



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
2/22/2011	9871

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

		Location	Well Name & No.	Terms	Rig
		Sherman KS	Bueholtz 31-6B	Net 30	
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
B3-Lite Discount	50/50 Poz (3%) Discount	185	Sack	16.00 -296.00	2,960.00 -296.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50
	Subtotal of Materials				2,741.50
					4,663.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,663.50
Sales Tax (8.55%)	\$398.37
Total	\$4,907.87
Balance Due	\$4,907.87

X 110%
 \$5,398.66

RECEIVED
 MAR 03 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 98711
 LOCATION St Francis
 FOREMAN Mark

TREATMENT REPORT

DATE <u>2/22/11</u>	WELL NAME <u>Bucholtz 31-6B</u>	SECTION <u>6</u>	TWP <u>6</u>	RGE <u>39</u>	EQUITY <u>Sherman</u>	FORMATION
CHANGE TO <u>EXCELL</u>		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR				
STATE ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>1:00 P.M.</u>		TIME LEFT LOCATION <u>1:00</u>				

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 7/8"</u>				
TOTAL DEPTH <u>409'</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>403'</u>		TREATMENT VIA	TREATMENT RATE	
CASING WEIGHT <u>17#</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	

BREAKDOWN or CIRCULATING		AVERAGE		PSI	
FINAL DISPLACEMENT	PSI	ISIP		PSI	
ANNULUS	PSI	5 MIN SIP		PSI	
MAXIMUM	PSI	15 MIN SIP		PSI	
MINIMUM	PSI				

INSTRUCTIONS PRIOR TO JOB MWP 185 sls mix 21 bbl Displ 15 bbl

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

<u>MIRU</u>	<u>MWP</u>	<u>Displ</u>		
<u>100 pm</u>	<u>1:30 p.m.</u>		<u>1:45</u>	<u>0 200 psi</u>
			<u>1:48</u>	<u>0 200 psi</u>
			<u>1:55</u>	<u>15 300 psi</u>

11 bbl to pit

[Signature] AUTHORIZATION TO PROCEED [Signature] TITLE 2/22/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity

