

Brnk



# BISON

Bison Oil Well Cementing Inc.  
1738 Wynkoop St.  
Suite 102  
Denver, CO 80202  
303-296-3010

## Invoice

Date	Invoice #
2/19/2011	9869

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Rig
Sherman, KS	Bucholtz 4-6 <i>42-6</i>	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T
B3-Lite	50/50 Poz (3%)	175	Sack	16.00	2,800.00T
Discount	Discount			-280.00	-280.00
	Subtotal of Materials				2,597.50
					4,519.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
P.O. Box 29671  
Thornton, CO 80229

Subtotal	\$4,519.50
Sales Tax (8.55%)	\$231.67
<b>Total</b>	<b>\$4,751.17</b>
Balance Due	\$4,751.17

X 110%  
\$5,226.29

RECEIVED  
FEB 28 2011

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9869  
 LOCATION Voltaire Ks  
 FOREMAN Justin Crnkiclaw

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
2-19-11	Bucholtz 42-6	6	6S	39W	Sherman	

CHARGE TO <u>Excell</u>	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>Excell Rig 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>87</u>
TIME ARRIVED ON LOCATION <u>12:00pm</u>	TIME LEFT LOCATION <u>3:30pm</u>

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 7/8"</u>				
TOTAL DEPTH <u>402</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNUBUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>2"</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>397</u>	<u>PB 357</u>	TREATMENT VIA	TREATMENT RATE	
CASING WEIGHT <u>17</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD IHP = RATE X PRESSURE X 2.08

PRESSURE SUMMARY			
BREAKDOWN @ CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15 MIN SIP	psi
ANNUBUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ MHP 175 sks of B/Lite Yield of 1.13 Mix 20 bbls of H2O & H2O req 4.78 gal/sks @ 152 Dropplug Displace 14.8 bbls of H2O shut in

<u>Annulus 2647</u>	<u>Capacity 0415</u>
JOB SUMMARY	
DESCRIPTION OF JOB EVENTS	<u>MIRU Safety Circ MHP Dropplug Displace Shut in</u>
	<u>12:00pm 2:21pm 2:24pm 2:25pm 2:48pm 2:49pm 2:57pm</u>
	<u>2:53pm 10 100</u>
	<u>2:56pm 14.8 140</u>

6 bbls to pit

Justin Crnkiclaw AUTHORIZATION TO PROCEED Push TITLE 2/19/11 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side thereof which include the release and indemnity.



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
2/20/2011	9454

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Rig
Sherman, KS	Bucholtz 42-6	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
LD Plug -4 1/2"	LD Plug & Baffle - 4 1/2"	1		253.00	253.00T
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
N-Gel-12 Discount	Lead 12lb Discount	41	Sack	16.00 -65.60	656.00T -65.60
BG-Lite Discount	Tail 13.8 lb/gal 50/50 Poz Discount	56	Sack	16.00 -89.60	896.00T -89.60
	Subtotal of Materials				2,270.80
					4,792.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

<b>Subtotal</b>	\$4,792.80
<b>Sales Tax (8.55%)</b>	\$201.55
<b>Total</b>	\$4,994.35
<b>Balance Due</b>	\$4,994.35

x 11092  
 \$5,493.79

RECEIVED

FEB 28 2011

# BISON OIL WELL CEMENTING, INC.



1758 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-295-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9454  
 LOCATION St Francis  
 FOREMAN Randy Newton

## TREATMENT REPORT

DATE <u>2-20-11</u>	WELL NAME <u>Bacholtz 42-6</u>	SECTION <u>6</u>	TWP <u>6S</u>	RGE <u>39W</u>	FORMER <u>Excell</u>
CHARGE TO <u>Excell</u>	OWNER <u>Noble</u>				
Mailing ADDRESS	OPERATOR				
CITY	CONTRACTOR <u>Excell 1-3-2</u>				
STATE ZIP CODE	DISTANCE TO LOCATION <u>87 mi</u>				
TIME ARRIVED ON LOCATION <u>12:15 p.m.</u>	TIME LEFT LOCATION				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>6 7/8</u>	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
TOTAL DEPTH <u>1577</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>1579</u>	<u>PBIT 1536</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SOOZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HRD HRP = RATE X PRESSURE X JOB	

INSTRUCTIONS PRIOR TO JOB MIRU 5m core 5 BBLs fresh water ahead mtf 4/1 skip OK N/Ged 2  
at 12:15 per gal mix water by 15.6 gal per sk 15 BBL mix water mtd at 2:04 p.m.  
per sk mtd 56 sks 86.12 gal @ 13.8 lb/gal water by 9.7 gal per sk 136 lb mix water per sk  
at 1:34 p.m. 41 sk Drop Play displace w 23.8 bbls water Annulus 1026 gal @ 155  
20% excess as per son charted field Rep.

JOB SUMMARY						
DESCRIPTION OF JOB EVENTS						
<u>Displaced</u>	<u>12:30 p.m.</u>	<u>2:30 p.m.</u>	<u>2:35 p.m.</u>	<u>2:38 p.m.</u>	<u>2:42 p.m.</u>	<u>2:58 p.m.</u>
<u>2155</u>						
<u>2:58 to 2:00</u>	<u>1 am play</u>		<u>rig down</u>			
<u>3:03 to 4:00</u>	<u>1100 PSI</u>		<u>3:10 p.m.</u>			
<u>23.8</u>	<u>3:10 p.m.</u>					

6 BBLs 10 p.m.

[Signature] Field Rep. 2-20-11  
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.