

Kansas Corporation Commission Oil & Gas Conservation Division

1060293

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease N	Name:			Well #:		
Sec Twp	S. R	East West	County	:					
INSTRUCTIONS: Show time tool open and clost recovery, and flow rates ine Logs surveyed. Att	ed, flowing and shut- if gas to surface tes	in pressures, whether at, along with final chart	shut-in press	sure reache	ed static level,	hydrostatic press	sures, bottom h	ole tempe	erature, fluid
Orill Stem Tests Taken (Attach Additional Sh	reets)	Yes No		Log	Formation	n (Top), Depth an	d Datum	□ s	ample
Samples Sent to Geolo	,	☐ Yes ☐ No		Name			Тор	D	atum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes No Yes No Yes No							
List All E. Logs Run:									
		CASING Report all strings set	G RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		nd Percent
	Dillied	Set (III O.D.)	LDS. /	1 1.	Бериі	Cement	Osed	Ac	luitives
		ADDITIONA	L CEMENTIN	NG / SQUEE	EZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks	Used		Type and F	Percent Additives		
Plug Off Zone									
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plu ootage of Each Interval Pe	gs Set/Type erforated			cture, Shot, Cement nount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:	Packer A	t: I	Liner Run:	☐ Yes ☐ No			
Date of First, Resumed P	roduction, SWD or ENH	R. Producing Me	thod:	g Ga	as Lift O	ther (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bk	ols. (Gas-Oil Ratio		Gravity
DISPOSITION	N OF GAS:		METHOD OF				PRODUCTIO	ON INTERV	AL:
Vented Sold (If vented, Subm	Used on Lease	Open Hole	Perf.	U Dually Co		nmingled nit ACO-4)			
(To.noa, Gabii		Other (Specify) _				[

Form	ACO1 - Well Completion
Operator	Cross Bar Energy, LLC
Well Name	Burkett 'E' 50
Doc ID	1060293

All Electric Logs Run

Borehole Volume Caliper log
Borehole Compensated Sonc log
Dual Induction Resistivity log
Compensated Neutron and PEL Density Micro log
Cement Bond log



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE				Invoice #	241929
Invoice Date:					
Invoice Date: (:rms:			Page 1
CROSS BAR 1 100 S. MAII WICHITA KS (316)239-63	N, SUITE 400 67202		BURKETT #50 30610 23-23-10E 06-11-11 KS		
=========					
Part Number 11048 1102 1118B 1107	CALCIUM C	CEMENT (SALE) CHLORIDE (50#) EL / BENTONIT	110.00 310.00 200.00	.7000	1567.50 217.00 40.00
Description 479 MIN. BULK 485 CEMENT PUN 485 EQUIPMENT	DELIVERY P (SURFACE)	AY)	Hours 1.00 1.00 15.00		330.00 775.00
Lease Well #f Desc£3	The second secon				
Acct # 4					
Labor: Sublt:	.66 Freight: .00 Misc: .00 Supplies:	.00 Tat .00 Tot .00 Cha	al: 3189.	00	3189.39
Signed				Date	
BARTLESVILLE, OK ELDORADO, 918/338-0808 316/322-70		GILLETTE, WY OAKLE 307/686-4914 785/6	Y, KS OTTAWA, KS 72-2227 785/242-4044	THAYER, Ks 620/839-5269	WORLAND, WY 307/347-4577





