



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Glassman 6-35
Doc ID	1060371

All Electric Logs Run

Array Induction
Photo Density
Comp. Neutron
Microlog

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	Glassman 6-35
Doc ID	1060371

Tops

Name	Top	Datum
Anhydrite	2499	+486
Heebner Shale	3960	-975
Lansing	4003	-1018
Stark	4235	-1250
BKC	4303	-1318
Fort Scott	4497	-1472
Cherokee Shale	4520	-1511
Johnson Zone	4553	-1568
Mississippian	4608	-1623



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 127671
Invoice Date: Jun 24, 2011
Page: 1

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

Federal Tax I.D.#: 20-5975804

*NOT
file*

Customer ID	Well Name # or Customer P.O.	Payment Terms
Shak	Glassman #6-35	Net 30 Days
Job Location	Camp Location	Service Date
KS1-01	Oakley	Jun 24, 2011
		Due Date
		7/24/11

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	16.25	2,762.50
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
179.00	SER	Handling	2.25	402.75
12.00	SER	Mileage 179 sx @ .11 per sk per mi	19.69	236.28
1.00	SER	Surface	1,125.00	1,125.00
24.00	SER	Pump Truck Mileage	7.00	168.00
1.00	SER	Manifold Swedge Rental	325.00	325.00
24.00	SER	Light Vehicle Mileage	4.00	96.00
1.00	CEMENTER	Larene Wentz		
1.00	EQUIP OPER	Darren Racette		

PAID
JUL 05 2011
155520012

Subtotal	5,528.48
Sales Tax	231.81
Total Invoice Amount	5,760.29
Payment/Credit Applied	
TOTAL	5,760.29

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1105.69

ONLY IF PAID ON OR BEFORE
Jul 19, 2011

DW

ALLIED CEMENTING CO., LLC. 040894

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakla, KS

DATE <i>6-24-11</i>	SEC. <i>35</i>	TWP. <i>12</i>	RANGE <i>32</i>	ON LOCATION	JOB START <i>2:00pm</i>	JOB FINISH <i>3:20pm</i>
LEASE <i>Clasman</i>	WELL # <i>6-35</i>	LOCATION <i>Dakla 105 LE KRS</i>	CALLER OUT	COUNTY <i>Logan</i>	STATE	
OLD OR NEW (circle one) <i>NEW</i>						

CONTRACTOR *HD #2* OWNER *Joanne*

TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4" I.D.* T.D. *2281*
 CASING SIZE *8 1/2"* DEPTH *2281*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX. MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15 ft.*
 PERFS.
 DISPLACEMENT *13.99 bbl*

EQUIPMENT
 PUMP TRUCK CEMENTER *Johnna*
 # *431* HELPER *Parren*
 BULK TRUCK DRIVER *Mike*
 # DRIVER

REMARKS:
Mix 170sks down hole
Displace with water
Cement did circulate
Frankly pay
 CHARGE TO: *Shakespeare*
 STREET CITY STATE ZIP

AMOUNT ORDERED *170 sks Cem*
320 cc. 170 gal

COMMON *170sks @ 16.29272225*
 POZMIX
 GEL *35ks @ 21.25 63.75*
 CHLORIDE *62ks @ 58.22 3499.24*
 ASC

HANDLING *1777ks @ 2.25 402.95*
 MILEAGE *1145ks/mile @ 233.64 2333.64*
 TOTAL *3821.84*

DEPTH OF JOB *2281*
 PUMP TRUCK CHARGE *1125.00*
 EXTRA FOOTAGE
 MILEAGE *12 X 2 @ 2.00 16.00*
 MANIFOLD *Swidge @ 325.00*
Light Cement @ 4.00 96.00

TOTAL *1224.00*

PLUG & FLOAT EQUIPMENT

TOTAL

SALES TAX (if any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

PRINTED NAME *Doris Roberts*

SIGNATURE *Dory Robert*

TERMS AND CONDITIONS listed on the reverse side.



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 Shakespere Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

file

Federal Tax I.D.#: 20-5975804

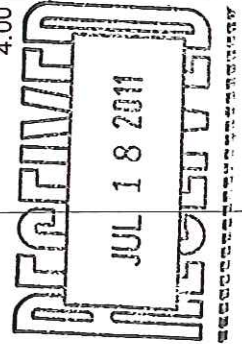
INT

INVOICE

Invoice Number: 127785
 Invoice Date: Jul 5, 2011
 Page: 1

Customer ID	Well Name# or Customer P.O.	Payment Terms
Shak	Glassman #6-35	Net 30 Days
Job Location	Camp Location	Service Date
KS1-02	Oakley	Jul 5, 2011
		Due Date
		8/4/11

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	21.25	85.00
225.00	MAT	ASC Class A	19.00	4,275.00
1,125.00	MAT	Gilsontie	0.89	1,001.25
158.00	MAT	CDE-31	9.35	1,477.30
56.00	MAT	Flo Seal	2.70	151.20
500.00	MAT	WFR-2	1.27	635.00
258.00	SER	Handlign	2.25	580.50
12.00	SER	Mileage 258 sx @.11 per sk per mi	28.38	340.56
1.00	SER	Production Casing	2,405.00	2,405.00
24.00	SER	Pump Truck Mileage	7.00	168.00
1.00	SER	Manifold Head Rental	200.00	200.00
24.00	SER	Light Vehicle Mileage	4.00	96.00
1.00	CEMENTER	Andrew Forslund		
1.00	OPER ASSIST	Jery Yates		
1.00	OPER ASSIST	Chris Helpingstine		



Subtotal	11,414.81
Sales Tax	556.61
Total Invoice Amount	11,971.42
Payment/Credit Applied	
TOTAL	11,971.42

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2982.96

ONLY IF PAID ON OR BEFORE
Jul 30, 2011

DW

ALLIED CEMENTING CO., LLC. 043439

Federal Tax I.D.# 20-5975804

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley

DATE <u>7-5-11</u>	SEC <u>35</u>	TWP <u>12</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE # <u>6555099</u>	WELL # <u>6-35</u>	LOCATION <u>Dakley 113 1E 1E5</u>				COUNTY <u>Logan</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)	OWNER <u>same</u>						

CONTRACTOR H D #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 I.D. 4720
 CASING SIZE 5 1/2 DEPTH 4719
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Port collar DEPTH 2205'

PRES. MAX. MINIMUM
 MEAS. LINE SHOE JOINT 44'
 CEMENT LEFT IN CSG. 44'
 PERFS.
 DISPLACEMENT 111.26

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Jerry
 BULK TRUCK
 # 347 DRIVER Chris
 BULK TRUCK DRIVER

REMARKS:
Layers below 15200gcl 4FR-2
15200 water plug not hole
2050 mix 19500s down 5' casing
wash pipe and lines clean
Displace plug 200ft stop
Rotating @ 100 RPM land
Plug 1300ft plug land 10
FLYBT held.
Thank you

CHARGE TO: Shakespeare
 STREET _____ STATE _____ ZIP _____

DEPTH OF JOB	SERVICE
<u>4719'</u>	
PUMP TRUCK CHARGE	<u>2405.00</u>
EXTRA FOOTAGE	
MILEAGE <u>12 mi 15.52</u>	<u>7.00</u>
MANIFOLD <u>head</u>	<u>200.00</u>
<u>Light vehicle</u>	<u>4.00</u>
	<u>2869.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Day Roberts
 SIGNATURE Day Roberts

