



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	RD West Unit 1-33
Doc ID	1059763

All Electric Logs Run

Microresistivity
Array Induction Shallow Focused Electric
Compensated Sonic w/Integrated Transit Time
Compact Photo Density Compensated Neutron

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	RD West Unit 1-33
Doc ID	1059763

Tops

Name	Top	Datum
Heebner	3996	-857
Lansing	4044	-905
Stark Shale	4349	-1210
Hushpuckney	4408	-1269
Base KC	4479	-1340
Marmaton	4509	-1370
Pawnee	4590	-1451
Ft. Scott	4613	-1474
Cherokee Sh	4628	-1489
Morrow	4802	-1663
Basal Penn	4830	-1691
Mississippian	4837	-1698

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 02, 2011

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

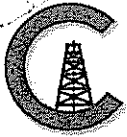
Re: ACO1
API 15-171-20815-00-00
RD West Unit 1-33
SE/4 Sec.33-18S-34W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242701

Invoice Date: 07/19/2011 Terms: 20/20/30,n/30

Page 1

LARIO OIL & GAS
301 S. MARKET ST.
WICHITA KS 67202
(316)265-5611

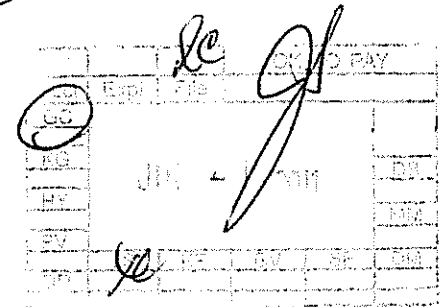
RD WEST UNIT 1-23
28090
31-18-34
7-14-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	16.8000	4200.00
1102	CALCIUM CHLORIDE (50#)	705.00	.8400	592.20
1118B	PREMIUM GEL / BENTONITE	470.00	.2400	112.80

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-981.00
9999-130	CASH DISCOUNT	-393.52

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	742.60	742.60
463 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.00	200.00

AFE 11-155



Amount Due 7279.71 if paid after 08/18/2011

Parts:	4905.00	Freight:	.00	Tax:	325.69	AR	5823.77
Labor:	.00	Misc:	.00	Total:	5823.77		
Sublt:	-1374.52	Supplies:	.00	Change:	.00		

Signed _____

Date _____



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 128049

Invoice Date: Jul 24, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Lario Oil & Gas
 P.O. Box 1093
 Garden City, KS 67846

Federal Tax I.D.#: 20-5975804

*Drilling APE 11-155
 8-8-2011 JAB*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	RD West Unit #1-33	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Jul 24, 2011	8/23/11

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	16.25	2,925.00
120.00	MAT	Pozmix	8.50	1,020.00
10.00	MAT	Gel	21.25	212.50
75.00	MAT	Flo Seal	2.70	202.50
313.00	SER	Handling	2.25	704.25
55.00	SER	Mileage	34.43	1,893.65
1.00	SER	Plug To Abandon	1,250.00	1,250.00
110.00	SER	Heavy Vehicle Mileage	7.00	770.00
110.00	SER	Light Vehicle Mileage	4.00	440.00
1.00	CEMENTER	Andrew Forslund		
1.00	OPER ASSIST	Jerry Yates		
1.00	OPER ASSIST	Chris Helpingstine		

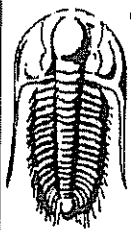
Handwritten signatures and stamps:
 AUG 10 2011
 JAB

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1883.58

ONLY IF PAID ON OR BEFORE
Aug 18, 2011

Subtotal	9,417.90
Sales Tax	687.51
Total Invoice Amount	10,105.41
Payment/Credit Applied	
TOTAL	10,105.41