TICKET NUMBER	30610
LOCATION Eure	Ka .
FOREMAN STELL	Asses

PO	Box	884,	Cha	nute,	KS	66720
						8676

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY LIFE SO USTONER COSTONER COMMEN COSTONER COMMEN COSTONER COSTONE	620-431-9210	or 800-467-8676	6	CEMEN	IT A	PT 15-0	573-2416	0
CUSTOMER CHOSE BOY CARRY MALING ADDRESS MALING ADDRESS OTY OTY OTY OTY OTY OTY OTY O	DATE	CUSTOMER#	WELL NAME & N	IUMBER				
TRUCK B DRIVER TRUCK B DRIVER MALLING ADDRESS JOS S. MIG. CITY STATE LOI Chita KS 17202 JOB TYPE SLAFFACE O HOLE SIZE 1/2 W HOLE DEPTH 207' CASING SIZE & WEIGHT 8 TY CASING DEPTH 202' DRILL PIPE SLURRY WEIGHT 111/2 DISPLACEMENT PSI MATER GAINER SURRY WEIGHT 111/2 DISPLACEMENT PSI MATER GAINER REMARKS: 5 of ry Meeting 1 Riv up to 8th Cosing. Broak Circulation by Fresh Locial Displacement Psi MATER GAINER REMARKS: 5 of ry Meeting 1 Riv up to 8th Cosing. Broak Circulation by Fresh Locial Displacement Psi MATER GAINER REMARKS: 5 of ry Meeting 1 Riv up to 8th Cosing. Broak Circulation by Fresh Locial Displacement Psi MATER GAINER REMARKS: 5 of ry Meeting 1 Riv up to 8th Cosing. Broak Circulation by Fresh Locial Displacement Psi MATER GAINER REMARKS: 5 of ry Meeting 1 Riv up to 8th Cosing. Broak Circulation by Fresh Locial Displacement Psi MATER GAINER REMARKS: 5 of ry Meeting 1 Riv up to 8th Cosing. Broak Circulation by Fresh Locial Displacement by 72 cocic 286 Cet. RETURNS TO SURFACE ACCOUNT ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT CODE ACCOUNT DISPLACEMENT DISPLACEMENT ACCOUNT DISPLACEMENT DISPLACEMENT DISPLACEMENT ACCOUNT DISPLACEMENT DISPLA		2598	BunkaTFE \$50	2	23	23	108	Greenwood
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SIATE LOUGE LICENTIAL SALESTAN BULKTUCK M/C 330000 SIATE LOUGE LICENTIAL SALESTAN BALLSTAN B	100 5	main			1000000			
JOB TYPE SUFFACE O HOLE SIZE 12 W HOLE DEPTH 207' CASING SIZE & WEIGHT 8 28 CASING DEPTH 202' DRILL PIPE TUBING OTHER SURRY WEIGHT 14/6" SURRY WEIGHT 14/6" DISPLACEMENT 11/2' DISPLACEMENT PSI MIX PSI RATE REMARKS: 5 OF Y MEETING: 1874 LOT 8 1/2 COSINS. Break CIrculation In 1/2 Fresh JOSPHACEMENT 1/2 DISPLACEMENT PSI MIX 1/0 Sts Certain W/ 37/2 Coc/2, 24/6 ft. JUSTES Lump Jobbs Chaud. MIX 1/0 Sts Certain W/ 37/2 Coc/2, 24/6 ft. JUSTES Lump Jobbs Chaud. MIX 1/0 Sts Certain W/ 37/2 Coc/2, 24/6 ft. JAMES LOS TO SURFACE WITH 1/2 bbs Fresh Water, Good Certain Returns TO SURFACE WITH 1/2 bbs Fresh Water, Good Certain Returns TO SURFACE WITH 1/2 bbs Fresh Water, Good Certain Returns TO SURFACE WITH 1/2 bbs Fresh Water, Good Certain Returns TO SURFACE WITH 1/2 bbs Fresh Water Returns TO SURFACE WITH 1	CITY		STATE ZIP CODE					
JOB TYPE SULFACE O ADRIL PIPE TUBING TUBING OTHER SULRRY WOLD DISPLACEMENT 1/1/2 DISPLACEMENT 1/1/2 DISPLACEMENT 1/1/2 DISPLACEMENT PSI MIX PSI REMARKS: 5 AFTY MEETING: 1 Riv LATO 8 COSTON BROAK CIT CULATION IN 1/2 5/4 COSTON AUTOR 1 LAMP 1 Mix Coston AND 1/2 Mix 1/2 Str Coston MIX 1/2 Str Coston MIX 1/3 Str Coston MIX 1/4 Str M	wichir	a	KS 6720	2				
SLURRY WEIGHT 14.6 SLURRY VOL WATER gaillek CEMENT LEFT IN CASING 20' DISPLACEMENT 11' DISPLACEMENT PSI MIX PSI RATE REMARKS: S of try Meeting: R:y up to 8 ft Cosing. Brook Circulation In 1 From how the property of the pr	JOB TYPE Su	rface o			207'	CASING SIZE & 1	WEIGHT 82	8
DISPLACEMENT 11/2 DISPLACEMENT PSI MIX PSI RATE REMARKS: Safry Meeting: Riy up to 8th Cosing. Broak Circulation W/ Fresh Lister Pump Biblis about. Mix Masks Class & Cement W/ 376 Coc/2, 286 Ge! Lister Pump Biblis about. Mix Masks Class & Cement W/ 376 Coc/2, 286 Ge! Lister Pump Biblis about. Mix Masks Class & Cement W/ 376 Coc/2, 286 Ge! Returns to surface Tible Slurry to Pit. Joh Complete Riy closur ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOLS I PUMP CHARGE 775.00 775.00 775.00 SHOLS 1/045 1/05KS Class & Cement 1/4.25 1/567.50 1/045 1/05KS Class & Cement 1/4.25 1/567.50 1/045 1/05KS Class & Cement 1/4.25 1/567.50 1/047 28								
