



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	W & E Farms 1-28
Doc ID	1059827

All Electric Logs Run

CDL/CNL/PE
DIL
SON
MEL

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	W & E Farms 1-28
Doc ID	1059827

Tops

Name	Top	Datum
Heebner	3986	-1022
Lansing	4034	-1070
Stark Shale	4256	-1292
Hushpuckney	4287	-1323
Base KC	4324	-1360
Marmaton	4381	-1417
Pawnee	4448	-1484
Ft. Scott	4478	-1484
Cherokee	4500	-1536
Johnson	4575	-1611
Morrow	4592	-1628
Mississippian	4622	-1658

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 02, 2011

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO1
API 15-063-21927-00-00
W & E Farms 1-28
SW/4 Sec.28-12S-31W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 127870

Invoice Date: Jul 16, 2011

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

Lario Oil & Gas Co.

Federal Tax I.D.#: 20-5975804

AFE-11-173
ck 7/28/11

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	W-E Farms #1-28 Drilling	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jul 16, 2011	8/15/11

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	16.25	2,600.00
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handlin	2.25	380.25
8.00	SER	Mileage 169 sx @.11 per sk per mi	18.59	148.72
1.00	SER	Surface	1,125.00	1,125.00
16.00	SER	Pump Truck Mileage	7.00	112.00
16.00	SER	Light Vehicle Mileage	4.00	64.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Ethan Glassman		

xe
AUG 1 2011
xe

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 968.59

ONLY IF PAID ON OR BEFORE
Aug 10, 2011

Subtotal	4,842.92
Sales Tax	242.54
Total Invoice Amount	5,085.46
Payment/Credit Applied	
TOTAL	5,085.46

ALLIED CEMENTING CO., LLC. 039981

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley

DATE <i>7/16/11</i>	SEC. <i>28</i>	TWP. <i>12</i>	RANGE <i>31</i>	CALLED OUT	ON LOCATION	JOB START <i>3:30p</i>	JOB FINISH <i>4:00p</i>
LEASE <i>Wc E Farm</i> WELL # <i>1-28</i>			LOCATION <i>Dakley 10S 4E 1 1/2 N Finto</i>		COUNTY <i>Cove</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Ww 2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *258'*

CASING SIZE *8 1/2* DEPTH *258'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *1493*

OWNER *Gene*

CEMENT AMOUNT ORDERED *160 Com 300cc 200 gel*

COMMON <i>160</i>	@ <i>16.25</i>	<i>2600.00</i>
POZMIX	@	
GEL <i>3</i>	@ <i>21.25</i>	<i>63.75</i>
CHLORIDE <i>6</i>	@ <i>58.00</i>	<i>348.00</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>169</i>	@ <i>2.25</i>	<i>380.25</i>
MILEAGE <i>14.5K/mile - minimum</i>		<i>148.72</i>
TOTAL		<i>3541.92</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wayne*

BULK TRUCK DRIVER *Ethan*

404 DRIVER

BULK TRUCK DRIVER

REMARKS:

Run Log Circulate Mix Cement

Displace Cement

Cement did Circulate

Frank

Alan, Wayne, Ethan

SERVICE

DEPTH OF JOB *258'*

PUMP TRUCK CHARGE *1125*

EXTRA FOOTAGE @

MILEAGE *8 x 2* @ *7.00* *112.00*

MANIFOLD @

hit vehicle 8 x 7 @ *4.00* *64.00*

TOTAL *1301.00*

CHARGE TO: *Lario Oil & Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *Loanie*

SIGNATURE *Loanie Thanks Bid*



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 128035

Invoice Date: Jul 24, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Lario Oil & Gas Co.

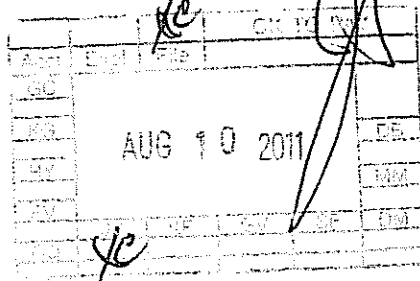
Federal Tax I.D.#: 20-5975804

Drilling AFE 11-173

8-8-2011 HB

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	WE Farms #1-2B	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Jul 24, 2011	8/23/11

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	16.25	2,145.00
88.00	MAT	Pozmix	8.50	748.00
8.00	MAT	Gel	21.25	170.00
55.00	MAT	Flo Seal	2.70	148.50
230.00	SER	Handling	2.25	517.50
15.00	SER	Mileage	25.30	379.50
1.00	SER	Plug To Abandon	1,250.00	1,250.00
30.00	SER	Heavy Vehicle Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	SER	8 5/8 Wooden Plug	92.00	92.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Earl Rebarchek		