TOTAL CHARGES _____ IF PAID IN 30 DAYS
 DISCOUNT _____

SALES TAX (if any) _____
 TOTAL _____



PO BOX 31 Russell, KS 67665

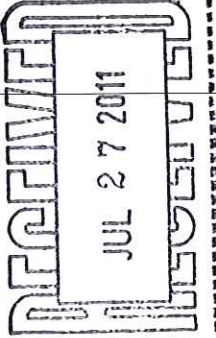
Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 127862
 Invoice Date: Jul 12, 2011
 Page: 1

Bill To:
 Shakespeare Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

Federal Tax I.D.#: 20-5975804

Customer ID		Well Name# or Customer P.O.		Payment Terms	
Shak		Glassman #6-35		Net 30 Days	
Job Location		Camp Location		Service Date	
KS1-04		Oakley		Jul 12, 2011	
Quantity	Item	Description	Unit Price	Amount	Due Date
216.00	MAT	Class A Common	16.25	3,510.00	8/11/11
144.00	MAT	Pozmix	8.50	1,224.00	
24.00	MAT	Gel	21.25	510.00	
4.00	MAT	Cottonseed Hulls	31.85	127.40	
90.00	MAT	Flo Seal	2.70	243.00	
498.00	SER	Handling	2.25	1,120.50	
12.00	SER	Mileage 498 sx @.11 per sk per mi	54.78	657.36	
1.00	SER	Port Collar	2,125.00	2,125.00	
24.00	SER	Pump Truck Mileage	7.00	168.00	
24.00	SER	Light Vehicle Mileage	4.00	96.00	
					
Subtotal				9,781.26	
Sales Tax				409.85	
Total Invoice Amount				10,191.11	
Payment/Credit Applied					
TOTAL				10,191.11	

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1956.25

ONLY IF PAID ON OR BEFORE

Aug 6, 2011

DW

ALLIED CEMENTING CO., LLC. 040915

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley, KS

DATE <u>7-12-11</u>	SEC. <u>35</u>	TWP. <u>12</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 p</u>	JOB FINISH <u>1:00 pm</u>
LEASEE <u>Goessman</u>	WELL # <u>6-85</u>	LOCATION <u>Dakley 105 1E X 45</u>				COUNTY <u>Wagon</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				OWNER <u>Same</u>			

CONTRACTOR Wild West

TYPE OF JOB Port Collar

HOLE SIZE <u>17 7/8</u>	T.D. <u>4680</u>
CASING SIZE <u>5 7/8</u>	DEPTH <u>4671</u>
TUBING SIZE <u>2 3/8</u>	DEPTH <u>2457'</u>
DRILL PIPE	DEPTH
TOOL <u>port collar</u>	DEPTH <u>2457'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>9.33 bbl</u>	

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>habe</u>
BULK TRUCK # <u>397/287</u>	HELPER <u>Deven</u>
BULK TRUCK #	DRIVER <u>Ethan</u>
BULK TRUCK #	DRIVER

REMARKS:

pressure systems to 1200# held.
Open port collar. mix 360 lbs
cement. ~~at~~ Displace with water
Close port collar. pressure to 1200#
~~at~~ hold. Remain 4 joints &
washout.

Thank you.

Shakespeare

CHARGE TO: _____

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB	SERVICE	PUMP TRUCK CHARGE	EXTRA FOOTAGE	MILEAGE	MANFOLD	TOTAL
<u>2457'</u>		<u>2125.00</u>		<u>7.00</u>	<u>168.00</u>	
				<u>4.00</u>	<u>96.00</u>	
						<u>TOTAL 2387.00</u>

SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

PRINTED NAME Shakespeare

SIGNATURE [Signature]

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Company

Glassman 6-35

202 West Main Street
Salem, IL 62881

35-12s-32w

ATTN: Tim Priest

Job Ticket: 042669

DST#: 1

Test Start: 2011.06.29 @ 06:18:00

GENERAL INFORMATION:

Formation: **Lansing "D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:59:00

Time Test Ended: 13:16:00

Test Type: Conventional Bottom Hole

Tester: Jace McKinney

Unit No: 28

Interval: 4076.00 ft (KB) To 4094.00 ft (KB) (TVD)

Reference Elevations: 2985.00 ft (KB)

Total Depth: 4094.00 ft (KB) (TVD)

2975.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 484.76 psig @ 4077.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.29

End Date:

2011.06.29

Last Calib.:

2011.06.29

Start Time: 06:18:01

End Time:

13:16:00

Time On Btm:

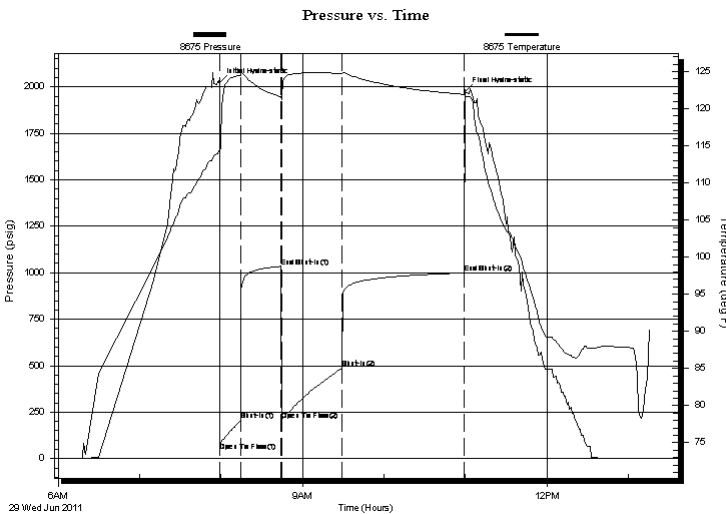
2011.06.29 @ 07:58:45

Time Off Btm:

2011.06.29 @ 11:00:00

TEST COMMENT: B.O.B. in 4 1/2 min.
Weak Surface Return Blow
B.O.B. in 5 1/2 min
No Return Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2024.47	114.53	Initial Hydro-static
1	36.75	113.38	Open To Flow (1)
16	205.57	124.52	Shut-In(1)
46	1033.69	121.63	End Shut-In(1)
46	203.86	121.27	Open To Flow (2)
91	484.76	124.76	Shut-In(2)
180	998.88	121.93	End Shut-In(2)
182	1974.96	121.75	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
90.00	100%W	0.44
1110.00	100%W	15.57
150.00	oilscum mcw 20%M 80%W	2.10
0.00	popping gas in pipe	0.00

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company

Glassman 6-35

202 West Main Street
Salem, IL 62881

35-12s-32w

Job Ticket: 042669

DST#: 1

ATTN: Tim Priest

Test Start: 2011.06.29 @ 06:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 110000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	100%W	0.443
1110.00	100%W	15.570
150.00	oilscum mcw 20%M 80%W	2.104
0.00	popping gas in pipe	0.000

Total Length: 1350.00 ft Total Volume: 18.117 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