REMARKS: Safry Meeting: Rig up to 8th Cosing. Break Circulation W/ Fresh Licht Plann Ship and Mix Washs Class A Cement W/ 376 Coc/2, 246 Gel With Flacele. Displace with 1/2 bids Fresh water, Good Cement Returns to surface 7 bid slurry to Pit. John Complete Rightnum Account Code Quantity or Units Description of services or PRODUCT Unit Price TOTAL SHalls I Shalls I PUMP CHARGE 775.60 775.60 775.60 5406 15 MILEAGE 400 60.00 1/045 1/05Ks Class A Cament 14.25 1567.50 1/102 390 4 Coc/2 396 70 217.00 1/107 28 4 Frack 4 Pulysk 222 67.66 SHOT Ton Mileage Bulk Truck M/C 330.00			SLURRY VOL	WATER gal/s	k	CEMENT LEFT In	CASING 20	
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHADS 1 PUMP CHARGE 775.60 775.		CONTROL OF THE RESERVE OF THE PARTY OF THE P	[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]					
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RETURNS TO SURFACE TO SHAPPING PT. Joh Complete Big clown ACCOUNT CODE ACCOUNT CODE	Lover &	ump 5bbls	cohend. Mix	1105Ks Clas	SA Cemer	J W/ 37	o Coc/2	290 Gel
Top Complete Rig-clown Thonk Ya w	4- 510	cele.	orsplace wis	Th 112	bbls Fresh	water,	Good	Cement
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOLS DUMP CHARGE 775.60 775.60 SHOLG SHOLG SHOLG 1045 105K5 Class A Cament 14.25 1567.50 102 3\$0* Cocle 3% .70 217.00 11813 20* Gel 2% .20 40.00 1107 28* Flock 4 2njk .22 67.16 5407 Jannikage Bulk Truck m/c 330.00 SUNTON 3,051.66 SALES TIX 131.13	RETURN					<u> </u>		
ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 549 / 5			ob Complete.	Biz dow	n	177 141 175		
ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 549 / 5								
ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 549 / 5								
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CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL			 		7) 12 12	_		
CODE GUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	ACCOUNT						_	
1/045	CODE	QUANITY			SERVICES or PR	ODUCT		W-315-715-0
1/045 1/05KS Class A Cement 14.25 1567.50 1/02 3\$0* Cocl2 3% .70 217.00 1/18B 200* Gel 220 .20 40.00 1/107 28* Flock 4* 24/5k 222 67.16 5407 Ton Mileupe Bulk Truck M/c 330.00 Salesta 3.051.66 Salesta 3.051.66	12	1		ARGE		_		
1102 390 * Coc/2 396 .70 217.00 11813 200 * Ge/ 226 .20 40.00 1107 28 * Flock 4 24/24/24 5407	3406	/5	MILEAGE				4.00	60.00
1107 28 b Flock 4 25/5k 222 67.16 5407 Ton Milespe Bulk Truck M/C 330.00 Sales Tax 3.051.66 Sales Tax 3.1.13	11045		Class	A Cemen	7		14.25	1567.50
5407 Ton Milrope Bulk Truck M/c 330.00 Subtatal 3.051.66 Sales Tax 131.13	1102		Coc	123%			.70	217,00
5407 Ton mileage Bulk Truck m/c 330.00 Subtatal 3.051.66 Sales Tax 131.13	111813	200	Ge1	2%			.20	40.00
SubTatal 3.051.66 SALES TAX 131.13	1107	284	Floc	rele 4 ps/	sk		2.22	67.16
Subtatal 3.051.66 SALES TAX 131.13	5407	<u>.</u> e	Tond	nilense	BULK TEM	k	m/c	330.00
SALES TAX 131.13	7707		7 477	may 2	24/1 // 40			
SALES TAX 131.13								
SALES TAX 131.13			2 2				7-7-	
SALES TAX 131.13	-							13/14
SALES TAX 131.13					-		-	
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SALES TAX 131.13					_			
Payin 2727							SubTital	3,051.66
Payin 2727		7.15x						131.13
AUTHORIZION 2 No lend (Molecula) TITLE DATE	Ravin 3737	11	a HICA MA	2419	189			
	AUTHORITION	2 lo lend	Milenelle	TITLE	ā.		DATE	0101.01



