



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1059683

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Abercrombie Energy, LLC
Well Name	Whipple 3-14
Doc ID	1059683

Tops

Name	Top	Datum
Anhydrite	1884	+742
B/Anhydrite	1925	+701
Heebner Shale	3928	-1302
Lansing	3970	-1344
Muncie Creek Shale	4135	-1509
Stark Shale	4230	-1604
BKC	4302	-1676
Marmaton	4343	-1717
Pawnee	4427	-1801
Fort Scott	4480	-1854
Mississippian	4594	-1968



O BOX 31 Russell, KS 67665

Phone: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 127594
 Invoice Date: Jun 15, 2011
 Page: 1

RECEIVED
 JUL - 6 2011 JUN 30 '11
 GB

Bill To:
 Abercrombie Energy, LLC
 5510 Oil Center RD South
 Great Bend, KS 67530

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Aber	Whipple #3-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jun 15, 2011	7/15/11

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	16.25	3,250.00
3.00	MAT	Gel	21.25	63.75
7.00	MAT	Chloride	58.20	407.40
210.00	SER	Handlign	2.25	472.50
75.00	SER	Mileage 210 sx @.11 per sk per mi	23.10	1,732.50
1.00	SER	Surface	1,125.00	1,125.00
150.00	SER	Pump Truck Mileage	7.00	1,050.00
150.00	SER	Light Vehicle Mileage	4.00	600.00
1.00	CEMENTER	David West		
1.00	CEMENTER	Bobby Roller		
1.00	OPER ASSIST	Kevin Weighous		
1.00	OPER ASSIST	Larry Shaver		

VENDOR NUMBER _____
 VOUCHER NUMBER _____
 VERIF OF RECEIPT _____
 CODE NUMBER _____
 1352062 AS AMOUNT
 WHIPPLE #3-14
 CEMENT SURFACE CSG
 APPROVAL AS
 VERIFIED ACCURACY _____

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1740.22

ONLY IF PAID ON OR BEFORE
 Jul 10, 2011

Subtotal	8,740.22
Sales Tax	2.00
Total Invoice Amount	8,742.22
Payment/Credit Applied	
TOTAL	8,742.22

ALLIED CEMENTING CO., LLC. 037

Federal Tax I.D.# 20-5975804

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>6-15-2011</u>	SEC. <u>14</u>	TWP. <u>19S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30AM</u>	JOB # <u>5</u>
EASE <u>Whipple</u>		WELL # <u>3-14</u>		LOCATION <u>Beeler KS, 5s, 2E</u>		COUNTY <u>Ness</u>	STATE <u>K</u>
OLD OR <u>NEW</u> (Circle one)				<u>IN F/INTO</u>			

CONTRACTOR Pickrell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 266 FT
 CASING SIZE 8 5/8 DEPTH 266 FT
 TUBING SIZE _____ DEPTH _____
 RILL PIPE 4 1/2 DEPTH 266 FT
 TOOL _____ DEPTH _____
 RES. MAX 300 PST MINIMUM -
 CAS. LINE _____ SHOE JOINT 15 FT
 CEMENT LEFT IN CSG. 15 FT
 PERFS. _____
 DISPLACEMENT Fresh water 16 BBL/S
 EQUIPMENT _____
 PUMP TRUCK CEMENTER David W.
352 HELPER Bob R.
 TANK TRUCK _____
344/170 DRIVER Kevin W. Larrys.
 TANK TRUCK _____
 DRIVER _____

OWNER Abercrombie Energy
 CEMENT
 AMOUNT ORDERED 200 3/4 Class A + 2% Gel
 COMMON 200 @ 16.25 32
 POZMIX _____ @ _____
 GEL 3 @ 21.25 63
 CHLORIDE 7 @ 58.20 407
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 210 @ 2.25 472
 MILEAGE 210 x 75 x .11 1.7
 TOTAL 5.9

REMARKS:

Pipe on bottom Break Circ
Mix 200 3/4 Class A + 3% Gel + 2% Gel
Displace with 16 BBL/S
Fresh water cement did circ
Dash up Rig Down

SERVICE

DEPTH OF JOB 266 FT
 PUMP TRUCK CHARGE _____ 1125.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE Trench 150 @ 7.00 1050
 MANIFOLD _____ @ _____
Light Trench 150 @ 4.00 600
 _____ @ _____
 TOTAL 27

CHARGE TO: Abercrombie Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern
 SIGNATURE Mike Kern

Thank you!

SALES TAX (If Any) _____
 TOTAL CHARGES 1125.00
 DISCOUNT 1125.00 IF PAID IN 30 DAYS _____

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE
6/29/2011

Ir

BILL TO
Abercrombie Energy, LLC 5510 Oil Center Road South Great Bend, KS 67530

JUL - 6 2011 • Acidizing
• Cement
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose
Net 30	#3	Whipple	Ness	Fritzler Trucking	Oil	Development	Cement Port Collar
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE
575D	Mileage - 1 Way				20	Miles	5.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00
330	Swift Multi-Density Standard (MIDCON II)				270	Sacks	15.00
276	Flocele				50	Lb(s)	1.50
290	D-Air				2	Gallon(s)	35.00
104	Port Collar Tool Rental				1	Each	200.00
581D	Service Charge Cement				270	Sacks	1.50
583D	Drayage				268.68	Ton Miles	1.00
	Subtotal						
	Sales Tax Ness County						6.30%
	VENDOR NUMBER _____						
	VOUCHER NUMBER _____						
	VERIF OF RECEIPT _____						
	CODE NUMBER _____ AMOUNT _____						
	<u>1352062</u> _____						
	<u>WHIPPLE #3-14</u> _____						
	<u>CEMENT PORT COLLAR</u> _____						
	APPROVAL <u>[Signature]</u> _____						
	VERIFIED ACCURACY _____						

We Appreciate Your Business!	Total
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TICKET
20951

CHARGE TO: Aetecombie Energy
ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS: Maple City KS
 1. WELL/PROJECT NO. #3 LEASE Whipple COUNTY/PARISH leb STATE KS CITY Beeler DATE 29 Jan 11 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR FZITZER RIG NAME/NO. 100 SHIPPED CT DELIVERED TO location ORDER NO.
 3. WELL CATEGORY Development JOB PURPOSE cement port collar WELL PERMIT NO. 14-175-260 WELL LOCATION
 4. REFERRAL LOCATION Oil INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UIM	QTY.	UIM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			20	mi			5.00	100.00
576D		1		MILEAGE TRK 114					1100.00	1100.00
330		1		Pump Charge					15.00	4050.00
276		1		SMD cement					1.50	75.00
290		1		Fluocole					35.00	70.00
581		1		D-AIR						405.00
583		1		Service charge					1.00	268.68
104		1		Drayage					200.00	200.00
				Post Collic Tool Rental						
SURVEY										6268.68

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 MAPLE CITY, MO 64650

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

7.55 TAX
 276.89

JOB LOG

SWIFT Services, Inc.

DATE 2/2

CUSTOMER *Agreemakie* WELL NO. *#3* LEASE *Whipple* JOB TYPE *concrete port collar* TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								2 to 5MD w/ 1/4" floccles 5/8 casing 1907 PORT COLLAR
	0900							on loc 114
	0920					1000	1000	test to 1000 hold
	0930	3	3			300		open tool by RATE
	0937	4 1/2				400		mix 5MD @ 11-2
			17					circulates fluid top of
		4 1/2	80			600		cement to surface
								increase weight to 14 PPG
	1010	4 1/2	113			600		mix all of cement 270
	1025							close tool
						1000	1000	test to 1000 - hold
								run 5 joints
	1040		70					reverse cut
	1050							work thick
	1115							job complete
								job complete
								Thanks
								Bar Bar & David



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

JUL - 1 2011

DATE	
6/26/2011	

BILL TO
Abercrombie Energy, LLC 5510 Oil Center Road South Great Bend, KS 67530

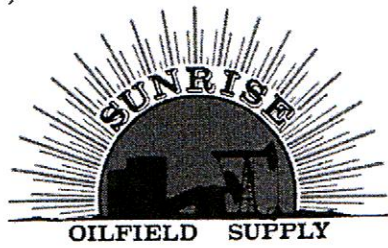
RECEIVED
JUN 29 '11
GB

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose
Net 30	#3-14	Whipple	Ness	Pickrell Drilling #10	Oil	Development	LongString
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE
575D	Mileage - 1 Way				30	Miles	5.00
578D-L	Pump Charge - Long String				1	Job	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00
281	Mud Flush				500	Gallon(s)	1.00
290	D-Air				2	Gallon(s)	35.00
402-5	5 1/2" Centralizer				8	Each	65.00
403-5	5 1/2" Cement Basket				2	Each	230.00
404-5	5 1/2" Port Collar				1	Each	2,100.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00
419-5	5 1/2" Rotating Head Rental				1	Each	150.00
325	Standard Cement				175	Sacks	12.00
276	Flocele				50	Lb(s)	1.50
283	Salt				850	Lb(s)	0.15
284	Calseal				8	Sack(s)	30.00
286	Halad-1 (Halad 9)				100	Lb(s)	7.00
581D	Service Charge Cement				175	Sacks	1.50
583D	Drayage				273.75	Ton Miles	1.00
	Subtotal						
	Sales Tax Ness County						6.30%
	VENDOR NUMBER						
	VOUCHER NUMBER						
	VERIF OF RECEIPT						
	CODE NUMBER				AMOUNT		
					1352062		
					WHIPPLE #3-14		
					CEMENT LONGSTRING		
	APPROVAL						
	VERIFIED ACCURACY						

We Appreciate Your Business!