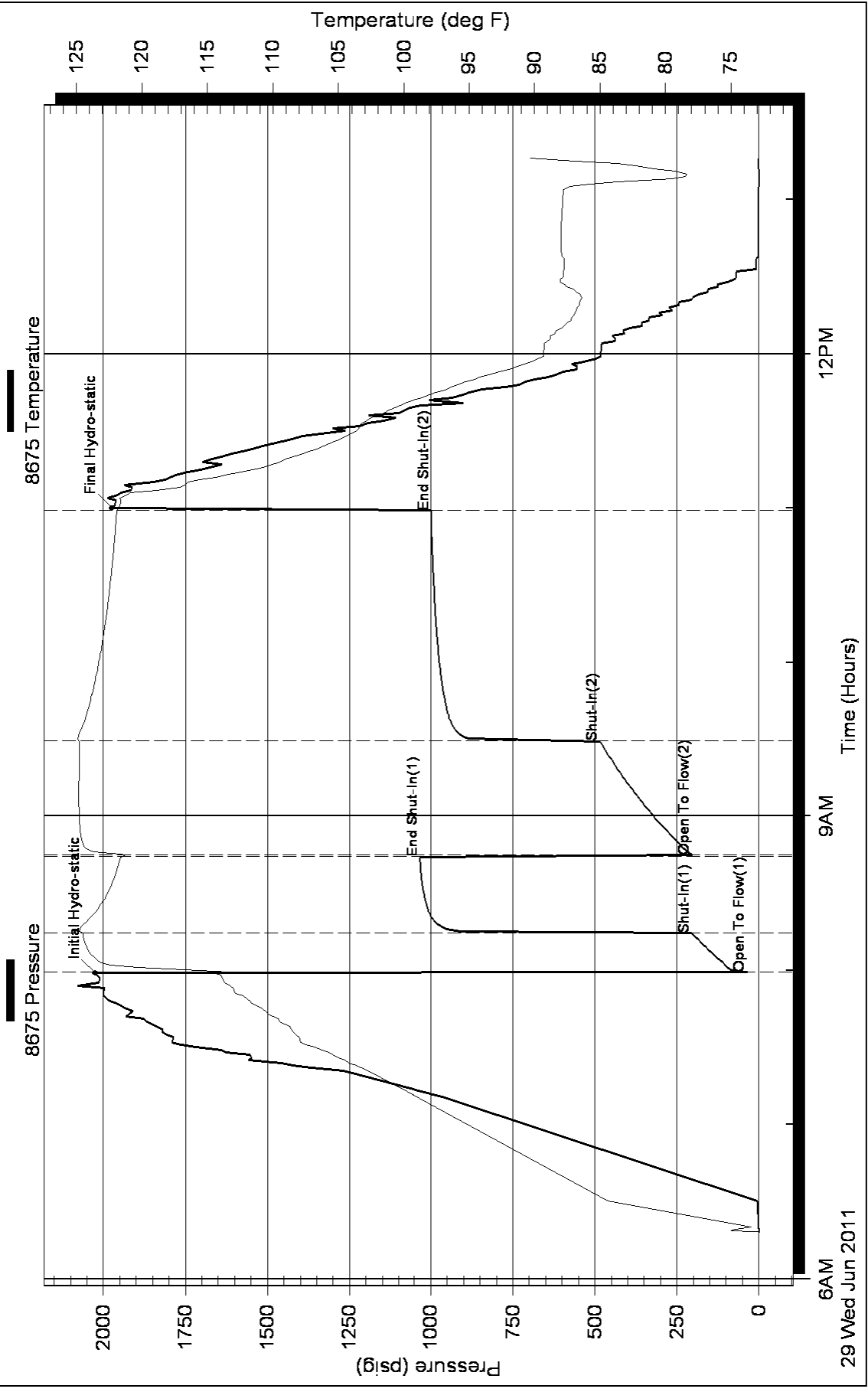
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .06 @ 94 F = 110000

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Company

Glassman 6-35

202 West Main Street
Salem, IL 62881

35-12s-32w

Job Ticket: 042670

DST#: 2

ATTN: Tim Priest

Test Start: 2011.06.30 @ 00:45:00

GENERAL INFORMATION:

Formation: **Kansas City "E-F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:12:30

Time Test Ended: 07:53:30

Test Type: Conventional Bottom Hole

Tester: Jace McKinney

Unit No: 28

Interval: 4096.00 ft (KB) To 4112.00 ft (KB) (TVD)

Reference Elevations: 2985.00 ft (KB)

Total Depth: 4112.00 ft (KB) (TVD)

2975.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 10.00 ft

Serial #: 8371

Outside

Press@RunDepth: 592.08 psig @ 4113.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.30

End Date: 2011.06.30

Last Calib.: 2011.06.30

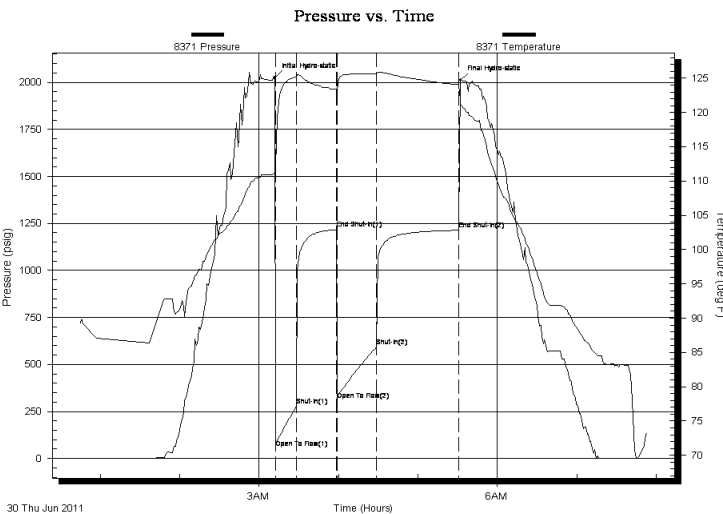
Start Time: 00:45:01

End Time: 07:53:30

Time On Btm: 2011.06.30 @ 03:12:00

Time Off Btm: 2011.06.30 @ 05:32:15

TEST COMMENT: B.O.B. in 3 min.
No Return Blow
B.O.B. in 3 1/2 min.
No Return Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2024.42	111.30	Initial Hydro-static
1	53.23	111.13	Open To Flow(1)
17	276.73	125.20	Shut-In(1)
47	1217.25	123.35	End Shut-In(1)
47	306.01	122.89	Open To Flow(2)
77	592.08	125.63	Shut-In(2)
139	1214.12	124.03	End Shut-In(2)
141	2009.57	121.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume(bbl)
90.00	100% W	0.44
1000.00	100% W	14.03
110.00	MCW 30%M 70%W	1.54

Gas Rates

	Choke(inches)	Pressure (psig)	Gas Rate(Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company

Glassman 6-35

202 West Main Street
Salem, IL 62881

35-12s-32w

Job Ticket: 042670

DST#: 2

ATTN: Tim Priest

Test Start: 2011.06.30 @ 00:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 47.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	100% W	0.443
1000.00	100% W	14.027
110.00	MCW 30%M 70%W	1.543

Total Length: 1200.00 ft Total Volume: 16.013 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .08 @ 73 F = 90,000