Signed

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914 OAKLEY, KS 785/672-2227

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Date

THAYER, Ks 620/839-5269 WORLAND, WY 307/347-4577

OTTAWA, Ks 785/242-4044

		P.O. Box	4346		
		Houston, TX	77210-4346		
INVOICE				Invoice #	242095
Invoice Date:	06/22/2011 Ter	ms:		I	Page 1
CROSS BA	R ENERGY LLC		BURKETT E #50		
100 S. M	AIN, SUITE 400		30594		
	KS 67202		23-23S-10E		
(316) 239	-6151		06-18-11 KS		
	=======================================	.========			
Part Number	Description	on.	Otv	Unit Price	Total
1126A	THICK SET		130.00	18.3000	2379.00
1110A	KOL SEAL (50# BAG)	650.00	.4400	286.00
1131	60/40 POZ		200.00	.4400 11.9500	2390.00
1118B		L / BENTONITE	1030.00	.2000	200.00
1107A		(M) 40# BAG)	100.00	1.2200	122.00
4203 4228B	GUIDE SHOE	AT VALVE W/AFT	1.00	160.0000	160.00 195.00
4104		SKET 5 1/2"	3.00	195.0000 229.0000	687.00
4130	CENTRALIZE			48.0000	
4136	TURBOLIZER		12.00	60.0000	720.00
4310		RING	1.00	30.0000	30.00
4277	DV TOOL SI	ZE 5 1/2" (STA	1.00	3220.0000	3220.00
Descrip	tion			Unit Price	Total
	EAGE DELIVERY		157.50	1.26	
445 CEMENT		15.632	1.00	975.00	975.00
	NT MILEAGE (ONE WA	YA)	20.00	4.00	80.00
445 CEMENT				975.00 1.26	
543 TON MIL	EAGE DELIVERY	- 40	157.50	1.20	198.45
	Lease BURK	上多			
	Well #_ E50				
	Desc. £50				
	Acct # 4020	0-05			
Dowt a. 104	= /\GGt=/======= 91.00 Freight:	.00 Tax:	765	======== 86 AR	13683.76
Parts: 104 Labor:	.00 Misc:	.00 Tax:			13003.70
Sublt:	.00 Misc:	.00 Char		00	
=========	=======================================		=========	========	