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

RD West unit 1-33

301 S Market St
Wichita, Ks 67202

33-18-34 Scott, Ks

ATTN: Justin Carter

Job Ticket: 042708

DST#: 1

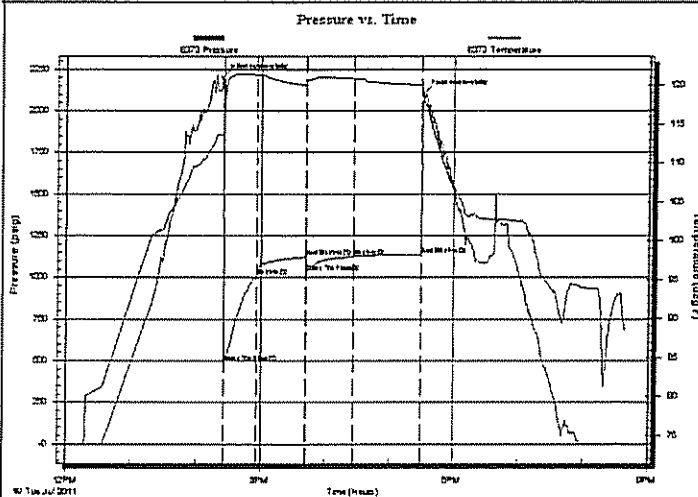
Test Start: 2011.07.19 @ 12:17:17

GENERAL INFORMATION:

Formation: **Lansing K**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 14:25:57
 Time Test Ended: 20:38:26
 Interval: **4350.00 ft (KB) To 4405.00 ft (KB) (TVD)**
 Total Depth: **4405.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Brandon Turley**
 Unit No: **35**
 Reference Elevations: **3142.00 ft (KB)**
3132.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 8373 Inside
 Press@RunDepth: **1123.54 psig @ 4351.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.07.19** End Date: **2011.07.19** Last Calb.: **2011.07.19**
 Start Time: **12:17:17** End Time: **20:38:26** Time On Blrm: **2011.07.19 @ 14:23:42**
 Time Off Blrm: **2011.07.19 @ 17:31:41**

TEST COMMENT: IF: BOB in 1 min.
 IS: No return.
 FF: BOB in 4 min.
 FS: No return.



PRESSURE SUMMARY

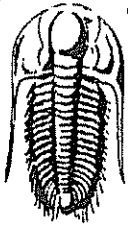
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2199.47	113.68	Initial Hydro-static
3	486.62	116.25	Open To Flow (1)
32	1006.74	121.32	Shut-In(1)
78	1121.53	119.99	End Shut-In(1)
79	1028.73	120.25	Open To Flow (2)
123	1123.54	120.83	Shut-In(2)
186	1137.15	120.03	End Shut-In(2)
188	2103.82	118.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2170.00	water 100%w	30.44
217.00	w cm 40%w 60% m	3.04

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

RD West unit 1-33

301 S Market St
wichita, Ks 67202

33-18-34 Scott, Ks

Job Ticket: 042708

DST#: 1

ATTN: Justin Carter

Test Start: 2011.07.19 @ 12:17:17

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 56.00 sec/qt
Water Loss: 7.98 in³
Resistivity: 0.00 ohm.m
Salinity: 3500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 29000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2170.00	water 100%w	30.439
217.00	w cm 40%w 60%m	3.044