Total



REMIT P.O. Box 232456
 TO 2456 Momentum Place
 Chicago, IL 60689-5324

Invoice Number. 368147
 Invoice Date 6/27/2011
 Page 1

SOLD ABERCROMBIE ENERGY LLC
 TO 5510 OIL CENTER ROAD SOUTH
 GREAT BEND, KS 67530

SHIP WHIPPLE #3
 TO PICKED UP

RECEIVED
 JUN 29 '11
 GB

ORDER DATE	6/27/2011	TERMS	Net 30 Days	SHIP DATE	6/27/2011
ORDER NUMBER	25458N	DUE DATE	7/27/2011	SHIP VIA	Picked Up
PO NUMBER		BUYER			
CUSTOMER ID	10200				

ITEM	ORDERED	UOM	DESCRIPTION	LIST	DISC %	NET	AMT
913120919992	4,752.70	FT	CSG LS 5-1/2 15.50 LTC R3 (116 JTS)	9.00	0.00	9.00	42,7
0000000210	75.90	EA	CUSTOMER SHORT JOINTS	0.00	0.00	0.00	
4605004500	1.00	EA	HEAD LWRY CSG L-CE 8-5/8M X 5-1/2	698.00	5.00	663.10	6
6400520200	1.00	EA	PLUGS BULL LP STD 2"	101.92	65.00	35.67	
5501041600	1.00	EA	NIP BP STD 2" X 6"	13.69	39.01	8.35	
8404410200	1.00	EA	VLV KF BALL BR HB600 2" 5007-M31 RP	116.50	43.00	66.41	
2501510750	1.00	EA	COMPOUND BEST 2000 1 GAL	36.23	0.00	36.23	

VENDOR NUMBER _____
 VOUCHER NUMBER _____
 VERIF OF RECEIPT _____
 CODE NUMBER _____ AMOUNT _____
1353004
WHIPPLE #3-19
116 JTS 5 1/2 CSG - NEW WELL
 APPROVAL _____
 VERIFIED ACCURACY _____

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC
43,584.06	0.00	0.00	2,745.80	0.00

NET DUE

Corporate Office: 105 S. Broadway, Suite 610, Wichita, KS 67202 Phone: (316) 263-6060



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Abercrombie Energy LLC.

Whipple #3-14

10209 W Central
STE.2
Wichita Ks. 67212
ATTN: Wes Hansen

14-19s-26w Ness

Job Ticket: 042646

DST#: 1

Test Start: 2011.06.23 @ 08:21:05

GENERAL INFORMATION:

Formation: **Congl.-Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:42:30

Time Test Ended: 18:18:10

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 39

Interval: 4554.00 ft (KB) To 4600.00 ft (KB) (TVD)

Reference Elevations: 2626.00 ft (KB)

Total Depth: 4600.00 ft (KB) (TVD)

2621.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8352 Outside

Press @ Run Depth: 78.93 psig @ 4561.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.23

End Date:

2011.06.23

Last Calib.:

2011.06.23

Start Time:

08:21:05

End Time:

18:18:09

Time On Btm:

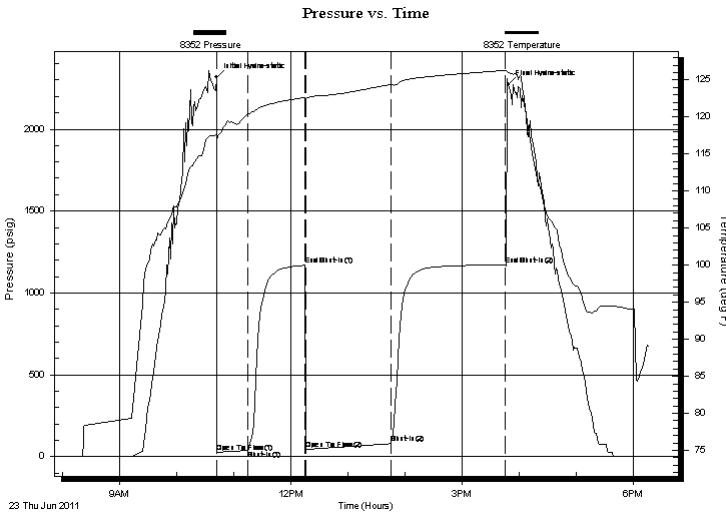
2011.06.23 @ 10:41:40

Time Off Btm:

2011.06.23 @ 15:48:39

TEST COMMENT: IF:(30min) Fair 4 inch blow
IS:(60min) No Return
FF:(90min) BOB, 80 min.
FS:(120min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2317.51	117.65	Initial Hydro-static
1	24.61	116.79	Open To Flow (1)
33	39.47	120.31	Shut-In(1)
93	1168.26	122.66	End Shut-In(1)
95	45.16	122.53	Open To Flow (2)
184	78.93	124.41	Shut-In(2)
304	1170.59	126.29	End Shut-In(2)
307	2270.52	125.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	GOCM g=10% m=40% o=50%	1.40
50.00	GCO g=20% o=80%	0.70
0.00	GIP=270ft	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC.

Whipple #3-14

10209 W Central
STE.2
Wichita Ks. 67212
ATTN: Wes Hansen

14-19s-26w Ness

Job Ticket: 042646

DST#: 1

Test Start: 2011.06.23 @ 08:21:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 10.00 lb/gal
Viscosity: 68.00 sec/qt
Water Loss: 14.38 in³
Resistivity: ohm.m
Salinity: 4700.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 44 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	GOCM g=10% m=40% o=50%	1.403
50.00	GCO g=20% o=80%	0.701
0.00	GIP=270ft	0.000