TICKET NUMBER 30594

LOCATION EUROKA

FOREMAN KEVIN MCCog

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

20-431-3210	or 800-467-8676	iii		CEMEN	API #15-	073-24160		Ks
DATE	CUSTOMER#		LL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-11	2598	BURK	e# E # 5	o	23	235	10€	GW
USTOMER				THREE				THE WARRY
IAILING ADDRI	BAR ENERGY,			RIVERS	TRUCK#	DRIVER	TRUCK#	DRIVER
				Exploration	445	Dave G.		-
1TY	MAIN STE	Y00 STATE	ZIP CODE	∤ ⊦	441	Shannow f.		
		502	Printed the second second	l	_543	ALLEN B.		
WichHA		Ks	67202	l L	*** / * *			
	195taing 0				2330 C.L.	CASING SIZE &		
ASING DEPTH	2325 G.L.	DRILL PIPE		TUBING			OTHER POTO	
	IT/3.7 - /2.6 +				9,0	CEMENT LEFT In	CASING 4/1.1"	7
	T.5684, 31.6					RATE		
EMARKS: SAF	ty Meeting:	RAN 5/2 1	5.50 Csp 76.	2325 . DV	Tool (Stage	CollAR) Set @	1304 Below	6.4.
19 up to 5	12 CASING. ST	19e" BRE	AK CACUATI	on w/ 10 B	K FRESH WAT	tee. MIXEL 13	SKS THICK S	t Cement
KOL-SEAL	SK @ 13.7 4/9	PAL. WASh	out Pomp &	Lines. Shot	down. Reken	we flex Plug.	Displace 1	Plug to Si
1 56 BbL	(30 BUL H20)	26 BLL mud) FINAL POMP	ing PRessur	e 700 PSI. 2	Rump Plug to 1	200 psi. Rele	ase PRESSUR
TOAT & PL	by Held. DRO	TRIP BOM	b. Open Sta	ge Collan G	2 1100 ASI. 7	Pique mud Pu	mp. CIRCULAT	6 10 BBC
ement of	TOP OF STAY	e CollAL.	Circulate +	OR 3 HRS.	Stage =/	Complete.		Poles
Stage #2	. BREAK CIRC	culation a	1 5 BBL WA	ter. MIXE	1 200 5KS 6	0/40 POZMIX	Cement w/	6% GeL
12 " Phenos	EAL @ 12.6 4/	GAL. WASI	out Pump	& Lines. S	that down.	Release Clas	ing Pluo]	DISPLACE
Jug to 50	PAT W/ 31.6	BLL FRESH	water . Fine	of Pumpin	· PRESSURE	700 PSI- 5%	190 Callac C	Closed @
100 PSI. B	sump Plus to	1500 PSI.	Release Pres	SUM . No +	You BACK /	4 Bbl. Cement	Slugger to P.	t. hh Com
ACCOUNT	QUANITY				SERVICES or PR		UNIT PRICE	TOTAL
CODE	,					7-10-10-10-10-10-10-10-10-10-10-10-10-10-		
5461	7-		MILEAGE	E Stage " 1			975.00	975.00
5406	20			Cha. *			4.00	80.00
5401				Stage "2	200	-	975.00	975.00
1126 A	130 51				Stage #			
1110 A	650 *		KOL-SEAL S		/		18.30	
1131	200 5						. 44 *	2379.00
		Kr	60/40 Poz	MIX Cemen				
//18 B	1030	rks-	60/40 Poz	MIX Cemen	Stage		. 44 *	286.00 2390.00
1118 B		rks-	60/40 Poz	MIX Cemen			. 44 *	286.00 2390.00
20 mar 1 mar 1 mar 1	1030	Kr L	60/40 Poz	MIX Cemen	SHAY		.44 *	286.00 2390.00 206.00