Total Length: 2387.00 ft Total Volume: 33.483 bbl

Num Fluid Samples: 0

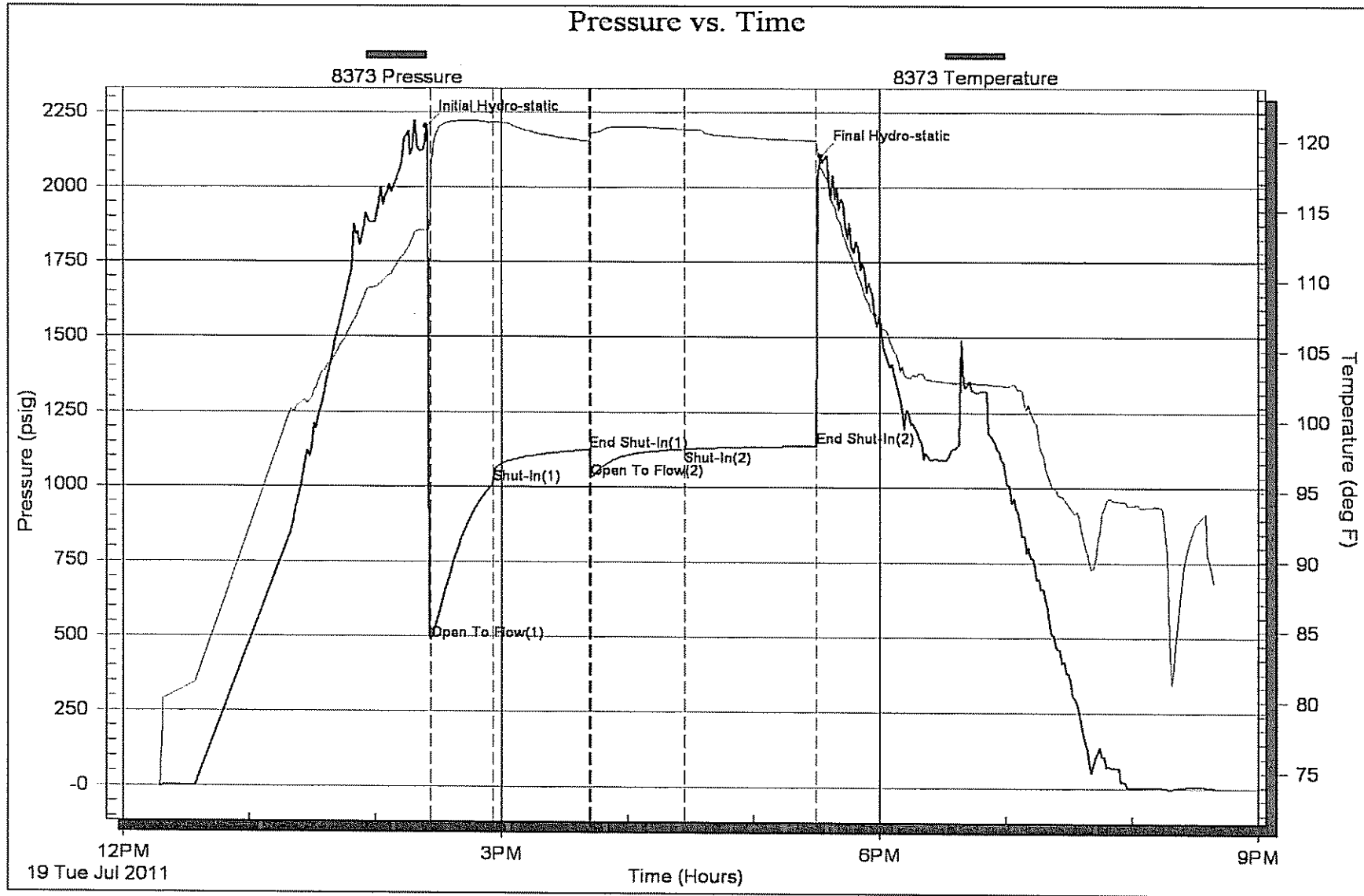
Num Gas Bombs: 0

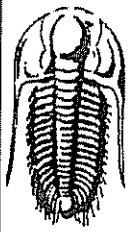
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .17@99=29000





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

RD West unit 1-33

301 S Market St
wichita, Ks 67202

33-18-34 Scott, Ks

Job Ticket: 042709

DST#: 2

ATTN: Justin Carter

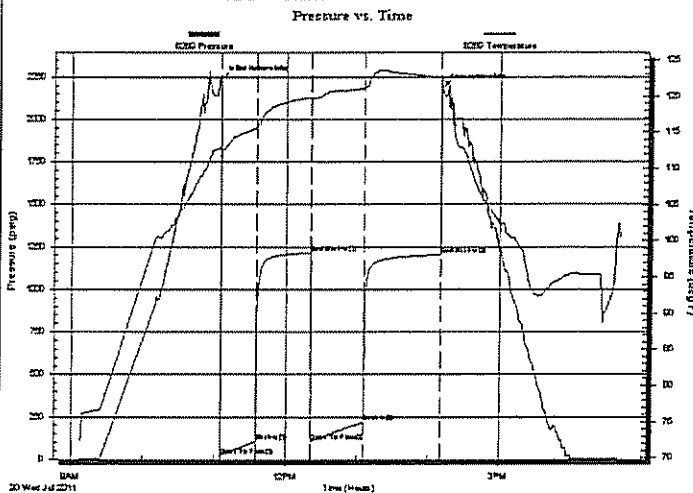
Test Start: 2011.07.20 @ 09:08:32

GENERAL INFORMATION:

Formation: L
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 11:05:57
 Time Test Ended: 16:55:56
 Interval: 4455.00 ft (KB) To 4475.00 ft (KB) (TVD)
 Total Depth: 4475.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Brandon Turley
 Unit No: 35
 Reference Elevations: 3142.00 ft (KB)
 3132.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8289 Outside
 Press@RunDepth: 216.93 psig @ 4456.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.07.20 End Date: 2011.07.20 Last Calib.: 2011.07.20
 Start Time: 09:08:32 End Time: 16:40:56 Time On Btrt: 2011.07.20 @ 11:05:42
 Time Off Btrt: 2011.07.20 @ 14:11:12

TEST COMMENT: 1/4" in blow B.O.B. in 17 min.
 No return
 Surface blow B.O.B. in 23 min.
 No return



PRESSURE SUMMARY

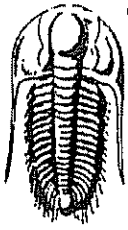
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2238.42	113.01	Initial Hydro-static
1	23.68	112.27	Open To Flow (1)
30	103.98	115.67	Shut-In(1)
76	1215.46	119.87	End Shut-In(1)
76	107.11	119.53	Open To Flow (2)
120	216.93	121.07	Shut-In(2)
185	1202.95	122.67	End Shut-In(2)
186	2187.62	122.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	s m c w 20% m 80% w	1.68
314.00	water 100% w	4.40

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

RD West unit 1-33

301 S Market St
wichita, Ks 67202

33-18-34 Scott, Ks

Job Ticket: 042709

DST#: 2

ATTN: Justin Carter

Test Start: 2011.07.20 @ 09:08:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	s m c w 20% m 80% w	1.683
314.00	water 100% w	4.405