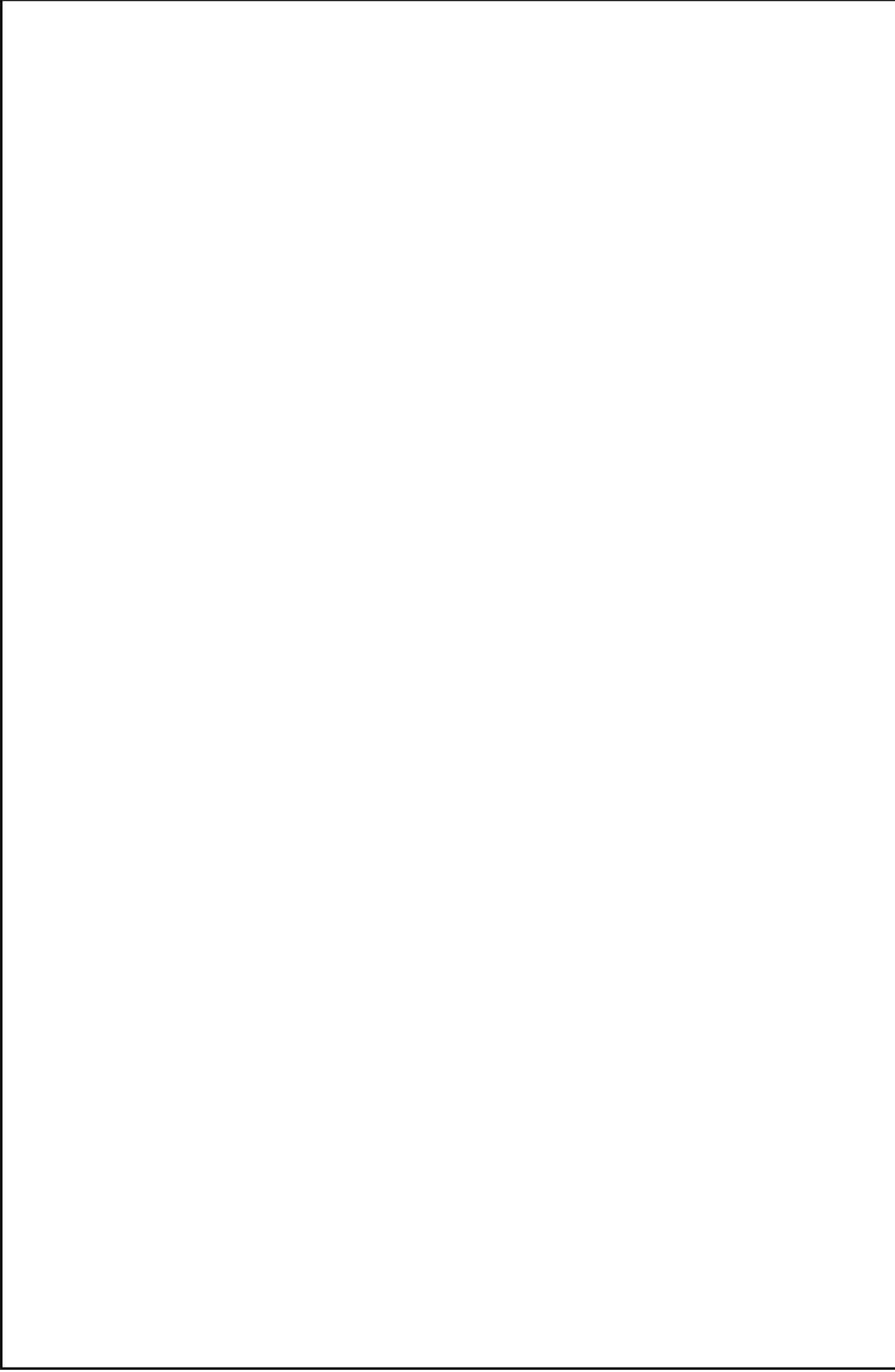
Serial #: 8371

Outside

Shakespeare Oil Company

35-12s-32w

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Company

Glassman 6-35

202 West Main Street
Salem, IL 62881

35-12s-32w

Job Ticket: 042671

DST#: 3

ATTN: Tim Priest

Test Start: 2011.06.30 @ 23:20:00

GENERAL INFORMATION:

Formation: **Kansas City " J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:38:15

Time Test Ended: 07:24:30

Test Type: Conventional Bottom Hole

Tester: Jace McKinney

Unit No: 28

Interval: 4206.00 ft (KB) To 4242.00 ft (KB) (TVD)

Reference Elevations: 2985.00 ft (KB)

Total Depth: 4242.00 ft (KB) (TVD)

2975.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 27.84 psig @ 4243.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.30

End Date:

2011.07.01

Last Calib.:

2011.07.01

Start Time: 23:20:01

End Time:

07:24:30

Time On Btm:

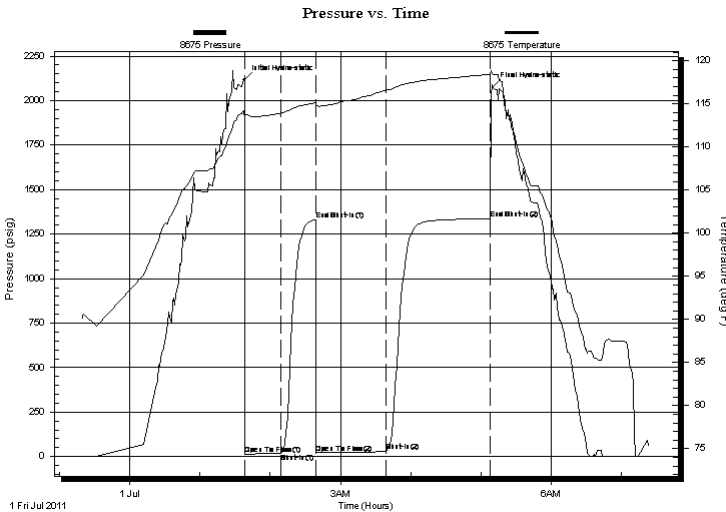
2011.07.01 @ 01:38:00

Time Off Btm:

2011.07.01 @ 05:10:15

TEST COMMENT: Weak Surface Blow
No Return Blow
Weak Surface Blow
No Return Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2117.28	114.24	Initial Hydro-static
1	15.53	113.25	Open To Flow (1)
32	18.94	113.94	Shut-In(1)
61	1330.62	115.13	End Shut-In(1)
62	21.04	114.52	Open To Flow (2)
121	27.84	116.58	Shut-In(2)
210	1336.19	118.42	End Shut-In(2)
213	2076.28	118.45	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
5.00	oil scum 100% M	0.02

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company

Glassman 6-35

202 West Main Street
Salem, IL 62881

35-12s-32w

Job Ticket: 042671

DST#: 3

ATTN: Tim Priest

Test Start: 2011.06.30 @ 23:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	oil scum 100% M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