1107 A 5407 A	1030 4	Kr L	60/40 Poz Gel 6% Pheno Seal 20 Miles B	MEX Cements 1/2# st Oulk Delv.	SHAY		. 44 * 11.95 .20 * 1.22 * 1.26	286.00 2390.00 206.00 122.00 396.90
1107 A 5407 A 4203	1030 4	Kr L	60/40 Poz Gel 6% Pheno Seal 20 miles B S/a Gude	MIX Cemen 1/2# St Pult Delv. Shoe	Stage		. 44 * 11.95 . 20 * 1.22 * 1.26 160.00	286.00 2390.00 206.50 122.00 396.90
1107 A 5407 A 4203 4228 B	/030 ** /00 ** /5.75	Kr L	60/40 Poz Gel 6% Pheno Seal 20 miles 8 S'/2 Gude S'/2 AFU 2	MIX Cemen 1/2# st Pult Delv. Shoe LATCH down	SHAY		. 44 * 11.95 .20 * 1.22 * 1.26	286.00 2390.00 200.00 122.00 396.90 160.00
1107 A 5407 A 4203 4228 B 4104	1030 4	Kr L	60/40 Poz Gel 6% Pheno Seal 20 miles B S'/2 Gude S'/2 AFU 2 S'/2 Cemen	MIX Cemen 1/2# St Pulk Delv. Shoe LATCH down It BASKets	Stage		.44 * 11.95 .20 * 1.22 * 1.26 160.00 195.00 229.00	286.00 2390.00 206.00 122.00 396.90 160.00 195.00 687.00
1107 A 5407 A 4203 4228 B 4104 4130	/030 ** /00 ** /5.75 / / / / / 2	Kr L	60/40 Poz Gel 6% Phenoseal 20 miles 8 51/2 Guide 51/2 AFU 2 51/2 Cemen 51/2 Cent	MIX Cemen 1/2 # St Shoe LATCH down If BASKets CAlizers	Stage		.44 * //.95 .20 * /.22 * /.26 /60.00 /95.00	286.00 2390.00 206.50 122.00 396.90 160.00 195.00 687.00
1107 A 5407 A 4203 4228 B 4104 4130 4136	/030 ** /00 ** /5.75 / / / / / / / / / / / / / / / / / / /	Kr L	60/40 Poz Gel 6% Pheno Seal 20 miles 8 S/a Gude S/a Gude S/a Cemen S/a Centro S/a Centro	MIX Cemen 1/2# st Pult Delv. Shoe LATCH down It BASKets CALIZEES COLUMN	Stage		. 44 * 11.95 . 20 * 1.22 * 1.26 160.00 195.00 229.00 4/8.00 60.00	286.00 2390.00 206.00 122.00 396.90 160.00 195.00 887.00 96.00
1107 A 5407 A 4203 4228 B 4104 4130 4136 4310	/030 ** /00 ** /5.75 / / / / / 2	Kr L	60/40 Poz Gel 6% Pheno Seal 20 miles B S'la Gude S'la AFU A S'la Center S'la TueB S'la STOP R	MIX Cemen 1/2# St Pulk Delv. Shoe LATCH down If BASKETS CALIZERS CALIZERS	Stage FRAT Valve	: *Z	.44 * 11.95 .20 * 1.22 * 1.26 160.00 195.00 229.00 48.00 60.00 30.00	286.00 2390.00 2390.00 122.00 396.90 160.00 195.00 687.00 720.00 30.00
1107 A 5407 A 4203 4228 B 4104 4130 4136	/030 ** /00 ** /5.75 / / / / / 2	Kr L	60/40 Poz Gel 6% Pheno Seal 20 miles B S'la Gude S'la AFU A S'la Center S'la TueB S'la STOP R	MIX Cemen 1/2# St Pulk Delv. Shoe LATCH down If BASKETS CALIZERS CALIZERS	Stage	: *Z	. 44 * 11.95 . 20 * 1.22 * 1.26 160.00 195.00 229.00 4/8.00 60.00	286.00 2390.00 2390.00 122.00 396.90 160.00 195.00 687.00 720.00 30.00