Total Length: 434.00 ft Total Volume: 6.088 bbl

Num Fluid Samples: 0

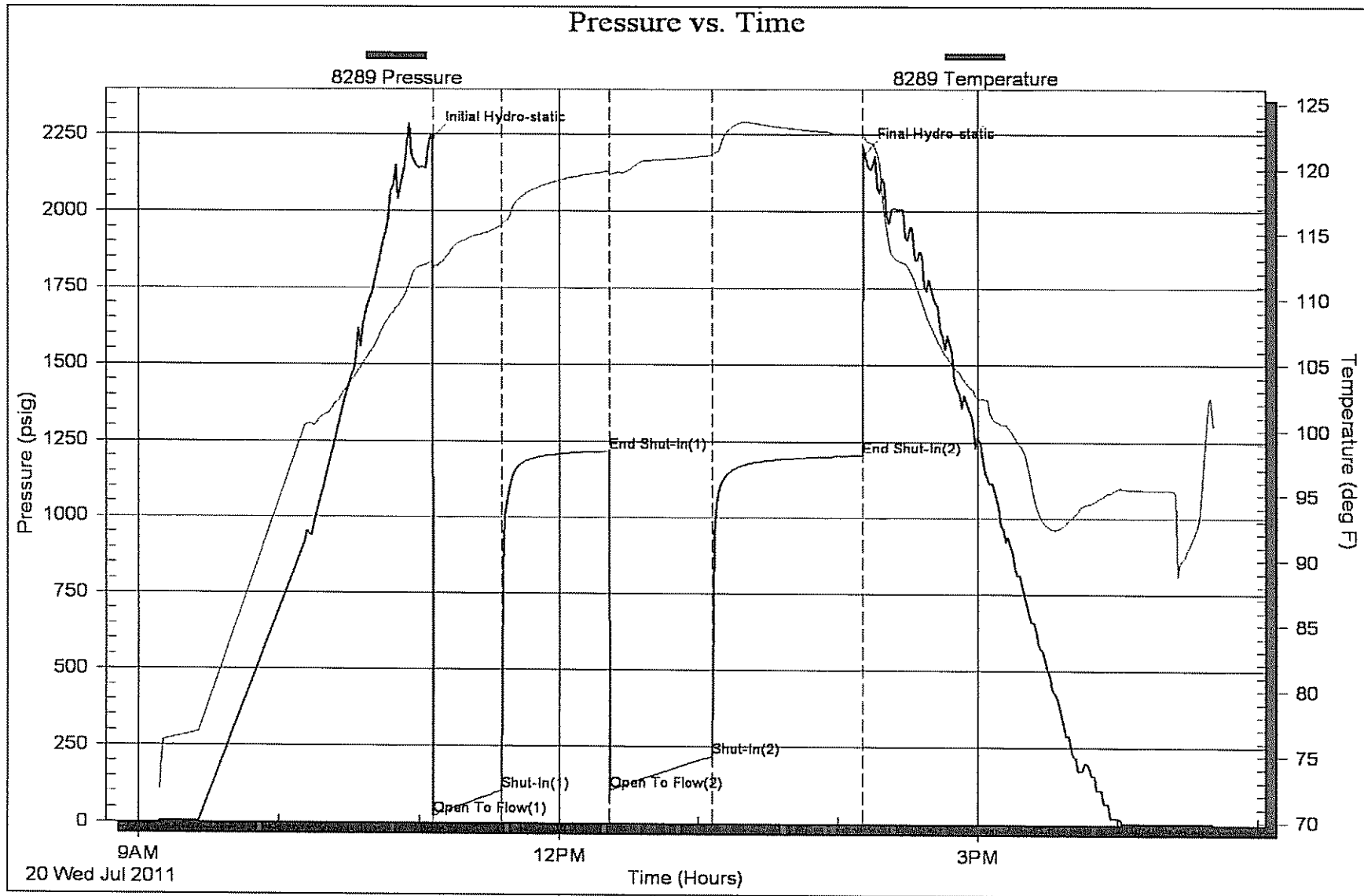
Num Gas Bombs: 0

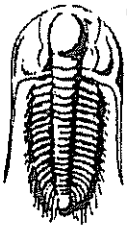
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .133 @ 110*f= 35,000 chlor





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market St
Wichita, Ks 67202

ATTN: Justin Carter

RD West unit 1-33

33-18-34 Scott, Ks

Job Ticket: 042710

DST#: 3

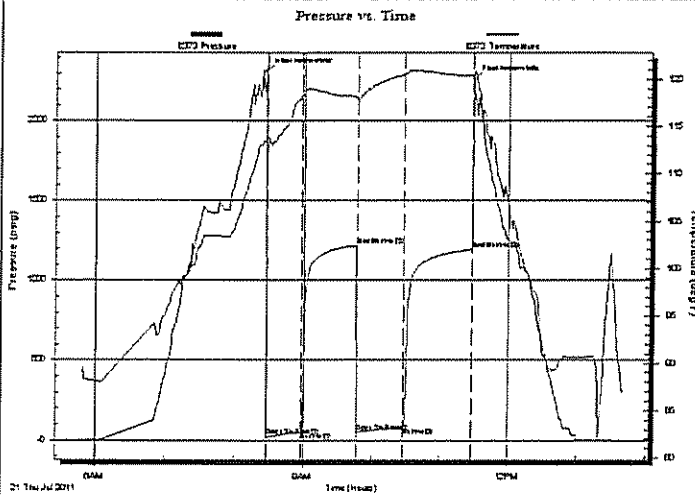
Test Start: 2011.07.21 @ 05:48:13

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 08:28:08
 Time Test Ended: 13:39:52
 Interval: **4516.00 ft (KB) To 4543.00 ft (KB) (TVD)**
 Total Depth: **4543.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Brandon Turley**
 Unit No: **35**
 Reference Elevations: **3142.00 ft (KB)**
3132.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: **8373** Inside
 Press@RunDepth: **80.80 psig @ 4517.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.07.21** End Date: **2011.07.21** Last Calib.: **2011.07.21**
 Start Time: **05:48:13** End Time: **13:39:52** Time On Btm: **2011.07.21 @ 08:26:53**
 Time Off Btm: **2011.07.21 @ 11:29:07**

TEST COMMENT: IF: 1/4 blow built to 7 in 30 min.
 IS: No return.
 FF: Surface blow built to 7 in 45 min.
 FS: No return.