Total Length: 150.00 ft Total Volume: 2.104 bbl

Num Fluid Samples: 0

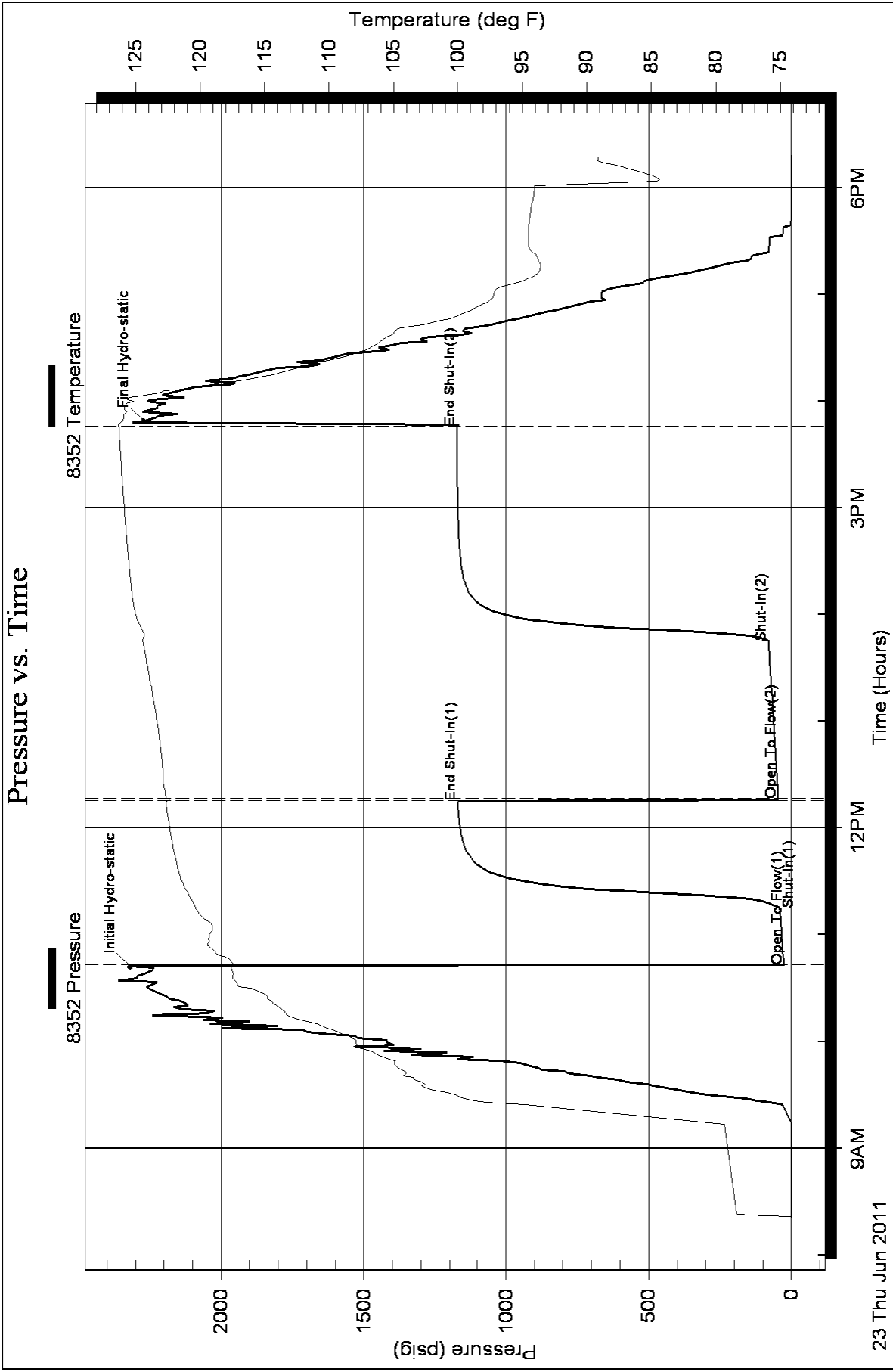
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Abercrombie Energy LLC.

Whipple #3-14

10209 W Central
STE.2
Wichita Ks. 67212
ATTN: Wes Hansen

14-19s-26w Ness

Job Ticket: 042647

DST#: 2

Test Start: 2011.06.24 @ 04:54:05

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:11:40

Time Test Ended: 14:33:10

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 39

Interval: 4600.00 ft (KB) To 4610.00 ft (KB) (TVD)

Reference Elevations: 2626.00 ft (KB)

Total Depth: 4610.00 ft (KB) (TVD)

2621.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8352 Outside

Press @ Run Depth: 53.75 psig @ 4601.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.24

End Date:

2011.06.24

Last Calib.:

2011.06.24

Start Time:

04:54:05

End Time:

14:33:09

Time On Btm:

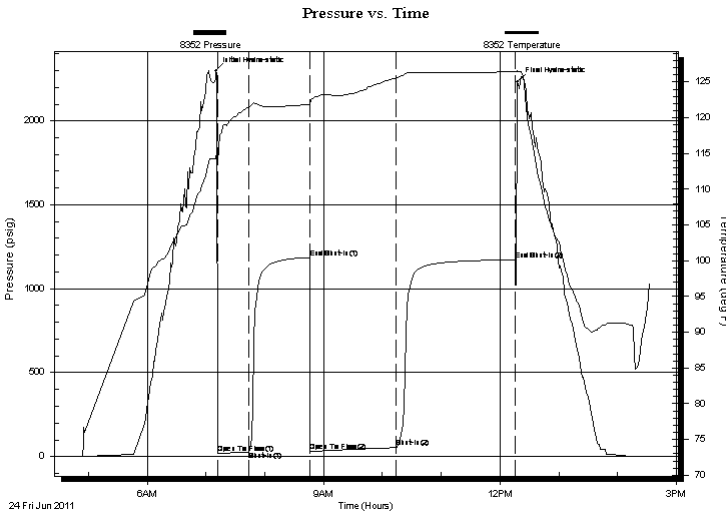
2011.06.24 @ 07:10:00

Time Off Btm:

2011.06.24 @ 12:17:59

TEST COMMENT: IF:(30min) Weak 1 inch blow
IS:(60min) No Return
FF:(90min) Built to 7 inches
FS:(120min) No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2297.37	114.63	Initial Hydro-static
2	17.35	113.65	Open To Flow (1)
34	28.38	121.54	Shut-In(1)
96	1186.48	121.88	End Shut-In(1)
96	30.74	121.53	Open To Flow (2)
184	53.75	125.60	Shut-In(2)
305	1172.61	126.49	End Shut-In(2)
308	2233.03	126.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCMW o=5% m=30% w=65%	0.84
30.00	GCO g=10% o=90%	0.42
0.00	GIP= 210ft	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Abercrombie Energy LLC.

Whipple #3-14

10209 W Central
STE.2
Wichita Ks. 67212
ATTN: Wes Hansen

14-19s-26w Ness

Job Ticket: 042647

DST#: 2

Test Start: 2011.06.24 @ 04:54:05

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 10.00 lb/gal
Viscosity: 68.00 sec/qt
Water Loss: 14.35 in³
Resistivity: ohm.m
Salinity: 4700.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 41 deg API
Water Salinity: 9000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCMW o=5% m=30% w =65%	0.842
30.00	GCO g=10% o=90%	0.421
0.00	GIP= 210ft	0.000

Total Length: 90.00 ft Total Volume: 1.263 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

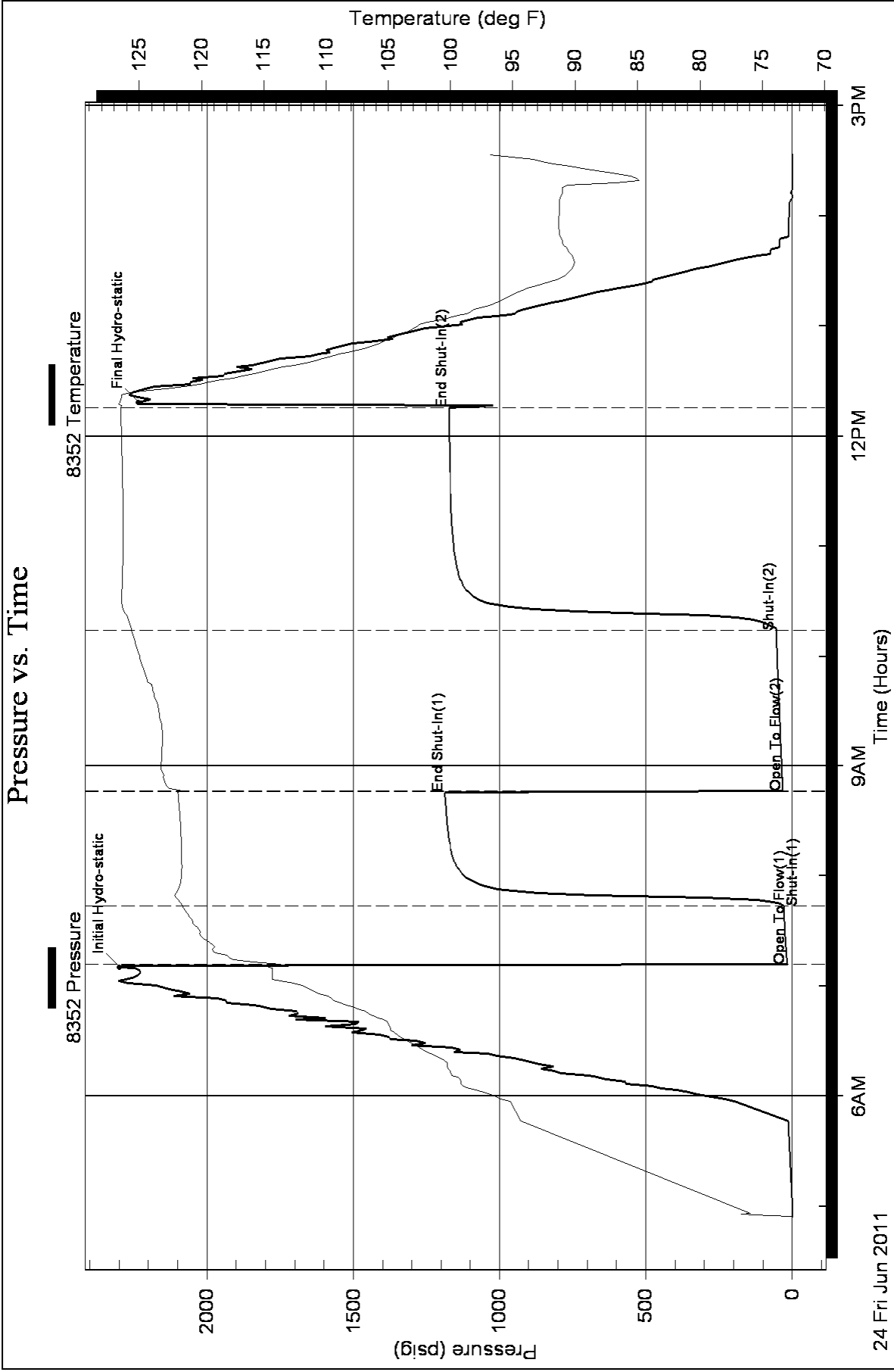
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