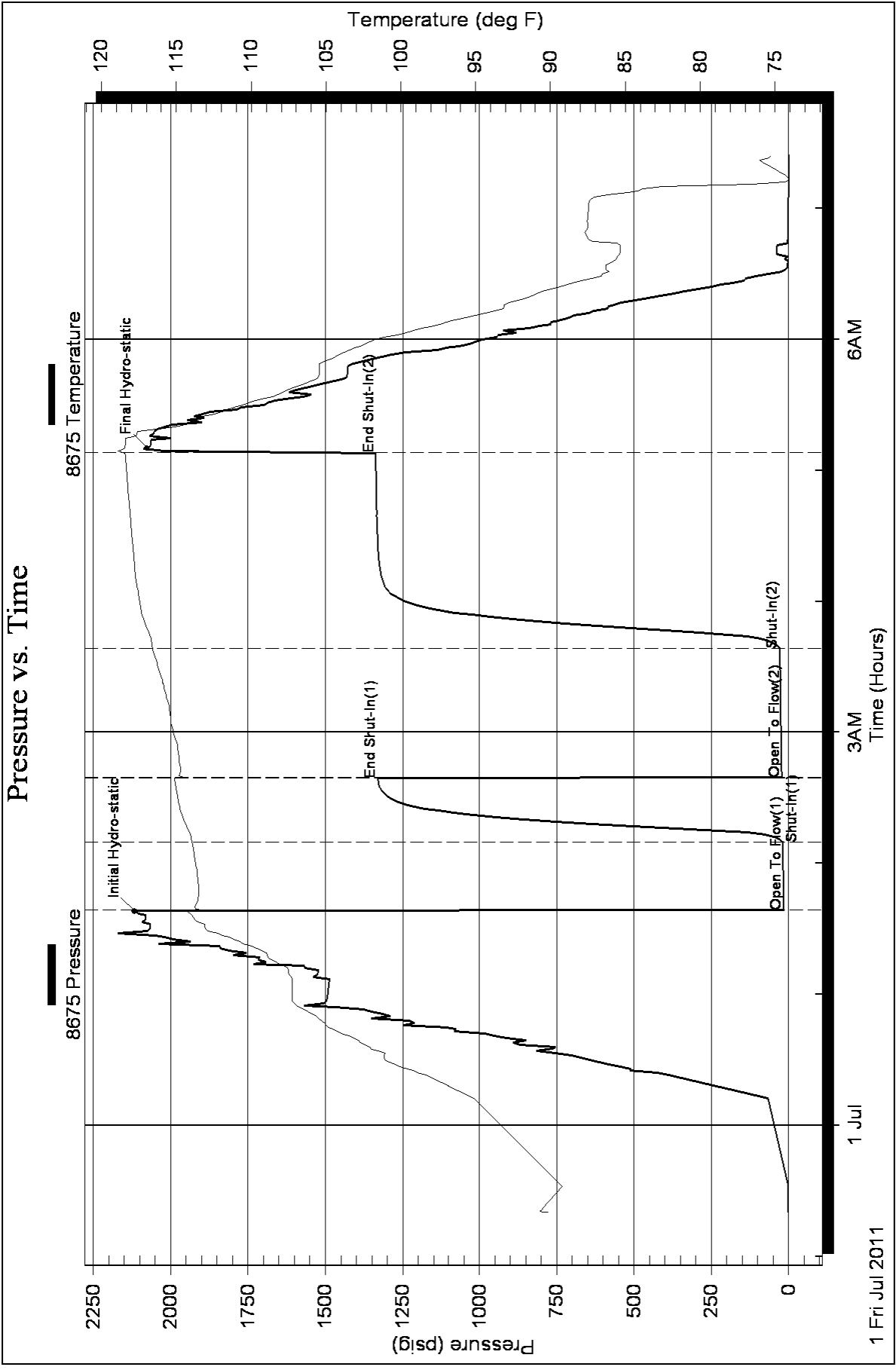
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Company

Glassman 6-35

202 West Main Street
Salem, IL 62881

35-12s-32w

Job Ticket: 042672

DST#: 4

ATTN: Tim Priest

Test Start: 2011.07.01 @ 17:30:00

GENERAL INFORMATION:

Formation: **Kansas City "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:20:45

Time Test Ended: 23:37:30

Test Type: Conventional Bottom Hole

Tester: Jace McKinney

Unit No: 28

Interval: 4234.00 ft (KB) To 4274.00 ft (KB) (TVD)

Reference Elevations: 2985.00 ft (KB)

Total Depth: 4274.00 ft (KB) (TVD)

2975.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press @ RunDepth: 43.93 psig @ 4275.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.01

End Date:

2011.07.01

Last Calib.:

2011.07.01

Start Time: 17:30:01

End Time:

23:37:30

Time On Btm:

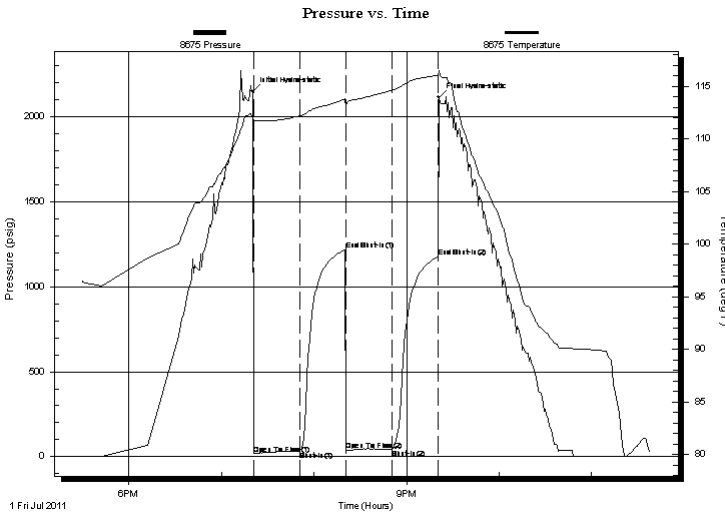
2011.07.01 @ 19:20:15

Time Off Btm:

2011.07.01 @ 21:21:00

TEST COMMENT: Built to 1" Blow
No Return Blow
No Blow
No Return Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2148.09	112.26	Initial Hydro-static
1	17.08	111.53	Open To Flow (1)
31	32.70	112.19	Shut-In(1)
61	1219.36	113.82	End Shut-In(1)
61	37.80	113.08	Open To Flow (2)
90	43.93	114.62	Shut-In(2)
120	1177.49	116.06	End Shut-In(2)
121	2114.24	116.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oil Spotted M 100%M	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company

Glassman 6-35

202 West Main Street
Salem, IL 62881

35-12s-32w

Job Ticket: 042672

DST#: 4

ATTN: Tim Priest

Test Start: 2011.07.01 @ 17:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Oil Spotted M 100%M	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