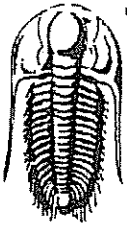
Subtotal	5,780.50
Sales Tax	465.33
Total Invoice Amount	6,245.83
Payment/Credit Applied	
TOTAL	6,245.83

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,156.10

ONLY IF PAID ON OR BEFORE

Aug 18, 2011



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

W&E Farms 1-28

301 S. Market Street
Wichita KS
67202
ATTN: Brd Rine

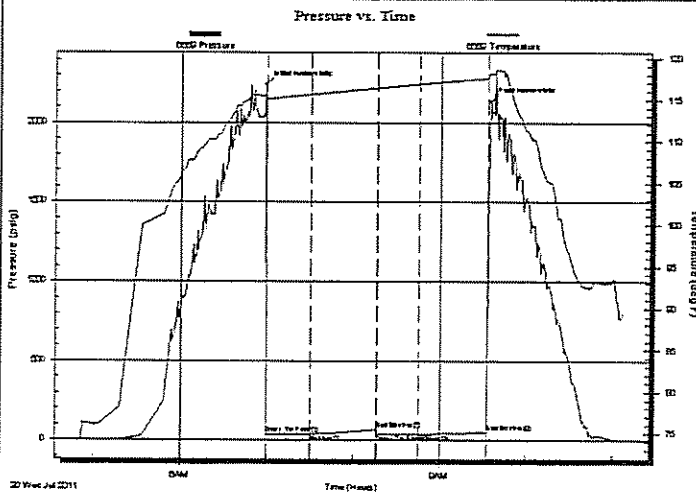
28-12s-31 Gove KS
Job Ticket: 43171 DST#: 1
Test Start: 2011.07.20 @ 04:51:15

GENERAL INFORMATION:

Formation: LKC I & J
Deviated: No Whipstock ft (KB)
Time Tool Opened: 06:59:30
Time Test Ended: 11:07:15
Test Type: Conventional Bottom Hole
Tester: Mike Roberts
Unit No: 48
Interval: 4196.00 ft (KB) To 4254.00 ft (KB) (TVD)
Reference Elevations: 2964.00 ft (KB)
Total Depth: 4254.00 ft (KB) (TVD) 2954.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6669 Outside
Press@RunDepth: 40.57 psig @ 4249.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.07.20 End Date: 2011.07.20 Last Calib.: 2011.07.20
Start Time: 04:51:15 End Time: 11:07:15 Time On Btrn: 2011.07.20 @ 06:58:30
Time Off Btrn: 2011.07.20 @ 09:34:30

TEST COMMENT: IF: Built to 1/8" blow then died to weak surface blow
IS: No retrn blow
FF: No blow
FS: No return blow



PRESSURE SUMMARY

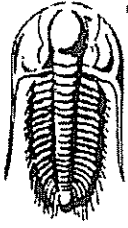
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2241.21	115.51	Initial Hydro-static
1	36.19	114.99	Open To Flow (1)
32	39.00	115.62	Shut-In(1)
77	68.78	116.41	End Shut-In(1)
78	38.92	116.40	Open To Flow (2)
107	40.57	116.88	Shut-In(2)
155	51.81	117.60	End Shut-In(2)
156	2137.67	118.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

W&E Farms 1-28

301 S. Market Street
Wichita KS
67202

28-12s-31 Gove KS

Job Ticket: 43171

DST#: 1

ATTN: Brd Rine

Test Start: 2011.07.20 @ 04:51:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 63.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

