



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

PC  
Brent

Date	Invoice #
2/20/2011	9455

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Rig
Sherman, KS	Bucholtz 41-6	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T
B3-Lite Discount	50/50 Poz (3%) Discount	184	Sack	16.00 -294.40	2,944.00T -294.40
	Subtotal of Materials				2,727.10
					4,649.10

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

Subtotal	\$4,649.10
Sales Tax (8.55%)	\$242.95
<b>Total</b>	<b>\$4,892.05</b>
Balance Due	\$4,892.05

x 110%  
 \$5,381.26

RECEIVED  
 FEB 28 2011

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9455

LOCATION St Francis

FOREMAN Ready Nester

## TREATMENT REPORT

DATE <u>2-20-11</u>	WELL NAME <u>Bacholte 41-6</u>	SECTION <u>6</u>	TWP <u>65</u>	RGE <u>39W</u>	COUNTY <u>St Francis</u>	FORMATION
CHARGE TO <u>Excell</u>			OWNER <u>ADGC</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell Rig 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>87M</u>			
TIME ARRIVED ON LOCATION <u>7:00 AM</u>			TIME LEFT LOCATION <u>11:15 PM</u>			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 5/8"</u>				
TOTAL DEPTH <u>400</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>400</u>	<u>Play 360'</u>	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>122</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD HWP = RATE X PRESSURE X 30.8

PRESSURE SUMMARY			
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	5 MIN SIP	psi
ANNULUS	psi	15 MIN SIP	psi
MAXIMUM	psi		
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU 5m LIRE 450lb Fresh water ahead into 184 SCS at B3-1.2e at 15.2/16 gal water leg at 4.78 gal/hr 21 450lb cement 115  
cut 1st drop play Displace w 1500lb water drawby 12647 gal/10415

Amount of slts as per mark down Toolpusher

JOB SUMMARY	MIRU 5m LIRE	MTP	Drop play	Displace
DESCRIPTION OF JOB EVENTS	8:00 AM	10:35	10:50	10:52
Start in	11:00 AM			10:52 to 100
11:00 PM	11:15 PM			10:58 15 200

8 000 lb cement to pit

Ready Nester TITLE Push DATE 2/20/11  
 AUTHORIZATION TO PROCEED

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
2/21/2011	9870

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Rig
Sherman KS	Bacholiz 41-6	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug -4 1/2"	LD Plug -4 1/2"	1		253.00	253.00T
N-Gel-12	Lead 12lb	41	Sack	16.00	656.00T
Discount	Discount			-65.60	-65.60
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.00	896.00T
Discount	Discount			-89.60	-89.60
	Subtotal of Materials				2,270.80
					4,792.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

Subtotal	\$4,792.80
Sales Tax (8.55%)	\$201.55
<b>Total</b>	<b>\$4,994.35</b>
Balance Due	\$4,994.35

X 110%

\$5,493.99

RECEIVED  
 MAR 03 2011

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9870  
 LOCATION ST FRANCIS  
 FOREMAN \_\_\_\_\_

## TREATMENT REPORT

DATE <u>2/21/11</u>	WELL NAME <u>Bucholtz 41-6</u>	SECTION <u>6</u>	TWP <u>6</u>	RGE <u>39</u>	COUNTY <u>Sheridan</u>	FORMATION
CHARGE TO <u>ERCELL</u>			OWNER			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>ERCELL Rig 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>8.7 miles</u>			
TIME ARRIVED ON LOCATION <u>6:00</u>			TIME LEFT LOCATION <u>9:00 pm</u>			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>6 1/4</u>				
TOTAL DEPTH <u>1566</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>1550</u>		TREATMENT VIA	TREATMENT RATE	
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15IP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB M&P 41 sks D-6el-12, and 50 sks B6-Lite Displ. 23.5 bbls of Fresh HO-D

20% excess on lead Per Sam Charles

JOB SUMMARY						
DESCRIPTION OF JOB EVENTS						
<u>MIRU</u>	<u>Safety</u>	<u>Circ</u>	<u>M&amp;P</u>	<u>Deep plug</u>	<u>Displ</u>	
<u>6:30</u>	<u>7:40</u>	<u>7:57</u>	<u>8:10</u>	<u>8:21</u>	<u>300psi 0</u>	<u>8:25</u>
					<u>300psi 10</u>	<u>8:28</u>
					<u>500psi 20</u>	<u>8:33</u>
					<u>1300psi 23.5</u>	<u>8:50 p.m.</u>

9 bbl to pit

Sam Charles TITLE Field Rep DATE 2-21-11  
 AUTHORIZATION TO PROCEED

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.