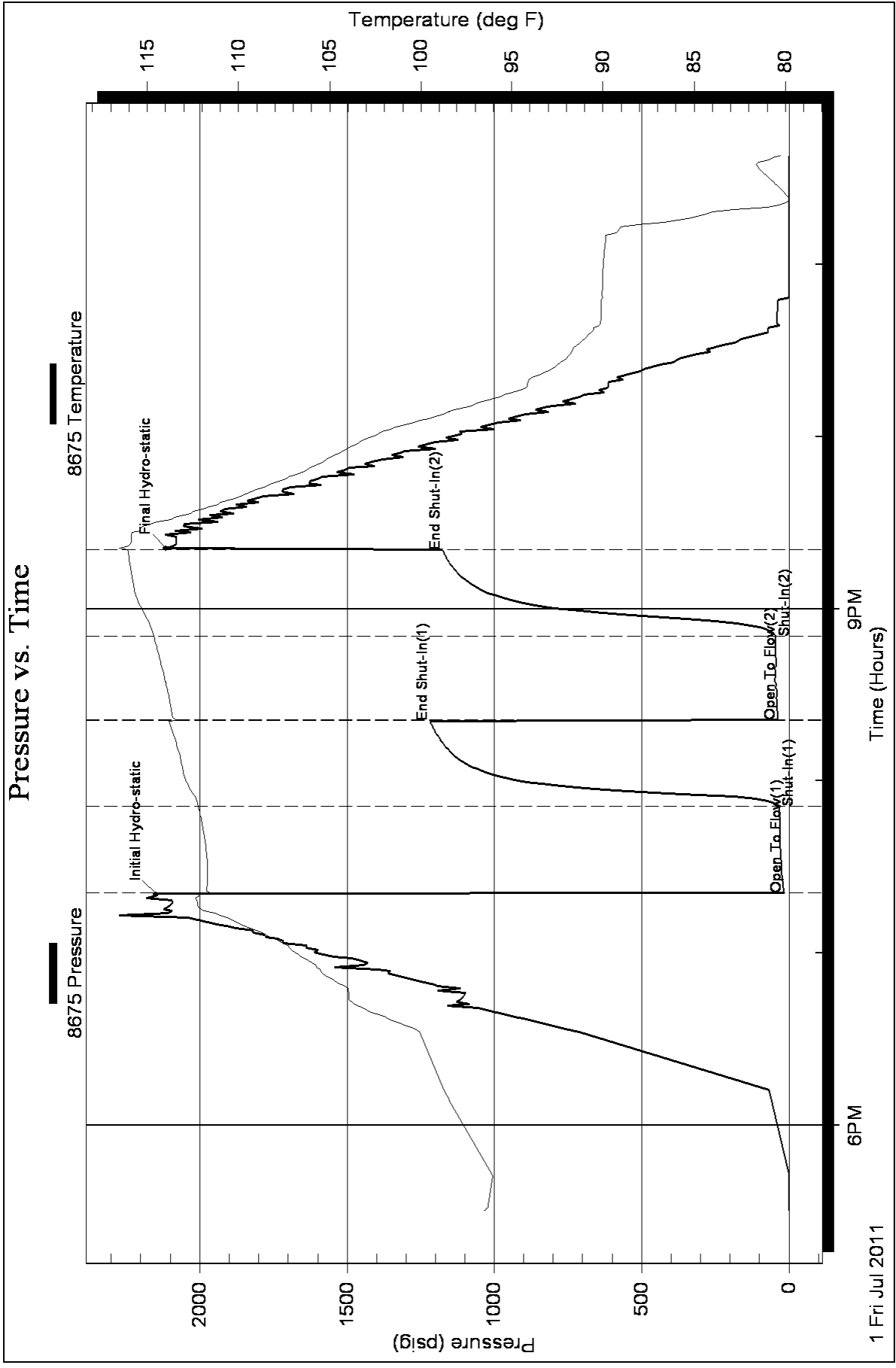
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Company

Glassman 6-35

202 West Main Street
Salem, IL 62881

35-12s-32w

Job Ticket: 042673

DST#: 5

ATTN: Tim Priest

Test Start: 2011.07.03 @ 19:50:00

GENERAL INFORMATION:

Formation: **Johnson Zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:52:45

Time Test Ended: 05:26:30

Test Type: Conventional Bottom Hole

Tester: Jace McKinney

Unit No: 28

Interval: 4510.00 ft (KB) To 4590.00 ft (KB) (TVD)

Reference Elevations: 2985.00 ft (KB)

Total Depth: 4590.00 ft (KB) (TVD)

2975.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 10.00 ft

Serial #: 8675

Inside

Press @ Run Depth: 157.47 psig @ 4591.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.03

End Date:

2011.07.04

Last Calib.:

2011.07.04

Start Time: 19:50:01

End Time:

05:26:30

Time On Btm:

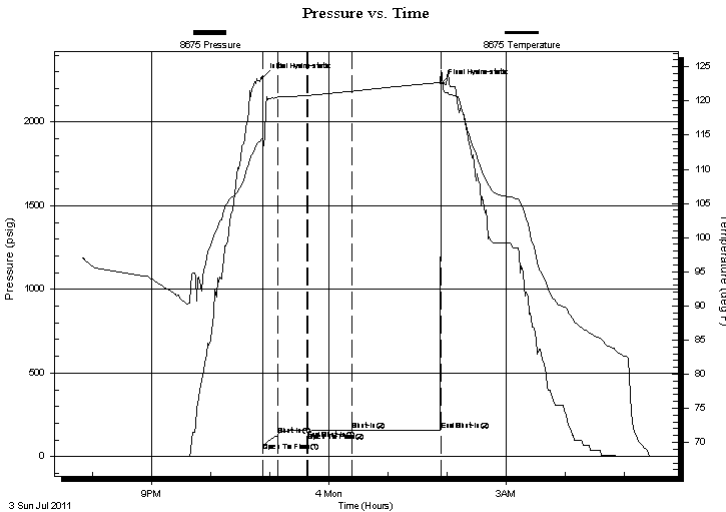
2011.07.03 @ 22:52:30

Time Off Btm:

2011.07.04 @ 01:54:15

TEST COMMENT: B.O.B. in 7 1/2 min.
Weak Surface Return Blow
Built to 1" Blow
No Return Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2264.20	114.53	Initial Hydro-static
1	29.08	113.12	Open To Flow (1)
16	126.92	120.56	Shut-In(1)
46	156.50	120.82	End Shut-In(1)
46	147.68	120.82	Open To Flow (2)
91	157.47	121.44	Shut-In(2)
181	158.90	122.72	End Shut-In(2)
182	2229.39	124.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OCM 5%O 95%M	0.86
175.00	OCM 5%O 95%M	2.45

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company

Glassman 6-35

202 West Main Street
Salem, IL 62881

35-12s-32w

Job Ticket: 042673

DST#: 5

ATTN: Tim Priest

Test Start: 2011.07.03 @ 19:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 34.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	OCM 5%O 95%M	0.863
175.00	OCM 5%O 95%M	2.455

Total Length: 295.00 ft Total Volume: 3.318 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