PRESSURE SUMMARY

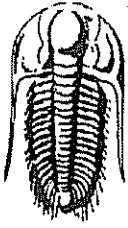
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2311.10	113.60	Initial Hydro-static
2	24.55	112.21	Open To Flow (1)
32	49.75	118.23	Shut-In(1)
80	1217.24	118.15	End Shut-In(1)
81	52.32	117.63	Open To Flow (2)
122	80.80	120.46	Shut-In(2)
182	1194.09	120.35	End Shut-In(2)
183	2262.78	120.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	w cm oil spots 20%w 80%m	0.87
62.00	w cm oil spots 5%w 95%m	0.87
10.00	oil 100%o	0.14
0.00	114 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

RD West unit 1-33

301 S Market St
Wichita, Ks 67202

33-18-34 Scott, Ks

Job Ticket: 042710

DST#: 3

ATTN: Justin Carter

Test Start: 2011.07.21 @ 05:48:13

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 54.00 sec/qt
Water Loss: 7.98 in³
Resistivity: 0.00 ohm.m
Salinity: 6000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 29 deg API
Water Salinity: 19000 ppm

Recovery Information

Recovery Table

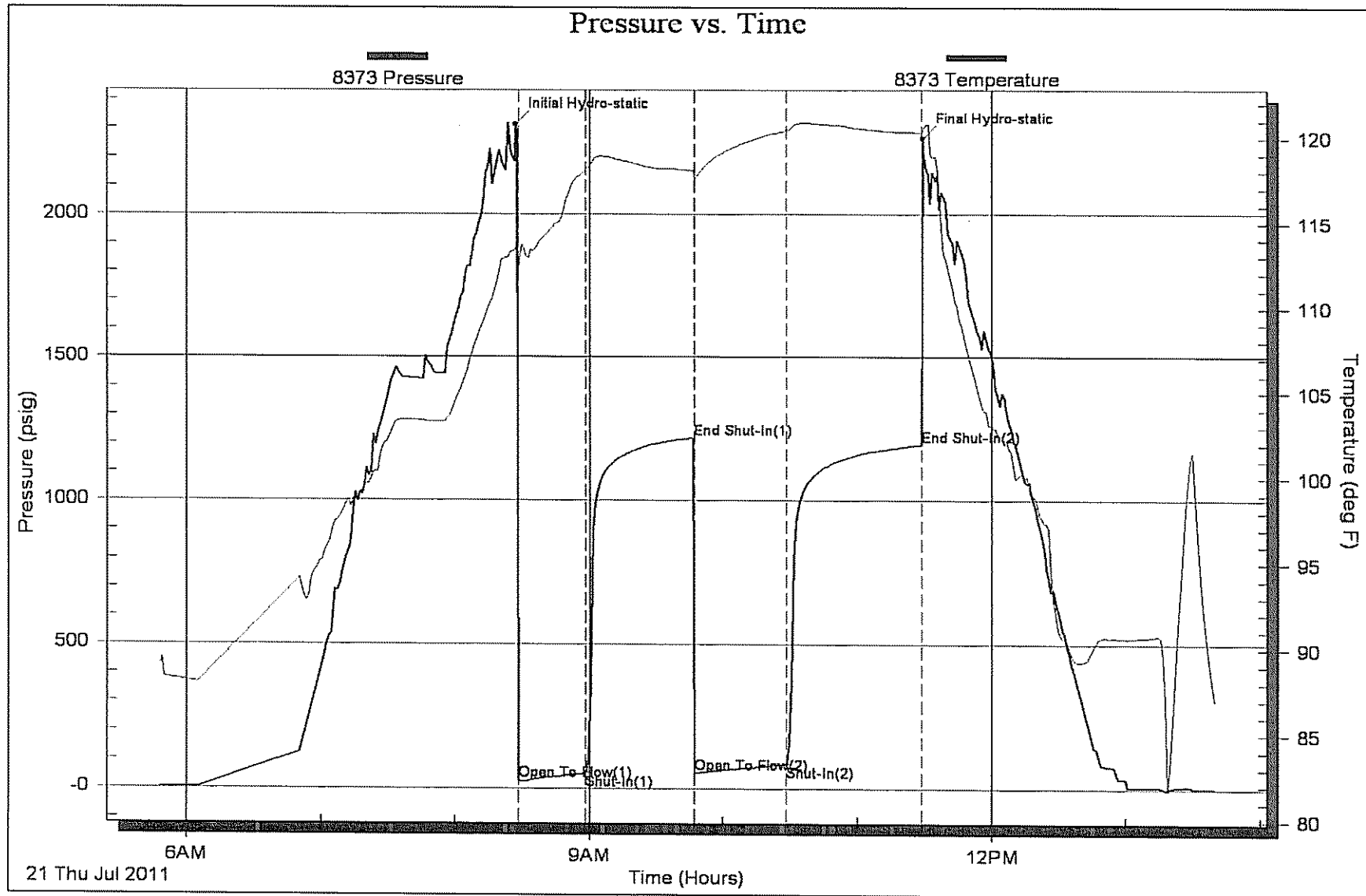
Length ft	Description	Volume bbl
62.00	w cm oil spots 20%w 80%m	0.870
62.00	w cm oil spots 5%w 95%m	0.870
10.00	oil 100%o	0.140
0.00	114 GIP	0.000