WESLEY D. HANSEN Consulting Petroleum Geologist

212 N. Market, Suite 257, Wichita, KS 67202
Office: 316-267-7313 Cellular ; 316-772-6188

**KGS
AAPG
Kansas License #418**

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: Abercrombie Energy, LLC #3-14 Whipple
Location: 430' FSL, 920' FEL of Section 14-19S-26W
Licence Number: API: 15-135-25242
Spud Date: 6-14-2011
Surface Coordinates: 430' FSL, 920' FEL of 14-19S-26W
Region: Ness County, Kansas
Drilling Completed: 6-25-2011

Bottom Hole Vertical hole
Coordinates:
Ground Elevation (ft): 2621' **K.B. Elevation (ft):** 2626'
Logged Interval (ft): 3800' **To:** RTD **Total Depth (ft):** 4680'
Formation: Mississippian at RTD
Type of Drilling Fluid: Chemical - Displaced at 3575'

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Abercrombie Energy, LLC
Address: 10209 W. Central, Suite 2
Wichita, KS 67212

GEOLOGIST

Name: Wesley D. Hansen
Company: Wesley D. Hansen - Consulting Petroleum Geologist
Address: 212 N. Market, Suite 257
Wichita, KS 67202
Office: 316-263-7313 Cellular: 316-772-6188

COMMENTS

Contractor: Pickrell Drilling Rig #10
 Pusher: Mike Kern

Surface Casing: 8 5/8" set at 261' w/200sx
 Production Casing: 5 1/2" set @ +or- 4680'

Mud by: MudCo - Jason Whiting was the engineer

DST's by: Trilobite Testing - Andy Carreira was the tester

Logs by: Log-tech (DIL, CN-CD, MEL)

Deviation Surveys: 3/4 deg. @ 266'; 1/4 deg. @ 762'; 1 deg. @ 1262'; 3/4 deg. @ 1762'; 3/4 deg. @ 2262'; 1 deg. @ 2763'; 1/2 deg. @ 4600'

Bit #	Size	MFG	Type	Depth Out	Footage Cut	Hours on bit
1	12 1/4"	JZ	L116	266'	266'	4 3/4
2	7 7/8"	JZ	HA116	1206'	940'	16 1/2
3	7 7/8"	JZ	QX21J	4600'	3394'	129
4	7 7/8"	JZ	QX335	4680'	80'	3 3/4

FORMATION TOPS AND STRUCTURAL COMPARISON

FORMATION	SAMPLE TOPS		LOG TOPS		COMPARISON WELL	
	Depth	Datum	Depth	Datum	Abercrombie #2-14	Whipple #1-14
Anhydrite	1884'	+742	1884'	+742	+4'	+8'
B/Anhydrite	1925'	+701	1925'	+701	+4'	+6'
Heebner Shale	3929'	-1303	3928'	-1302	+1'	flat
Lansing	3970'	-1344	3970'	-1344	+1'	flat
Muncie Creek Shale	4138'	-1512	4135'	-1509	+3'	+2'
Stark Shale	4231'	-1605	4230'	-1604	+3'	+4'
BKC	4302'	-1676	4302'	-1676	+2'	+2'
Marmaton	4342'	-1716	4343'	-1717	+2'	+1'
Pawnee	4428'	-1802	4427'	-1801	+4'	+3'
Fort Scott	4482'	-1856	4480'	-1854	+7'	+8'
Cherokee Shale	4504'	-1878	4505'	-1879	+5'	+6'
Base/Cher. Lime	4558'	-1932	4557'	-1931	+3'	+4'
Mississippian	4594'	-1968	4596'	-1970	-16'	-16'
RTD	4680'	-2054				
LTD			4681'	-2055		

DRILL STEM TESTS

DST No. 1 Conglomerate
Interval: 4554'-4600'
Times: 30-60-90-120
Recovery: 270' GIP; 50' CGO (20g, 80o); 100'
G&MCO (10g, 40m, 50o)
FP: 24-39/45-78 SIP: 1168/1170
HP: 2317-2270 BHT: 126 deg. F

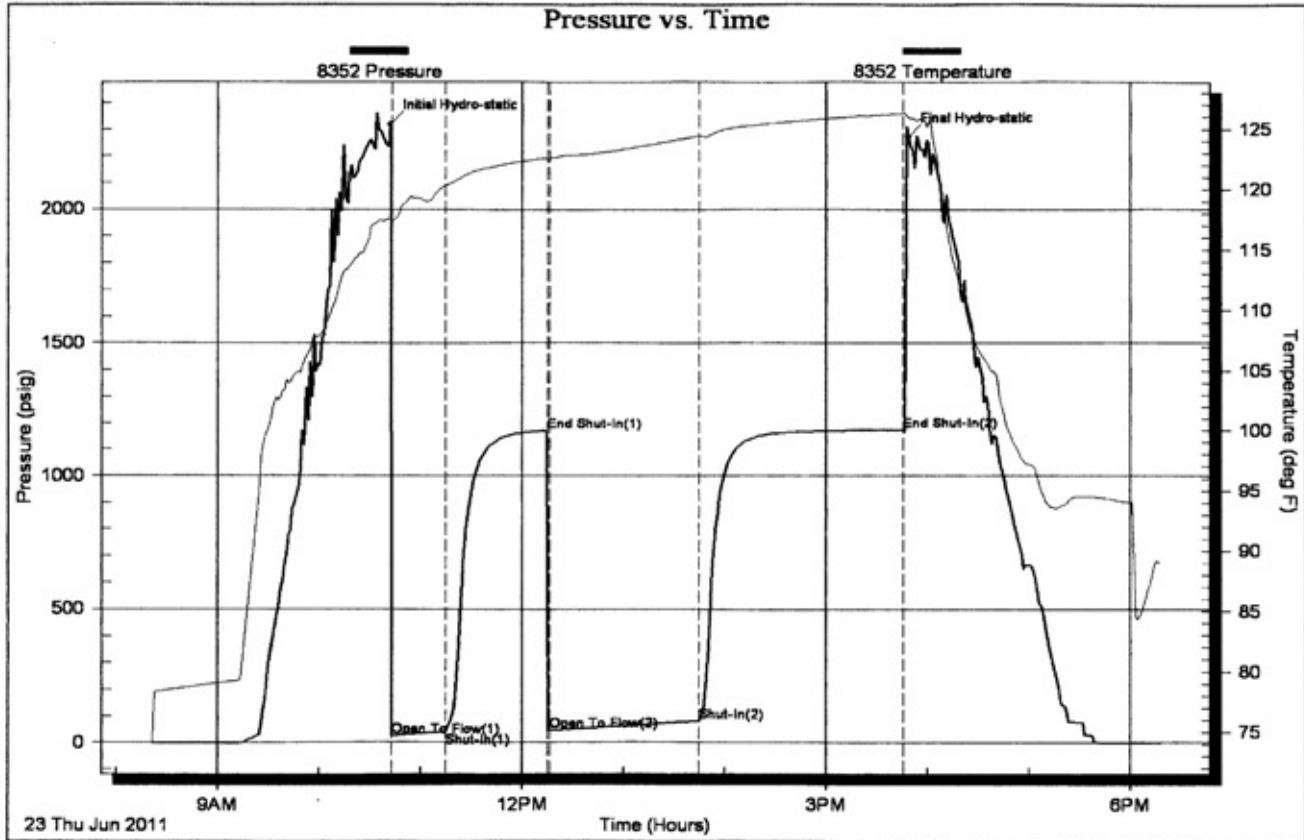
IFP: fair 4 inch blow
ISIP: no return
FFP: built to B.O.B. in 80 minutes
FSIP: no return

Serial #: 8352

Outside Abercrombie Energy LLC.