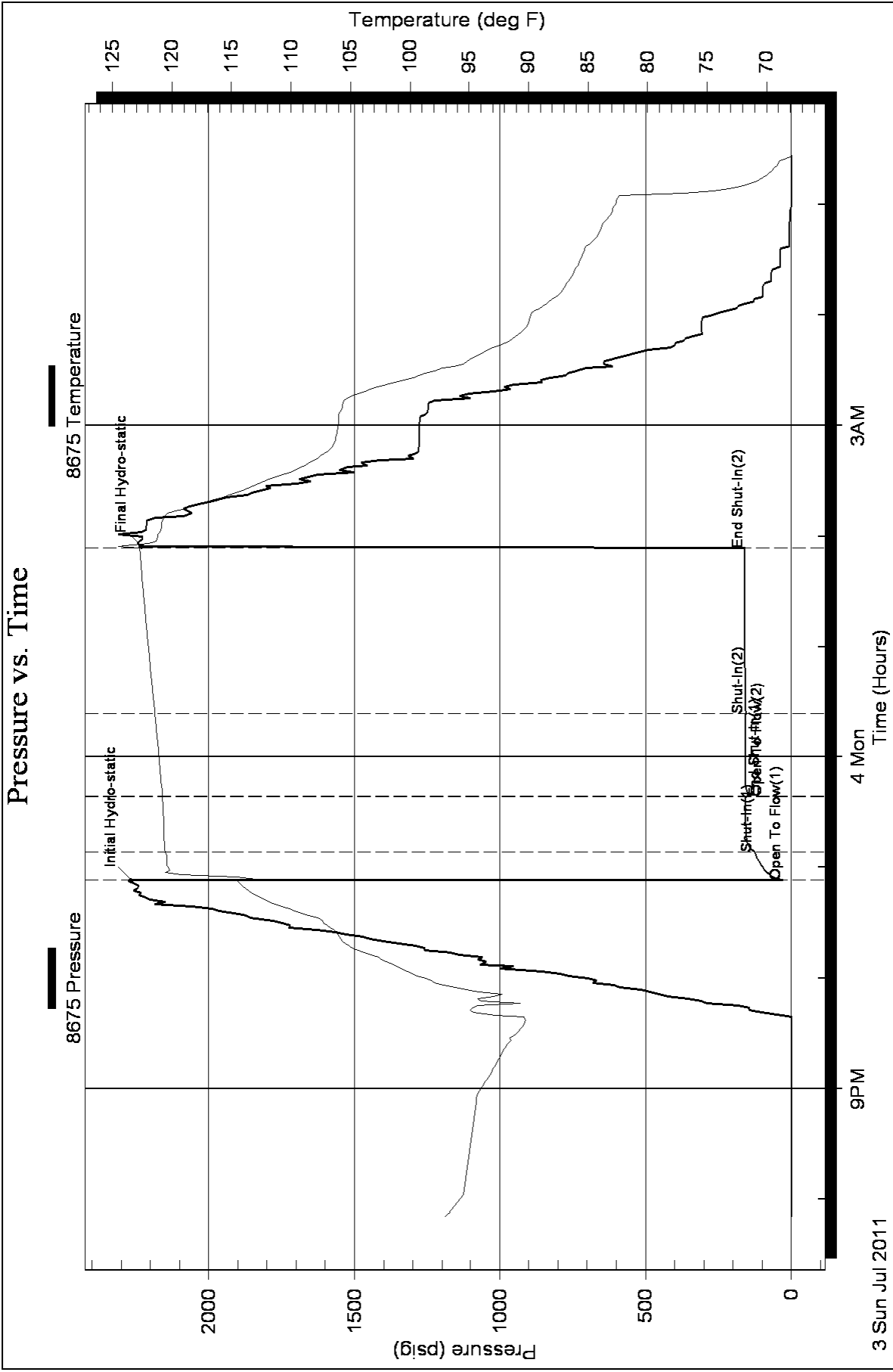
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPEARE OIL CO.**

LEASE **Shakspare #6-35**

FIELD **2985'**

LOCATION **1575' ENL 940' FEL**

SEC **35 T1/2SP 12S RGE 32W**

COUNTY **Logan STATE Kansas**

CONTRACTOR **HD Drilling Rig #2**

SPUD **6-22-11** COMP **From KB**

RTD **4720'** LTD **4719'** CASING **N/A**

MUD UP **3600'** TYPE MUD **Chemical** CONDUCTOR **N/A**

SAMPLES SAVED FROM **3750'** to RTD SURFACE **8-5/8" @ 227'**

DRILLING TIME KEPT FROM **3750'** to RTD PRODUCTION **5-1/2" @ 4720'**

SAMPLES EXAMINED FROM **3750'** to RTD ELECTRICAL SURVEYS **CND/DSP/P.E.**

GEOLOGICAL SUPERVISION FROM **3700'** to RTD

GEOLOGIST ON WELL **Tim Priest** By: **Weatherford**

FORMATION TOPS

Anyvrite **2999 (+486)** SAMPLE **2502 (+483)**

Heebner **3960 (+975)** SAMPLE **3963 (+978)**

Amisung **4003 (-1018)** SAMPLE **4004 (-1019)**

Stark **4235 (-1250)** SAMPLE **4239 (-1254)**

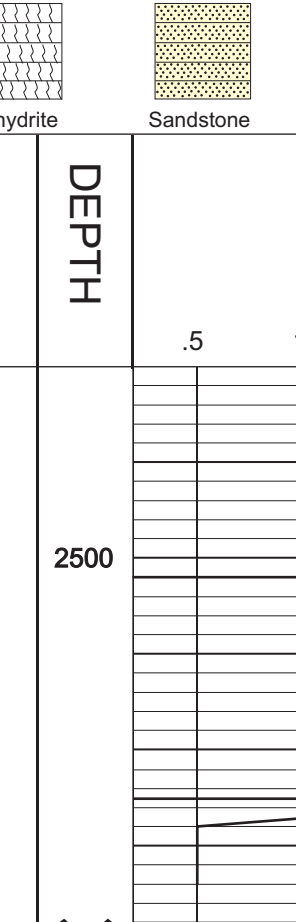
B/KC **4303 (-1318)** SAMPLE **4305 (-1320)**

Fort Scott **4497 (-1472)** SAMPLE **4498 (-1473)**

Cherokee Shale **4520 (-1511)** SAMPLE **4522 (-1513)**

Johnson Zone **4553 (-1568)** SAMPLE **4556 (-1571)**

Mississippian **4608 (-1623)** SAMPLE **4608 (-1623)**



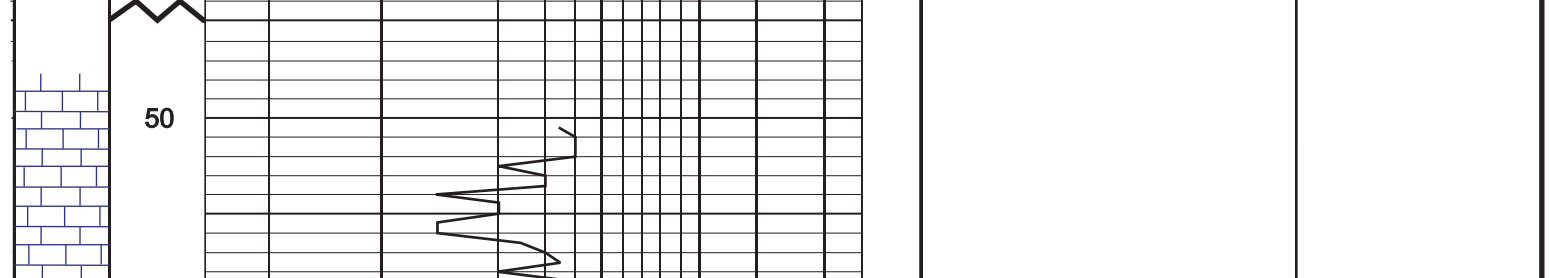
REMARKS **Due to the results of DST #5 it was decided to set production casing to further test the well**