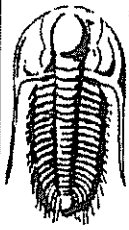
Total Length: 134.00 ft Total Volume: 1.880 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 33@100=29
.25@102=19000





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

RD West unit 1-33

301 S Market St
Wichita, Ks 67202

33-18-34 Scott, Ks

Job Ticket: 042711

DST#: 4

ATTN: Justin Carter

Test Start: 2011.07.22 @ 05:07:22

GENERAL INFORMATION:

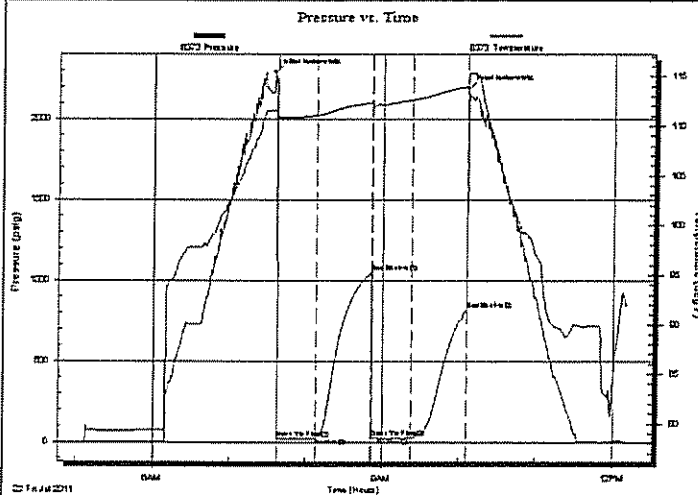
Formation: Pawnee Ft Scott
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 07:37:02
 Time Test Ended: 12:10:01
 Interval: 4580.00 ft (KB) To 4632.00 ft (KB) (TVD)
 Total Depth: 4632.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Brandon Turley
 Unit No: 35
 Reference Elevations: 3142.00 ft (KB)
 3132.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 24.80 psig @ 4581.00 ft (KB)
 Start Date: 2011.07.22 End Date: 2011.07.22
 Start Time: 05:07:22 End Time: 12:10:01
 Capacity: 8000.00 psig
 Last Calib.: 2011.07.22
 Time On Btrt: 2011.07.22 @ 07:34:47
 Time Off Btrt: 2011.07.22 @ 10:06:31

TEST COMMENT: IF: Surface blow died in 7 min.
 IS: No return.
 FF: No blow.
 FS: No return.



PRESSURE SUMMARY

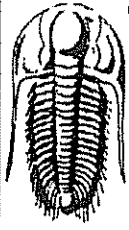
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2290.59	111.54	Initial Hydro-static
3	22.93	110.41	Open To Flow (1)
34	23.99	111.08	Shut-In(1)
77	1052.58	112.40	End Shut-In(1)
78	25.12	111.89	Open To Flow (2)
108	24.80	112.64	Shut-In(2)
151	819.09	113.97	End Shut-In(2)
152	2188.90	115.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100%m	0.14

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

RD West unit 1-33

301 S Market St
Wichita, Ks 67202

33-18-34 Scott, Ks

Job Ticket: 042711

DST#: 4

ATTN: Justin Carter

Test Start: 2011.07.22 @ 05:07:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100% _m	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