14-19s-26w Ness

DST Test Number: 1

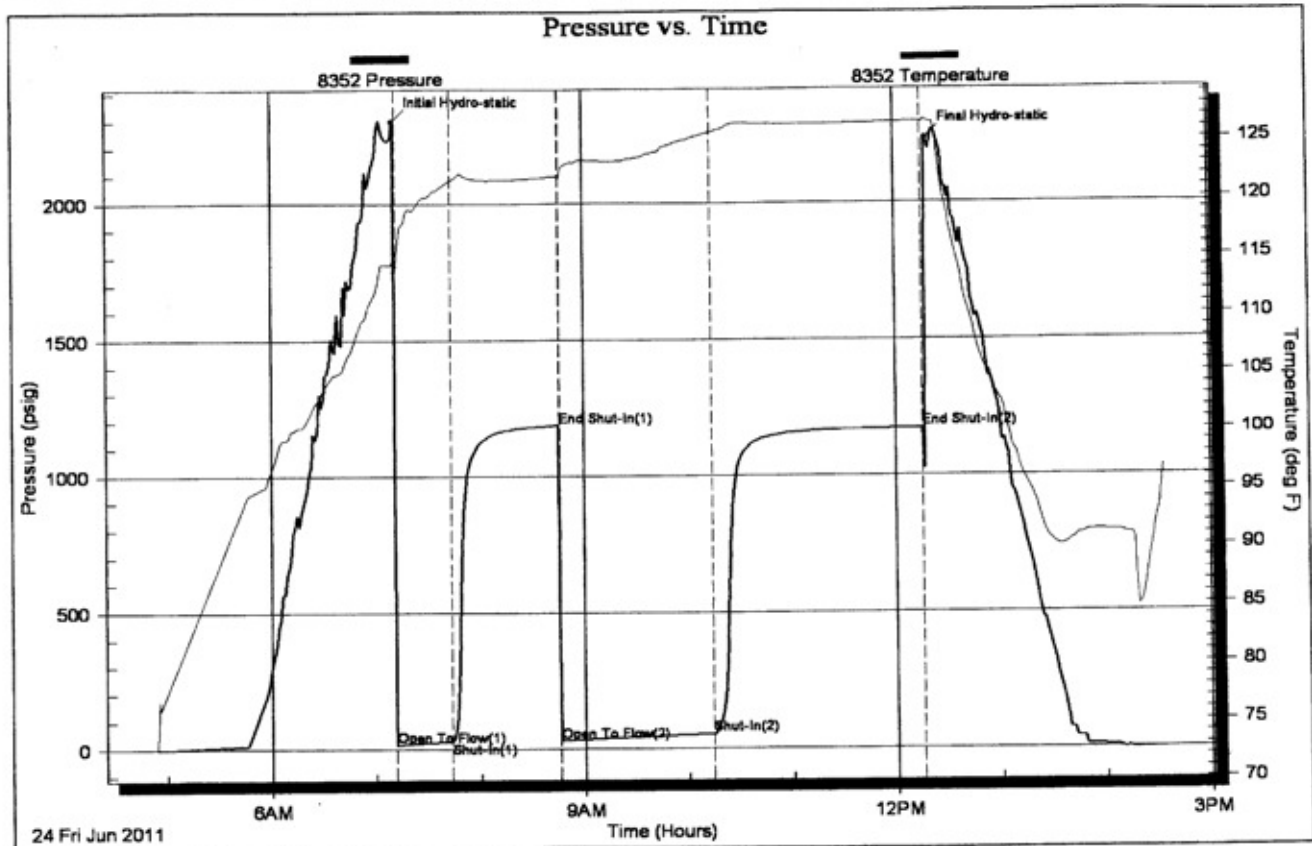


DRILL STEM TESTS






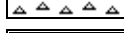


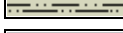


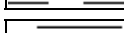

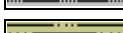

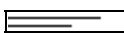










DST No. 2 Mississippian
 Interval: 4600'-4610'
 Times: 30-60-90-120
 Recovery: 210' GIP; 30' CGO (10g, 90o) gravity
 41 deg; 60' OCMW (5o, 30m, 65w); chl 9,000
 FP: 17-28/30-53 SIP: 1186-1172
 HP: 2297-2233 BHT: 126 deg. F

IFP: weak 1 inch blow
 ISIP: no return
 FFP: slowly bldg. to 7 inches
 FSIP: no return

Serial #: 8352 Outside Abercrombie Energy LLC. 14-19s-26w Ness DST test Number: 2



ROCK TYPES

 Anhy	 Lmst	 Ss	 Shale	 Shy dolo
 Cht	 Salt	 Carb sh	 Sltstn	 Shaly ls
 Coal	 Shale	 Dol	 Shlyslts	
 Congl	 Shcol	 Dtd	 SltysH	
 Dol	 Shgy	 Gry sh	 Sdy dolo	
 Gyp	 Sltst	 Sandylms	 Silty dolo	

