



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1060271

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Carmen Schmitt, Inc.
Well Name	Diamond 1
Doc ID	1060271

Tops

Name	Top	Datum
Heebner	2836	-1135
Toronto	2852	-1151
Lansing	2997	-1296
Stark Shale	3217	-1516
BKC	3290	-1589
Viola	3367	-1666
Simpson	3384	-1683
Arbuckle	3448	-1747
TD	3504	-1803

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 26, 2011

Francis Hitschmann
Carmen Schmitt, Inc.
PO BOX 47
GREAT BEND, KS 67530-0047

Re: ACO1
API 15-159-22654-00-00
Diamond 1
SE/4 Sec.24-21S-10W
Rice County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Francis Hitschmann



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 6/30/2011
 Invoice # 4971

P.O.#:

Due Date: 7/30/2011

Division: *Russell*

Invoice

Contact:

Carmen Schmitt Inc
Address/Job Location:
 Carmen Schmitt Inc
 P.O. Box 47
 Great Bend Ks 67530

Reference:

DIAMOND 1

Description of Work:

SURFACE JOB

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 937.80	No				
Common-Class A	200	\$ 2,505.95	Yes				
Bulk Truck Mat-Material Service Charge	325	\$ 667.57	No				
Pump Truck Mileage-Job to Nearest Camp	32	\$ 327.99	No				
Calcium Chloride	7	\$ 270.74	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$ 191.93	No				
Flo Seal	80	\$ 164.32	Yes				
Premium Gel (Bentonite)	3	\$ 50.16	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 5,116.46

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (767.47)

SubTotal for Taxable Items: \$ 2,542.50

SubTotal for Non-Taxable Items: \$ 1,806.50

Total: \$ 4,348.99

Tax: \$ 185.60

7.30% Rice County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,534.60

Applied Payments:

Balance Due: \$ 4,534.60

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4971

Date	6-25-11	Sec.	24	Twp.	21	Range	10	County	Rice	State	Ks	On Location		Finish	7:00 AM
Lease	Diamond			Well No.	#1			Location	Raymond, Ks - 2 3/4 S, 2E to Curve, 1/2 S						
Contractor	Mallard							Owner	IE, 1/2 S, W/S						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"			T.D.	220'			Charge To	Carmen Schmitt Inc						
Csg.	8 5/8"			Depth	220'			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	15'			Shoe Joint	15'			Cement Amount Ordered	325 sx Common 3%CC						
Meas Line				Displace	13 BLS			2% Gel 1/4# F.S.							
EQUIPMENT								Common 200							
Pumptrk	9	No.		Cementer	Brandon			Poz. Mix							
				Helper				Gel. 3							
Bulktrk	10	No.		Driver	Doug			Calcium 7							
				Driver	Rick			Hulls							
				Driver				Salt							
JOB SERVICES & REMARKS								used 200 sx Common 3%CC, 2% Gel 1/4# F.S.							
Remarks:	Cement did Circulate							Flowseal 80#							
Rat Hole								Kol-Seal							
Mouse Hole								Mud CLR 48							
Centralizers								CFL-117 or CD110 CAF 38							
Baskets								Sand							
D/V or Port Collar								Handling 325							
								Mileage							
								FLOAT EQUIPMENT							
								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge Surface							
								Mileage 32							
								Tax							
								Discount							
								Total Charge							
Signature <i>Angelo J...</i>															



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 7/6/2011
 Invoice # 4897

P.O.#:
 Due Date: 8/5/2011
 Division: Russell

Invoice

Contact:
 Carmen Schmitt Inc
Address/Job Location:
 Carmen Schmitt Inc
 P.O. Box 47
 Great Bend Ks 67530

Reference:
 DIAMOND 1

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,035.78	No				
Common-Class A	96	\$ 1,328.53	No				
Bulk Truck Matl-Material Service Charge	166	\$ 376.60	No				
Pump Truck Mileage-Job to Nearest Camp	32	\$ 362.26	No				
POZ Mix-Standard	64	\$ 333.95	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$ 211.98	No				
Premium Gel (Bentonite)	6	\$ 110.80	No				

Invoice Terms:

Net 30

SubTotal: \$ 3,759.89

Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (563.98)

SubTotal for Taxable Items: \$

SubTotal for Non-Taxable Items: \$ 3,195.91

7.30% Rice County Sales Tax

Total: \$ 3,195.91

Tax: \$ -

Amount Due: \$ 3,195.91

Applied Payments:

Balance Due: \$ 3,195.91

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%).
 This does not include any applicable taxes unless it is listed.
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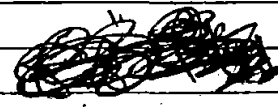
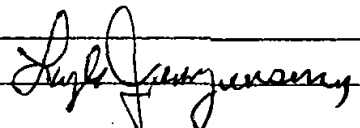
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4897

Date	7/3/11	Sec.	24	Twp.	21	Range	10	County	Rice	State	KS	On Location		Finish	9:00 PM
Lease	Diamond			Well No.	1			Location	Raymond, 2 ⁵ / ₄ S, E, 1 ¹ / ₂ S, 1E, 1 ¹ / ₂ S, W into						
Contractor	Mallard Drilling							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	ATA							Charge To	Carmen Schmitt						
Hole Size	7 7/8"			T.D.	3500'			Street							
Csg.								Depth							
Tbg. Size								Depth							
Tool								City	State						
Cement Left in Csg.								Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line								Displace	Cement Amount Ordered 170 sx 60/40 4% gel						
EQUIPMENT								160 #per sx flocc							
Pumptrk	9	No.		Cementer	Paul			Common	102 96						
Bulktrk	8	No.		Driver	Nate			Poz. Mix	68 64						
Bulktrk	PV	No.		Driver	Rocky			Gel.	6 6						
JOB SERVICES & REMARKS								Calcium							
Remarks:								Hulls							
Rat Hole	15 sx							Salt							
Mouse Hole								Flowseal							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
	3452' - 35 sx							Sand							
	1200' - 35 sx							Handling 166							
	775' - 35 sx							Mileage							
	250' - 35 sx							FLOAT EQUIPMENT							
	60' - 15 sx							Guide Shoe							
								Centralizer							
								Baskets 							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge plug							
								Mileage 32							
								Tax							
								Discount							
								Total Charge							
X Signature															

Thank You!!