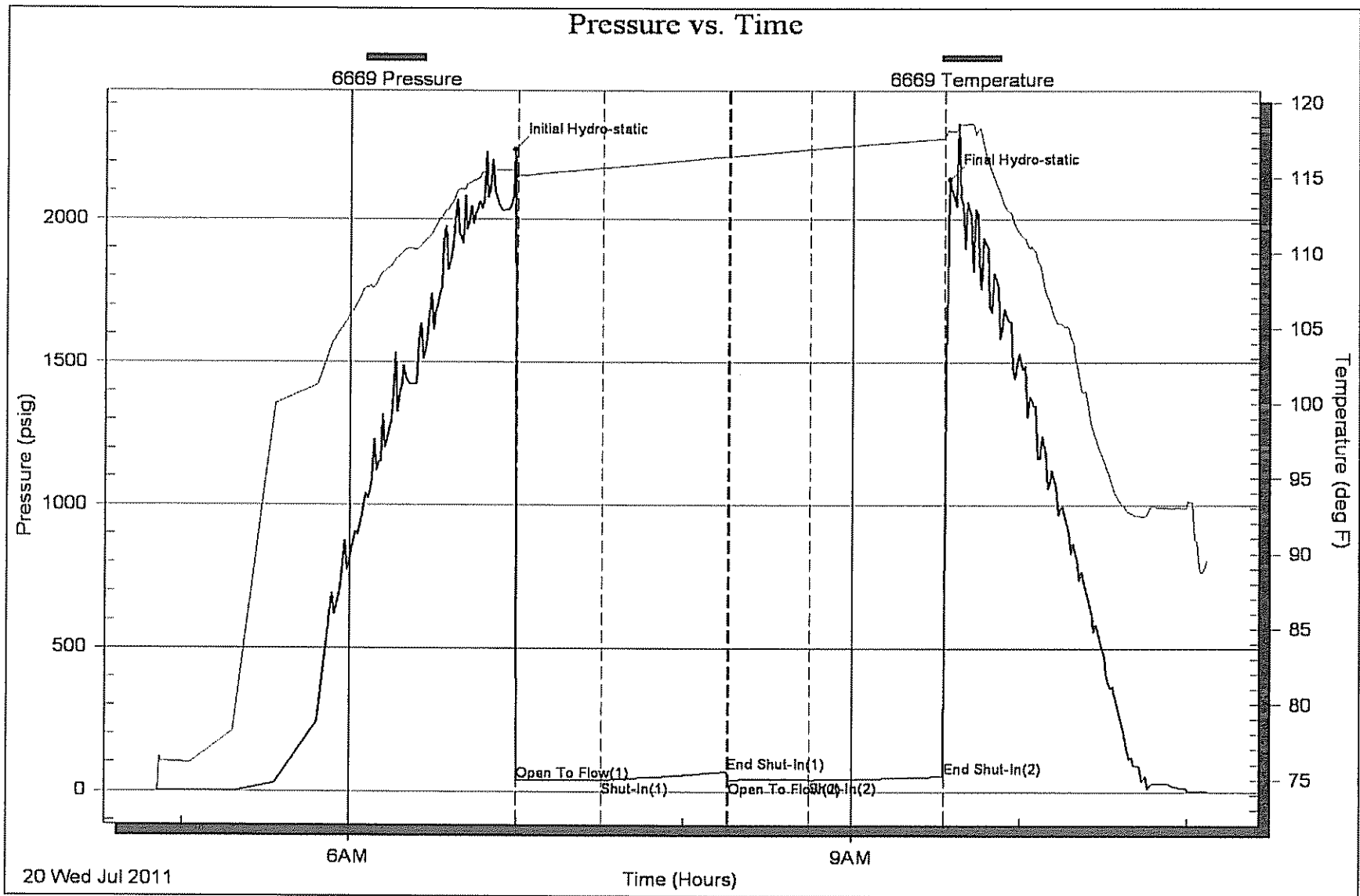
Num Gas Bombs: 0

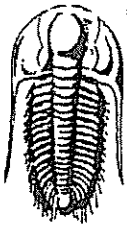
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

W&E Farms 1-28

301 S. Market Street
Wichita KS
67202

28-12s-31 Gove KS

Job Ticket: 43172

DST#: 2

ATTN: Brd Rine

Test Start: 2011.07.20 @ 18:04:15

GENERAL INFORMATION:

Formation: LKC K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:19:45

Time Test Ended: 00:39:30

Test Type: Conventional Bottom Hole

Tester: Mike Roberts

Unit No: 48

Interval: 4246.00 ft (KB) To 4270.00 ft (KB) (TVD)

Reference Elevations: 2964.00 ft (KB)

Total Depth: 4270.00 ft (KB) (TVD)

2954.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6669

Outside

Press@RunDepth: 21.08 psig @ 4265.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.20

End Date:

2011.07.21

Last Calib.:

2011.07.21

Start Time: 18:04:15

End Time:

00:39:30

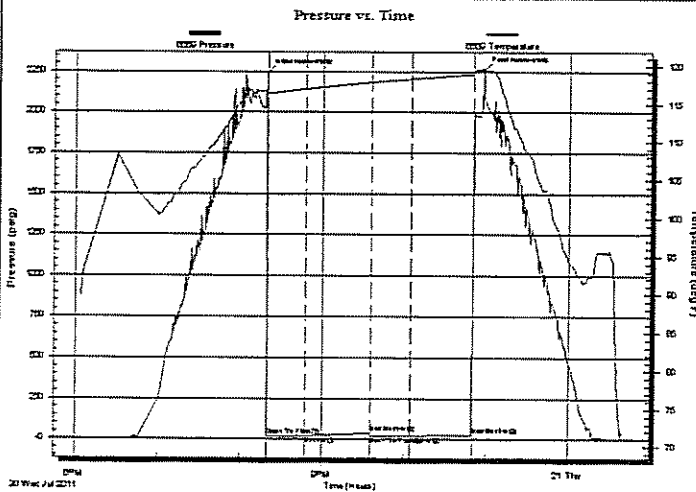
Time On Btrc:

2011.07.20 @ 20:19:00

Time Off Btrc:

2011.07.20 @ 22:57:45

TEST COMMENT: IF: Weak surface blow died in 15 min
IS: No return blow
FF: No blow
FS: No return blow



PRESSURE SUMMARY

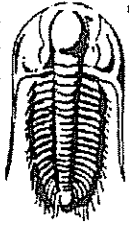
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2241.57	116.81	Initial Hydro-static
1	18.02	116.27	Open To Flow (1)
29	20.17	116.96	Shut-In(1)
77	36.38	117.83	End Shut-In(1)
77	19.39	117.83	Open To Flow (2)
107	21.08	118.29	Shut-In(2)
152	27.64	118.90	End Shut-In(2)
159	2260.40	119.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.02

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

W&E Farms 1-28

301 S. Market Street
Wichita KS
67202

28-12s-31 Gove KS

Job Ticket: 43172

DST#: 2

ATTN: Brd Rine

Test Start: 2011.07.20 @ 18:04:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