1107 A 5407 A 4203 4228 B 4104 4130 4136 4310	/030 ** /00 ** /5.75 / / / / / 2	Kr L	60/40 Poz Gel 6% Pheno Seal 20 miles B S'la Gude S'la AFU A S'la Center S'la TueB S'la STOP R	MIX Cemen 1/2# St Pulk Delv. Shoe LATCH down If BASKETS CALIZERS CALIZERS	Stage FRAT Valve	: *Z	. 44 * 11.95 . 20 * 1.22 * 1.26 160.00 195.00 229.00 48.00 60.00 30.00	286.00 2390.00 206.50 122.00 396.90 195.00 687.00 96.00 720.00 30.00 3220.00
1107 A 5407 A 4203 4228 B 4104 4130 4136 4310	/030 ** /00 ** /5.75 / / / / / 2	Kr L	60/40 Poz Gel 6% Phenoseal 20 miles 8 5/2 Gude 5/2 AFU A 5/2 Center 5/2 Tulb 5/2 STOP R 5/2 Dy To	MIX Cemen 1/2 # St PULK Delv. Shoe LATCH down If BASKets CALIZERS COLLEGES COLLEGES	Stage FRAT Valve	: *Z	. 44 * 11.95 . 20 * 1.22 * 1.26 160.00 195.00 229.00 48.00 60.00 30.00 3220.00 Sub Total	286.00 2390.00 2390.00 122.00 396.90 160.00 195.00 687.00 720.00 30.00 3220.00
1107 A 5407 A 4203 4228 B 4104 4130 4136 4310	/030 ** /00 ** /5.75 / / / / / 2	Kr L	60/40 Poz Gel 6% Pheno Seal 20 miles B S'la Gude S'la AFU A S'la Center S'la TueB S'la STOP R	MIX Cemen 1/2 # St PULK Delv. Shoe LATCH down If BASKets CALIZERS COLLEGES COLLEGES	Stage FRAT Value Collar) w/ F	lugs	.44 * 11.95 .20 * 1.22 * 1.26 160.00 195.00 229.00 48.00 60.00 30.00 3220.00 Sub Total	286.00 2390.00 206.50 122.00 396.90 195.00 687.00 96.00 720.00 30.00
1107 A 5407 A 4203 4228 B 4104 4130 4136 4310	/030 ** /00 ** /5.75 / / / / / 2	Kr L	60/40 Poz Gel 6% Pheno Seal 20 miles B S'la Gude S'la Gude S'la Center S'la Center S'la STOP R S'la STOP R S'la Du To	MIX Cemen 1/2 # St PULK Delv. Shoe LATCH down If BASKets CALIZERS COLLEGES COLLEGES	Stage FRAT Valve	lugs	. 44 * 11.95 . 20 * 1.22 * 1.26 160.00 195.00 229.00 48.00 60.00 30.00 3220.00 Sub Total	286.00 2390.00 2390.00 396.90 160.00 195.00 687.00 720.00 3220.00

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

August 16, 2011

Albert Brensing Cross Bar Energy, LLC 100 S MAIN STE 400 WICHITA, KS 67202-3737

Re: ACO1 API 15-073-24160-00-00 Burkett 'E' 50 SW/4 Sec.23-23S-10E Greenwood County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Albert Brensing