	SER	Surface	1,125.00	1,125.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	SER	Manifold Head Rental	200.00	200.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Darren Racette		
1.00	OPER ASSIST	Ethan Glassman		

INT

PAID
MAY 27 2011
PROGRESS

Subtotal	5,633.50
Sales Tax	249.08
Total Invoice Amount	5,882.58
Payment/Credit Applied	
TOTAL	5,882.58

DW

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1126.90

ONLY IF PAID ON OR BEFORE
Jun 15, 2011



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 127429
Invoice Date: Jun 2, 2011
Page: 1

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Federal Tax I.D.#: 20-5975804

File

INT

Customer ID	Well Name# or Customer P.O.	Payment Terms
Shak	Zerr Trust #1-23	Net 30 Days
Job Location	Camp Location	Service Date
KS1-02	Oakley	Jun 2, 2011
		Due Date
		7/2/11

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	21.25	85.00
225.00	MAT	ASC Class A	19.00	4,275.00
1,100.00	MAT	Gilsonite	0.89	979.00
159.00	MAT	CD-31	9.35	1,486.65
20.00	MAT	Salt	23.95	479.00
274.00	SER	Handling	2.25	616.50
20.00	SER	Mileage 274 sx @ .11 per sk per mi	30.14	602.80
1.00	SER	Production Casing	2,405.00	2,405.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	SER	Manifold & Head Rental	200.00	200.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Earl Rebarchek		
PAID JUN 10 2011				
Subtotal				11,568.95
Sales Tax				588.02
Total Invoice Amount				12,156.97
Payment/Credit Applied				
TOTAL				12,156.97

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2313.79

ONLY IF PAID ON OR BEFORE
Jun 27, 2011

DW

ALLIED CEMENTING CO., LLC.

039953

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 20-5975804

SERVICE POINT:

Oakley KS

DATE <u>6/2/11</u>	SEC. <u>23</u>	TWP. <u>13</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE TRUST	WELL # <u>(-23)</u>	LOCATION <u>Oakley 11 S E 35 R E</u>				COUNTY <u>Good</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				OWNER <u>Sand</u>			

CONTRACTOR HD Drilling

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH 4650

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Portocalar DEPTH 2916

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT 43'

CEMENT LEFT IN CSG. 43'

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK DRIVER Earl

BULK TRUCK DRIVER

REMARKS:

Run 5 1/2 Cas Circulate 1 hr x 30 sk
At 195 sk Down 5 1/2 wash Tracked Lins
Displace Cement w/ 110 bbl w/ 800 PPT
WPT, Land Plug @ 1800 PPT
Plaster Bit @ 1000 Feet Bld
Hold
Thank you
Alan, Wayne, Earl

CEMENT	COMMON	@	
AMOUNT ORDERED	POZMIX	@	
<u>10 70 SALT 29 bags 5 # Gibsarity 3/4-170</u>	GEL	@	<u>21.25 85.00</u>
<u>CP-319</u>	CHLORIDE	@	
	ASC	@	<u>19.00 4275.00</u>
		@	
		@	
<u>Gibsarity - 100 lb</u>		@	<u>.89 979.00</u>
		@	
<u>EO-31 - 159 lb</u>		@	<u>9.25 1486.65</u>
		@	
<u>SALT - 20 SK</u>		@	<u>23.55 479.00</u>
		@	
<u>HANDLING 274 SK</u>		@	<u>2.25 616.50</u>
<u>MILEAGE 110 SK/mile</u>		@	<u>602.80</u>
			TOTAL <u>8523.95</u>

SERVICE

DEPTH OF JOB			<u>4650'</u>
PUMP TRUCK CHARGE			<u>2405.00</u>
EXTRA FOOTAGE	@		
MILEAGE 20 x 2	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD @ Head	@	<u>20.00</u>	<u>200.00</u>
Lite Vehicle 20 x 8	@	<u>4.00</u>	<u>160.00</u>
	@		

CHARGE TO: Shale gas TOTAL 3045.00

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
			TOTAL

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Roberts

SIGNATURE Doug Roberts

SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 127473
Invoice Date: Jun 7, 2011
Page: 1

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Federal Tax I.D.#: 20-5975804

INT

Customer ID	Well Name# or Customer P.O.	Payment Terms
Shak	Zerr Trust # 1-23	Net 30 Days
Job Location	Camp Location	Service Date
KS1-04	Oakley	Jun 7, 2011
		Due Date
		7/7/11

Quantity	Item	Description	Unit Price	Amount
211.00	MAT	Common Class A	16.25	3,428.75
114.00	MAT	Pozmix	8.50	969.00
23.00	MAT	Gel	21.25	488.75
530.00	SER	Handling	2.25	1,192.50
20.00	SER	Mileage	58.30	1,166.00
1.00	SER	Port Collar	2,125.00	2,125.00
40.00	SER	Heavy Vehicle Mileage	7.00	280.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Jerry Yates		
1.00	OPER ASSIST	Lenny Baeza		

PAID
JUN 17 2011

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,1962.00

ONLY IF PAID ON OR BEFORE
Jul 2, 2011

Subtotal	9,810.00
Sales Tax	393.36
Total Invoice Amount	10,203.36
Payment/Credit Applied	
TOTAL	10,203.36

DW

ALLIED CEMENTING CO., LLC.

043428

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Debley

DATE <u>6-2-11</u>	SEC. <u>23</u>	TWP. <u>13</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START 11:00 AM	JOB FINISH 12:00 PM
LEASE # <u>Zerr Trust</u>	WELL # <u>1-23</u>	LOCATION <u>Debley 1/5 SE</u>				COUNTY <u>Greene</u>	STATE <u>KS</u>
OLD OR NEW <u>(New)</u>	Circle one						

CONTRACTOR Fritzel OWNER Same

TYPE OF JOB Part collar

HOLE SIZE 5 1/2 T.D.

CASING SIZE 2 3/8 DEPTH 2316'

TUBING SIZE 2 3/8 DEPTH 2316'

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 9 000

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

422-281 HELPER Jerry

BULK TRUCK DRIVER Lenny

394 DRIVER

BULK TRUCK DRIVER

REMARKS:

Pressure system to 1200# held
Open part collar circulate
Cement to surface with 325
sh cement. Displace. close
part collar pressure system
to 1200#, held Run 5 joints
circulate clean

Thank you

CHARGE TO: Shakespeare

STREET

CITY STATE ZIP

TOTAL 2565.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME John Davison

SIGNATURE John Davison

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 18, 2011

Donald R. Williams
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: ACO1
API 15-063-21905-00-00
Zerr Trust 1-23
SE/4 Sec.23-13S-31W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Donald R. Williams