Respectfully Submitted,

API #15-109-21010-00-00

Tim Priest
 Petroleum Geologist

LEGEND



DEPTH	LITHOLOGY	DRILLING TIME IN MINUTES PER FOOT (Rate of Penetration Decreases)	SAMPLE DESCRIPTION	REMARKS
2500				Anhydrite 2502(+483)
2525				Base/ Anhydrite 2525(+460)
3750			LS crm-tan, fn xtl, sil ool, p-f int xtl-pp por, NS	
3750			LS crm-tan, fn xtl, fos, f int xtl-pp & vug por, NS	
3750			LS crm-gr, vfn xtl, dnse	
3750			Sh blk	
3750			Sh grn-gry	
3750			Sh gry, w/lt gry vfn grn SS	
3750			LS crm-tan, fn xtl, chky, dnse	
3750			Sh blk	
3750			LS crm, fn xtl, fos, chky, p-f int xtl-pp por, NS	
3750			Sh red-gry	
3750			LS crm-t gry, fn xtl, fos, p-f int xtl-pp por, NS	
3750			Sh red-gry, calc	
3750			LS crm, vfn xtl, dnse	Heebner 3963 (-978)
3750			Sh blk, carb	
3750			LS crm-tan, vfn xtl, dnse	
3750			Sh gry-red, silty	
3750			Sh gry-dk gry	
3750			LS crm-t gry, fn xtl, fos, p por	
3750			Sh gry	Lansing 4004 (-1019)
3750			LS crm, fn xtl, fos, sil sandy, p-f int xtl-pp por, NS	
3750			LS crm, fn xtl, fos-sli ool, chky, p-f int xtl-pp por, NS	
3750			LS crm-t gry, vfn xtl, dnse	
3750			LS crm, fn xtl, fos, p int xtl-pp por, sptd edge stn on few pcs, VSSFO, no odor, dull fluor	Poor samples 4030-4050'
3750			Sh gry-blk	DST # 1 (4076'-4094') 15'-30'-45'-60' IF: BOB in 4.5', surface below FF: BOB in 5.1', no return
3750			LS crm, vfn xtl, dnse	Rec: 150 MCW w/cum of oil(80%W,20%M) 1200' Wt; 1350' Total Fluid Fps: 37-208/204-485# SIPs: 1034/999# HSPs: 2024/1975# BHT: 122 deg F Chlor: 110,000ppm (system-2,400ppm)
3750			LS crm-tan, fn xtl, fos, p-f int xtl-pp por, NS	
3750			Sh gry-blk	DST # 2 (4096'-4112') 15'-30'-45'-60' IF: BOB in 3.1', no return FF: Built to 1 in., no return
3750			LS it gry, vfn xtl, dnse	Rec: 150 MCW 70%W, 30%M 1090' Wt; 1200' Total Fluid
3750			Sh gry-dk gry	DST # 3 (4206'-4242') 30'-30'-60'-90' IF: Surface blow, no return FF: Surface blow, no return
3750			Sh blk, carb	Rec: 5' Mud w/cum of oil
3750			LS crm-t gry, fn xtl, fos, chky, p-f int xtl-pp por, scat ooc por, sptd-sat stn, SF, F odor, f fluor	Fps: 136/21-28# SIPs: 1331/1336# HSPs: 2176/2076# BHT: 122 deg F
3750			Sh blk, carb	DST # 4 (4234'-4274') 30'-30'-30'-30' IF: Built to 1 in., no return FF: No blow, no return
3750			LS crm, fn xtl, v fos-sub ool, sli chky, p-f int xtl-pp por, sptd-sat stn, SF, F odor, dull fluor	Rec: 60' OSM
3750			LS crm-gr, vfn xtl, chky, dnse	Fps: 17-33/39-44# SIPs: 1219/1177# HSPs: 2168/2114# BHT: 116 deg F
3750			Sh blk, carb	
3750			LS crm-gr, fn xtl, fos, chky, arg in prt, mostly dnse	
3750			LS crm-t gry, fn xtl, fos-sub ool chky, f-gd int xtl & int frag por, NS	B/KC 4305 (-1320)
3750			Sh gry-blk	
3750			Sh var col, w/silts	
3750			Sh var col, w/vfn grn tite SS	Marmaton 4331 (-1346)
3750			LS crm-t gry, vfn xtl, sil fos, p int xtl-pp por, NS	
3750			Sh red-grn-gry	
3750			Sh red-grn	
3750			LS tan-gr, vfn xtl, dnse	
3750			LS tan-gr, vfn xtl, dnse	
3750			LS tan-gr, vfn xtl, w/red-gry Sh	
3750			LS crm-t gry, fn xtl, fos, chky	
3750			Sh var col	
3750			LS it gry, mic xtl, dnse	
3750			Sh var col	
3750			LS crm-t gry, vfn xtl, dnse	
3750			LS tan-gr, vfn xtl, dnse	
3750			Sh grn-gry, calc	Pawnee 4447 (-1462)
3750			LS crm, fn xtl, fos, chky, p-f int xtl-pp por, NS	
3750			LS crm-t gry, vfn xtl, chty	
3750			Sh blk, carb	
3750			LS crm-t gry, vfn xtl, chty	
3750			Sh blk, carb	Fort Scott 4498 (-1513)
3750			LS crm-tan, vfn xtl, sil fos, dnse	
3750			LS crm-t gry, vfn xtl, sil fos, chky, mostly dnse	
3750			Sh blk, carb	Cherokee Shale 4522 (-1502)
3750			LS tan, mic xtl, dnse	
3750			Sh gry-dk gry	
3750			LS crm, fn xtl, sli ool, p-f int ool por on a few pcs, sptd sltn, VSSFO, no odor, dull fluor	
3750			LS crm-t gry, vfn xtl, dnse	
3750			Sh gry-blk	Johnson Zone 4556 (-1571)
3750			LS crm-t gry, vfn xtl, dnse	
3750			LS tan, fn xtl, fos, p-f int xtl-pp por, sptd stn, SSFO, sil odor, dull fluor	DST # 5 (4510'-4590') 15'-30'-45'-60' IF: BOB in 7.1', surface return FF: Built to 1 in., no return
3750			LS tan-gr, vfn xtl, dnse	Rec: 285' OCM(5%O,95%M)
3750			Sh var col	Fps: 29-127/148-157# SIPs: 157/159# HSPs: 2254/222# BHT: 123 deg F
3750			SS gry, fn-med grn, dirty, tite	
3750			Sh var col, w/var col cht	Mississippian 4608 (-1623)
3750			LS it gry, vfn xtl, sil ool, dnse	
3750			LS it gry, vfn xtl, sil ool, dnse	
3750			SS tan, vfn grn, well cement, tite, no vis por, NS	
3750			LS crm-t gry, vfn xtl, dnse	
3750			LS it gry, vfn xtl, sandy, dnse	
3750			LS crm, vfn xtl, chky, dnse	
3750			LS crm-tan, fn xtl, p-f int xtl-pp por, sptd-sat stn on few pcs, SSFO, sil odor, dull-fluor	
3750			LS crm-t gry, fn xtl, ool, p int ool por, NS	
3750			LS crm-t gry, mic xtl, dnse	
3750			LS crm-tan-gry mod, vfn xtl, ool, dne	
3750			LS crm-tan, vfn xtl, dnse	Total Depth 4720' (-1735)

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 17, 2011

Donald R. Williams
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: ACO1
API 15-109-21010-00-00
Glassman 6-35
NE/4 Sec.35-12S-32W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Donald R. Williams