ACCESSORIES

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclrag

- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos

- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sity

STRINGER

- Anhy
- Arg
- Bent

- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

OTHER SYMBOLS

INTERVALS

- Core
- Dst
- Dst

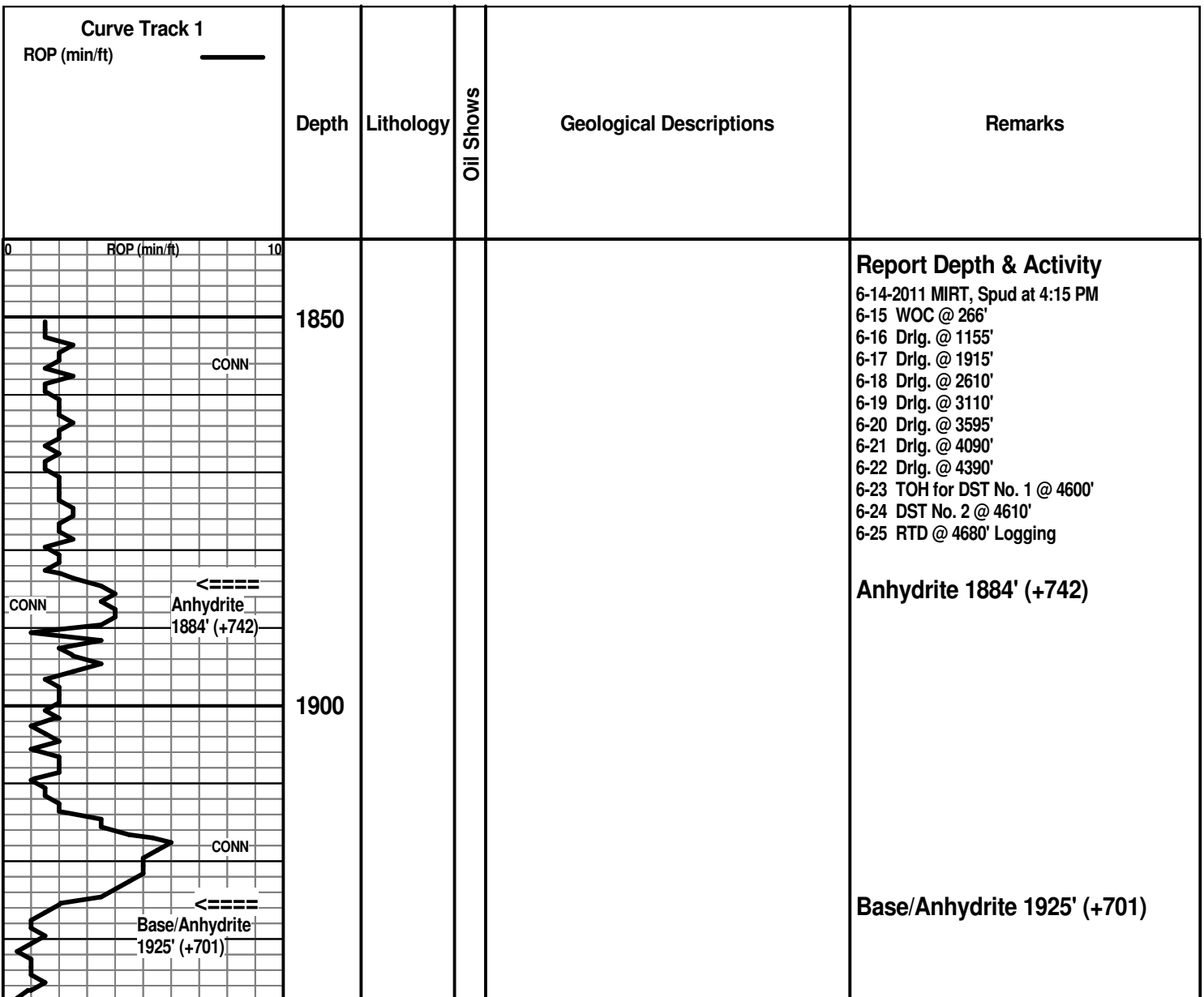
EVENTS

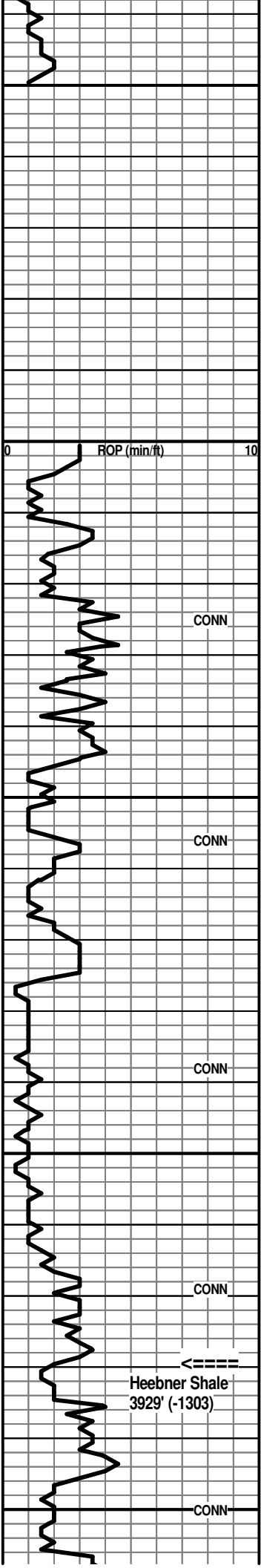
- Rft
- Dst top/base

OIL SHOWS

- Even
- Spotted
- Quest.

- Trace
- Dead
- Gas show





1950

3800

3850

3900

3950

CONN

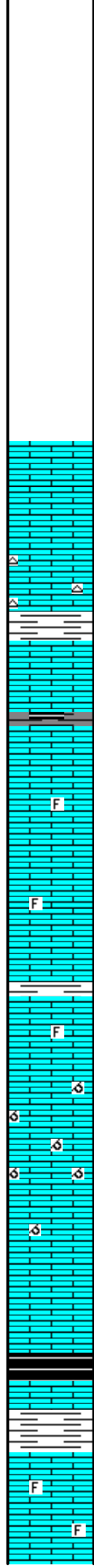
CONN

CONN

CONN

CONN

Heebner Shale
3929' (-1303)



Ls: offwhite, tan mic-fnxln with some pp por.;
occ white chalky

Ls: influx tan, lt brn vf-cryptoxln dense

Ls: offwhite, tan, lt brn mic-vfxln dense, some pp por.,
N.S.; incr. tan, lt brn cryptoxln with sl influx Chert: lt gray,
tan, offwhite opq; Sh: vc gray, black, some red-brn

Ls: tan, lt brn fn-vfxln gen. dense and tan, lt brn cryptoxln;
Sh: common lt-med gray, gray-green

Ls: various dense AA; common shales AA with
incr. dark gray to black carbon.

Ls: tan, lt-med brn vf-cryptoxln; some tan, lt
brn mic-fnxln with pp por., N.S.

Ls: tan, lt-med brn fn granular, fossilif. IP,
some pp and inter-particle por.; lesser lt-med
brn, lt gray cryptoxln, N.S.

Ls: various AA with some por. AA; incr. tan,
offwhite mic-vfxln dense

Ls: lt-med brn cryptoxln

Ls: tan, lt brn mic-fnxln with pp por., some
fossilif. with intra-particle por.; common tan,
offwhite mic-vfxln dense, subchalky IP, N.S.

Ls: AA with influx lt brn with vug. and
oomoldic por., N.S.

Ls: various with por. AA; sl influx tan, lt brn
mic-vfxln dense

Ls: tan, lt brn vf-cryptoxln and tan, offwhite
mic-vfxln dense, subchalky IP

Sh: black carbon.

Ls: med brn, gray-brn cryptoxln

Sh: lt-med gray; some dark gray to black

Ls: tan, some offwhite mic-vfxln with pp por.,
some white chalky; occ lt brn fossilif. with vug.
and intra-particle por., N.S.

MudCo Mud Check at 3725'
11:35 AM on 6-20-2011
wt vis wl pH chl
8.9 45 10.4 10.5 3900
PV YP GelS lcn solids
14 9 10/29 trc 4.1%

Pump pressure 1000#
70 SPM

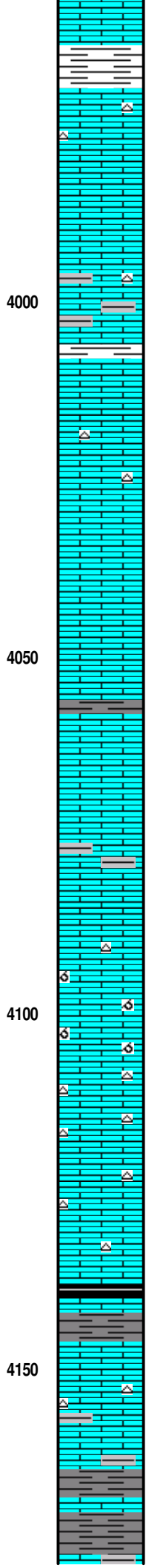
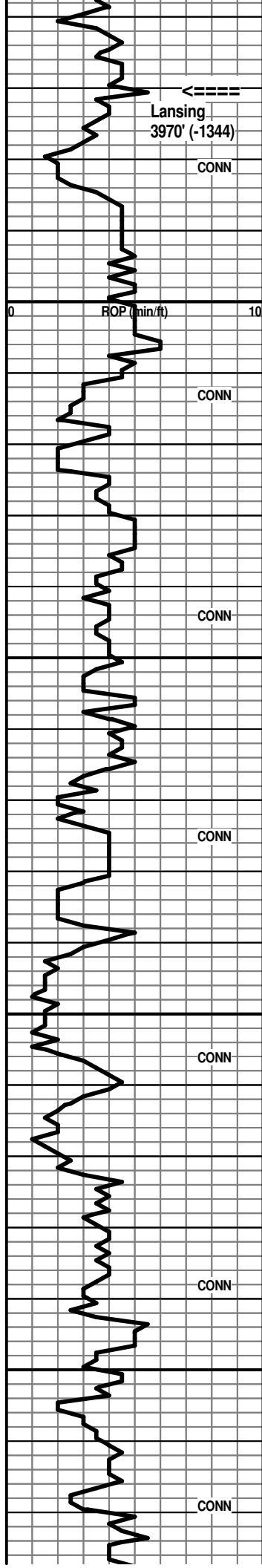
Geologist on location at 3828'

Automatic driller low on fluid - fixed at 3835'

Started adding tour treatment

Heebner Shale 3929' (-1303)

vis 50 wt 9.1



Ls: lt-med brn vf-cryptoxln

Sh: common vc gray, with lesser black, red-brn, occ mottled red-brn/lt green

Ls: tan, lt brn vf-cryptoxln; predom. tan, offwhite mic-fxnln with pp and interxln por., some subchalky; sl influx Chert: lt gray, offwhite opq

Ls: tan mic-vfxln dense and tan, lt brn, lt gray vf-cryptoxln, no vis. por.

Ls: various dense AA; scatt. lt gray, tan chert; common vc gray, black, some gray-green shales

shaly AA; Ls: lt-med brn cryptoxln

Ls: offwhite, tan mic-vfxln dense

Ls: tan, offwhite mic-vfxln with some fair pp por.; scatt. offwhite, lt gray chert, N.S.

Ls: flood tan, lt-med brn, lt gray vf-cryptoxln, no vis. por.

Ls: various vf-cryptoxln AA; lesser offwhite, tan mic-vfxln dense, subchalky IP

Ls various dense AA; Sh: some dark gray to black carbon.

Ls: tan, lt-med brn, lt gray cryptoxln; abund. tan, offwhite dense, subchalky; scatt. sl mottled tan, lt brn granular with some poor inter-particle por., N.S.

Ls: influx lt-med brn vf-cryptoxln and sl mottled granular, no vis. por.; some vc gray shale

Ls: some tan, lt brn fn granular with inter-particle por.; offwhite, tan mic-vfxln with pp por., N.S.