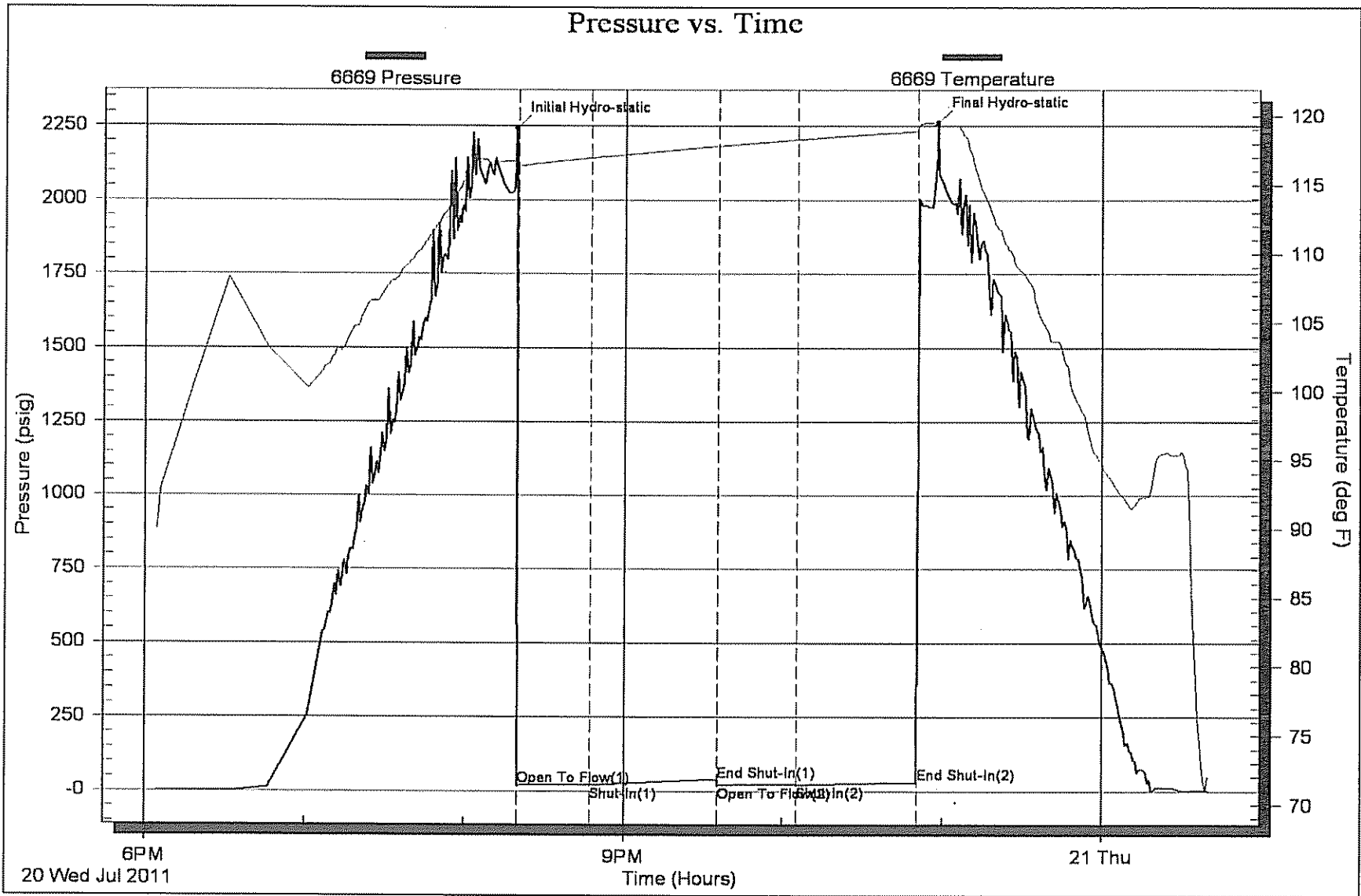
Num Gas Bombs: 0

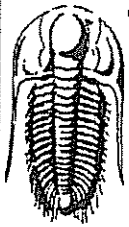
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Company

W&E Farms 1-28

301 S. Market Street
Wichita KS
67202
ATTN: Brd Fine

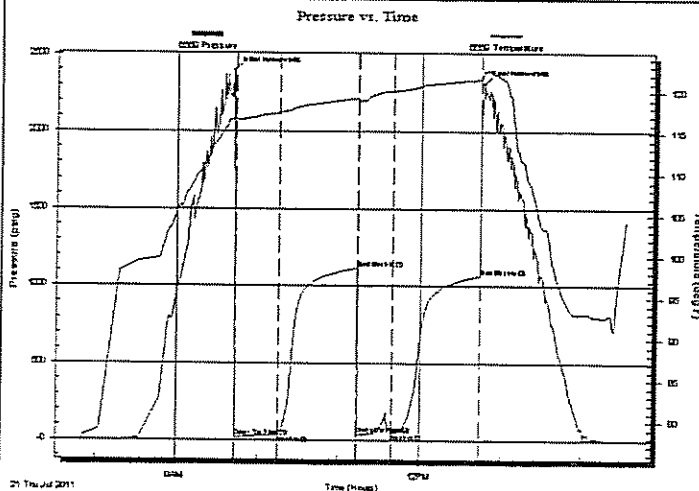
28-12s-31 Gove KS
Job Ticket: 43173 DST#: 3
Test Start: 2011.07.21 @ 07:50:15

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 09:42:45
 Time Test Ended: 14:32:30
 Interval: **4551.00 ft (KB) To 4595.00 ft (KB) (TVD)**
 Total Depth: **4551.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Mike Roberts**
 Unit No: **48**
 Reference Elevations: **2964.00 ft (KB)**
 2954.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: **6669** Outside
 Press@RunDepth: **47.15 psig @ 4590.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.07.21** End Date: **2011.07.21** Last Calib.: **2011.07.23**
 Start Time: **07:50:15** End Time: **14:32:30** Time On Btm: **2011.07.21 @ 09:41:30**
 Time Off Btm: **2011.07.21 @ 12:46:15**

TEST COMMENT: IF: Built to 1" blow
 IS: No return blow
 FF: No blow
 FS: No return blow



PRESSURE SUMMARY

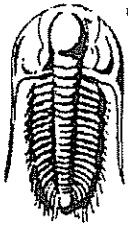
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2393.67	116.96	Initial Hydro-static
2	20.11	116.82	Open To Flow (1)
34	35.75	117.49	Shut-in(1)
92	1116.00	119.29	End Shut-in(1)
93	39.74	118.96	Open To Flow (2)
118	47.15	120.10	Shut-in(2)
183	1066.04	121.55	End Shut-in(2)
185	2310.20	122.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	ocm 20% o 80% m	0.30
5.00	mco 10% m 90% o	0.02
5.00	free oil	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

W&E Farms 1-28

301 S. Market Street
Wichita KS
67202

28-12s-31 Gove KS

Job Ticket: 43173

DST#: 3

ATTN: Brd Rine

Test Start: 2011.07.21 @ 07:50:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	ocm 20%o 80%m	0.295
5.00	mco 10%m 90% o	0.025
5.00	free oil	0.025

Total Length: 70.00 ft Total Volume: 0.345 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