Ls: tan, lt gray cryptoxln, some tan, lt gray, offwhite chert

Ls: influx tan fn granular/oolitic with vug. and tiny oomoldic por; offwhite, lt gray mic-vfxln dense, subchalky IP

Ls: flood tan, lt brn cryptoxln; with tan, offwhite, lt gray opq cherts

Ls: various cryptoxln AA; cherty AA; with offwhite, tan mic-vfxln dense, subchalky

Ls: predom. offwhite, tan mic-vfxln dense, subchalky; decr. cryptoxln AA; some cherts AA

Sh: med to dark gray, some black carbon.; Ls: lt-med brn, gray cryptoxln

Ls: lt-med brn, tan cryptoxln; lt gray, tan mic-vfxln dense; scatt. tan, lt gray chert; fairly common vc gray shale

Ls: med to dark brn, gray, tan cryptoxln; tan, lt gray mic-vfxln dense; spls remain very shaly

Ls: various dense AA; very shaly spls

Lansing 3970' (-1344)

vis 53 wt 9.2

vis 59 wt 9.0

vis 60 wt 9.1

vis 52 wt 9.1

vis 56 wt 9.1

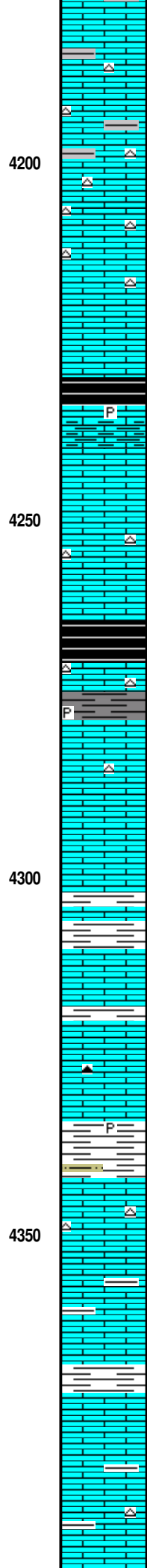
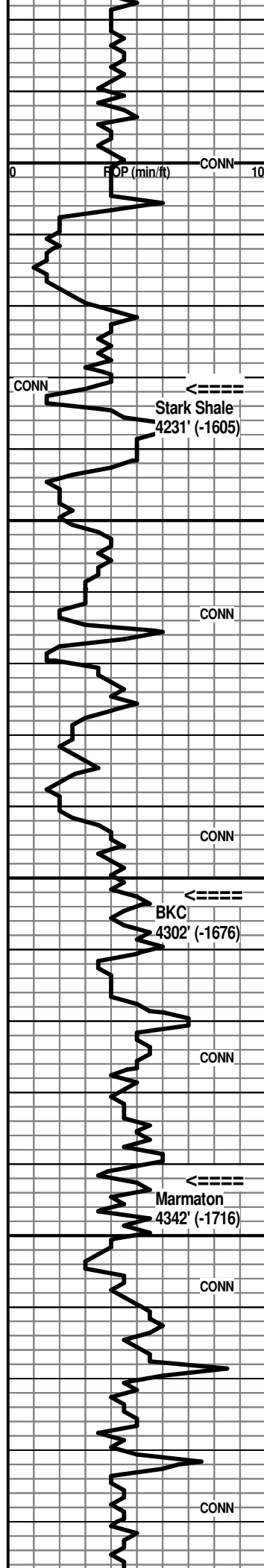
fill premix 1/2 pit mud
vis 58 wt 9.0

6:30 AM at 4090' on 6-21-2011

Pump pressure 1000#
SPM 70
pulled 10 stands at 4136'
wait for replacement pony rod
replaced pony rod on mud pump

MudCo Mud Check at 4136'
10:45 AM on 6-21-2011
wt vis wl pH chl
9.2 82 13.2 9.5 4800
PV YP GelS lcn solids
17 10 11/77 trc 6.1%

Pump pressure 700-750#
SPM 52 (calculated for driller by mud engineer as the optimum drilling parameters for this mud pump)



Ls: mix tan, lt gray cryptoxln and tan, offwhite mic-vfxln dense; scatt. offwhite opq chert; common vc gray shale

Ls: mix AA; some mottled gray/brn granular; med gray dense, shaly; some brn chert

Ls: influx med brn cryptoxln; scatt. lt brn, gray, offwhite cherts

Ls: flood offwhite, tan mic-fnxln with some pp and interxln por., N.S.; common lt gray, offwhite opq chert

Ls: tan, lt gray, lt brn vf-cryptoxln, no vis. por., N.S.

Ls: tan, lt brn cryptoxln; offwhite, tan mic-vfxln dense, subchalky IP

Sh: black carbon.

Ls: med to dark brn cryptoxln, sl pyritic IP

Ls: tan, brn cryptoxln; abund. offwhite, tan mic-vfxln dense, subchalky and tan, offwhite mic-fnxln, sl mottled, sl granular, some poor interxln to no vis. por., N.S.

Ls: mix AA with some lt-med brn, tan cryptoxln; common lt gray opq chert

Sh: black carbon.

Ls: lt-med brn, tan, occ dark brn cryptoxln; offwhite, dove gray opq chert; Sh: med to dark gray, some gray-green, finely pyritic

Ls: tan, lt brn, lt gray cryptoxln; offwhite, tan mic-vfxln dense; scatt. lt to dark gray opq chert

Ls: various dense, cherty AA; Sh: abund. med to dark gray, black

very shaly AA; Ls: predom. offwhite, tan mic-vfxln dense, subchalky IP; lesser lt-med brn, tan cryptoxln; cherty AA

Ls: mix AA; Sh: predom. med to dark gray, silty IP; scatt. cherts

Ls: mix AA with sl influx med to dark brn cryptoxln; some brn chert; Sh: common AA with sl influx red-brn, trace shaly pyrite

sl decr. in shale %; Ls: lt-med brn, tan cryptoxln; offwhite micxln subchalky

Ls: various dense AA; sl influx lt gray opq chert; Sh: common med to dark gray, trace gray micac. and carbon. siltst

Ls: influx med to dark brn cryptoxln and sl mottled tan granular, no vis. por.; Sh: vc gray, black carbon., gray-green, some red-brn

Ls: lt-med brn cryptoxln, sl mottled and granular IP; offwhite mic-vfxln dense, subchalky; spls remain very shaly AA

Ls/Sh mix AA

4400' spl - Sh: good influx med to dark gray, occ bryozoan fossil fragments, incr. red-brn; Ls: mix tan, lt-med brn cryptoxln and offwhite, tan mic-vfxln dense; scatt. tan opq chert

Ls: tan, lt brn cryptoxln and offwhite, tan

vis 70 wt 9.2

Stark Shale 4231' (-1605)

vis 68 wt 9.2

jet #1 add mud

BKC 4302' (-1676)

vis 52 wt 9.2

vis 53 wt 9.2

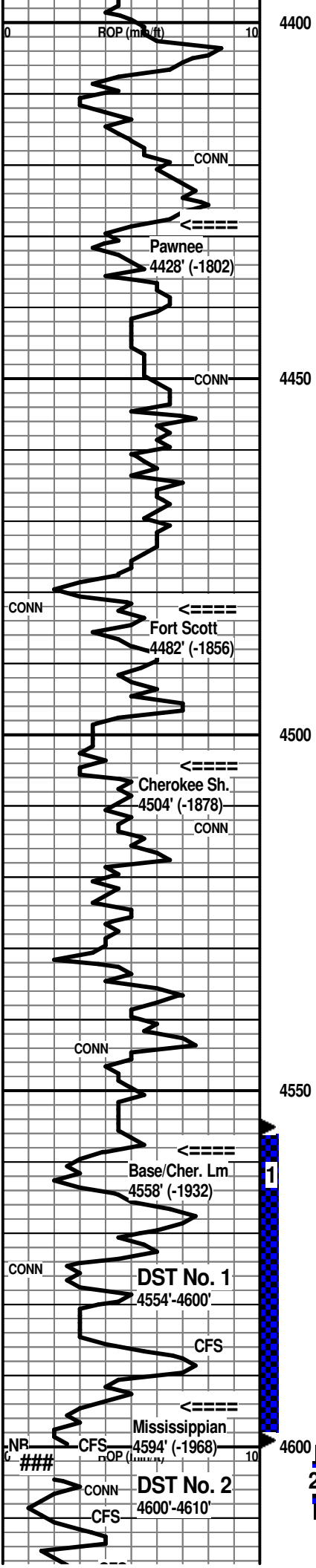
Marmaton 4342' (-1716)

add tour treatment

vis 60 wt 9.2

6:30 AM at 4390' on 6-22-2011

Sample quality poor to fair at best - water loss and wt



mic-vfxln dense; spls are very shaly, predom. lt-med gray, occ red-brn

Ls: various dense AA; shaly AA with more dark gray to black, incr. red-brn

30' spl - Ls: tan, lt gray, lt brn vf-cryptoxln, occ fn granular, sl pyritic; 1-2 chips offwhite oolitic with inter-oolitic por. with black spotty stain, no odor, no fluor., nfo

40' spl - very predom. shales: vc gray, gray-green, lesser red-brn; Ls: predom. tan, lt brn cryptoxln and offwhite mic-vfxln dense

50' spl - very shaly AA; Ls: some med brn, lt gray cryptoxln; 1 chip tan fnxln with vug. por. with lt stain, no odor, no fluor. (not seen in wet spl)

60' spl - very predom. shales AA; Ls: influx med to dark gray dense, shaly; incr. lt gray, gray-brn cryptoxln

Ls: med to dark gray shaly and dense; lt gray, tan vf-cryptoxln

Ls: gray dense shaly AA; tan, lt gray vf-cryptoxln; sl influx dark gray cryptoxln; Sh: med to dark gray, some black

Ls: influx black carbon. in 4500' spl

4500' spl - Ls: influx mottled brn granular to oolitic, hard, dark gray centers in ooids, much with no vis. por., N.S.; several chips with scatt. vug. por. with patchy to subsat. stain, bleeding gas and oil under heat and pressure from tweezers, fair odor, pale to no fluor., weak milky cut

10' spl - Ls: scatt. chips with shows AA, predom. no vis. por., N.S.; lt gray, lt brn vf-cryptoxln; Sh: dark gray to black carbon.

Ls: mottled lt brn granular with offwhite micxln matrix; tan, lt brn vfxln dense and offwhite mic-vfxln dense; 2 chips lt brn fn-med granular with fair-good vug. and inter-particle por. with sl odor, stain. sfo, fair cut

Ls: tan, lt brn vf-cryptoxln; offwhite mic-vfxln dense; Sh: med to dark gray, some black

Ls: tan, lt-med brn vf-cryptoxln; offwhite mic-vfxln dense; Sh: vc gray, black, some gray-green

Ls: various dense with interbedded shales AA

Ls: tan, lt brn vf-cryptoxln and offwhite mic-vfxln dense AA; Sh: beds of med to dark gray, some red-brn

Ls: mix AA with Sh: vc gray, some red-brn, lt gray, gray-green

80' spl - Ls: more med brn, lt gray cryptoxln; very shaly spls AA

86' spl - Ls's/shales AA; trace lt gray fg Sst with spotty stain; occ offwhite chert with pp and vug. por. with sl odor, sfo, sg

CFS 4586' spls - very shaly mix with Ls: tan, lt brn predom. cryptoxln; some tan, lt gray chert with pp and vug. por. with sl odor, sfo, even stain, even yellow to pp fluor.; occ clear fg sst with spotty stain

4590' and 4600' spls - very much shale dominated with Ls's AA; Chert: several chips with shows AA, some look sucrosic, but are very hard with no HCL reaction; there were fairly common fn-med loose qtz grains and scatt. coarse to very coarse qtz grains in spl tray; some lt gray fg sst with clay filled interstices

4610' spls - Dolo: tan vfxln sucrosic IP, trace fossilif. IP, with interxln and vug. por. with sl to fair odor, sl sfo, lt fluor., spotty stain; some tan vfxln with no vis. por., no vis. shows

Dolo: mix tan, offwhite vfxln dense with poor to no vis. por. N.S. and tan vfxln with interxln and vug. por. with

too high

trace show of stain

Pawnee 4428' (-1802)

trace stain, quest. source

MudCo Mud Check at 4464'
1:25 PM on 6-22-2011
wt vis wl pH chl
9.5 68 15.2 9.0 4700
PV YP GelS lcm solids
11 15 24/89 trc 8.2%

Fort Scott 4482' (-1856)

fair shows of gas and oil in tight rock

Cherokee Sh. 4504' (-1878)

fair shows in 2 chips

DST No. 1 Conglomerate
Interval: 4554'-4600'
Times: 30-60-90-120
IFP: fair 4 inch blow
ISIP: no return
FFP: built to B.O.B. in 80 minutes
FSIP: no return
Recovery: 270' GIP; 50' CGO (20g, 80g); 100' G&MCO (10g, 40m, 50g)
FP: 24-39/45-78 SIP: 1168/1170
HP: 2317-2270 BHT: 126 deg. F

Base/Cher. Lm 4558' (-1932)

sl to fair shows in chert

After short trip prior to DST No. 1 at 4600, the brakes fed off cutting 4' that did not show on geolograph. After DST, there was only 2' left on the kelly for the connection at 4606'. This event only came to light after tagging bottom to CTCH prior to drilling ahead.

Mississippian 4594' (-1968)

6:30 AM at 4600' on 6-23-2011
Pipe strap at 4600' was 1.33' long to the tally board

6:30 AM at 4610' on 6-24-2011
MudCo Mud Check at 4600'

por., n.s. and tan vfxln with interxln and vug. por. with spotty stain, sfo, some barren por.; influx very soft clayey material and micxln chalky appearing dolomite

1:10 PM on 6-23-2011
wt vis wl pH chl
9.65 51 14.4 9.0 3800
PV YP GeIS lcm solids
15 8 13/75 trc 9.7%

MudCo Mud Check at 4610'
9:00 AM on 6-24-2011
wt vis wl pH chl
9.5 45 14.0 9.5 3800
PV YP GeIS lcm solids
11 14 8/36 0# 8.3%

DST No. 2 Mississippian
Interval: 4600'-4610'
Times: 30-60-90-120
IFP: weak 1 inch blow
ISIP: no return
FFP: slowly bldg. to 7 inches
FSIP: no return
Recovery: 210' GIP; 30' CGO (10g, 90o) gravity 41 deg;
60' OCMW (5o, 30m, 65w); chl 9,000
FP: 17-28/30-53 SIP: 1186-1172
HP: 2297-2233 BHT: 126 deg. F

vis 60 wt 9.3

RTD reached at 12:15 AM on 6-25-2011
CF/CTCH 1 1/2 hours - TOFL

○ Dolo: mix of dense chalky with N.S. and tan vfxln with interxln and vug. por., scatt. chips with shows AA

○ Dolo: tan vfxln, some with fair to good vug. por., predom. barren, some scatt. chips with shows AA

Dolo: various AA

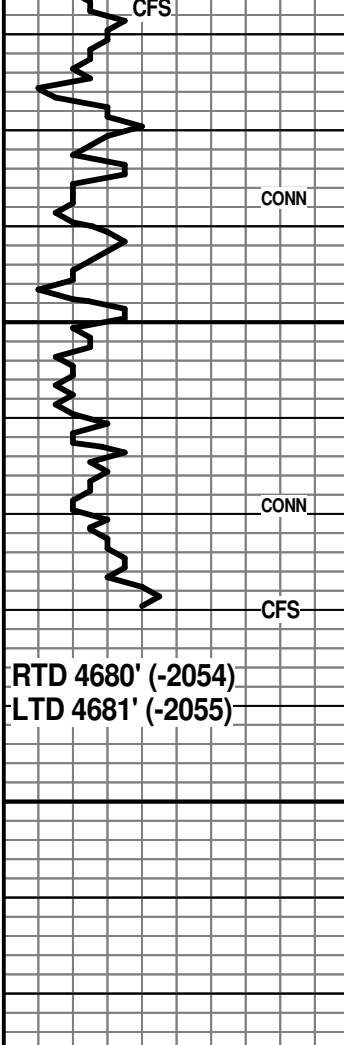
Dolo: tan, offwhite, lt gray vfxln with vug. and interxln por., very predom. barren; some poor to no vis. por.

Dolo: predom. tan, offwhite vfxln dense

After review of samples, DST results and the open hole logs, the decision was made to run 5 /1/2" casing for completion of the Mississippian.

Respectfully submitted,

Wesley D. Hansen
Petroleum Geologist
Kansas License No. 418



4650

4700

CFS

CONN

CONN

CFS

RTD 4680' (-2054)
LTD 4681' (-2055)

ABERCROMBIE ENERGY LLC.
10209 W. CENTRAL, SUITE 2
WICHITA, KS 67212
316-262-1841 PHONE
316-262-6694 FAX

August 17, 2011

To: Kansas Corporation Commission

RE: Abercrombie Energy #3-14 Whipple
Section 14-19S-26W
Ness County, Kansas
API No.

Dear Sir or Madam,

Please keep the information on the above referenced well confidential for a period of 2 years.

Thanks in advance.

Sincerely,

Lori A. Landes
Geologist

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 22, 2011

Gary Misak
Abercrombie Energy, LLC
10209 W. CENTRAL, STE 2
WICHITA, KS 67212

Re: ACO1
API 15-135-25242-00-00
Whipple 3-14
SE/4 Sec.14-19S-26W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Gary Misak