



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
2/23/2011	9876

PC
BOM

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Item	Description	Qty	U/M	Terms		Rig	
				Rate	Amount	Location	Well Name & No.
Pump surface	PLMP Charge-surface pipe	1		1,400.00	1,400.00	Sherman KS	Bucholz 32-6
MILEAGE	Mileage charge	174		3.00	522.00		
	Subtotal of Services			77.50	77.50		
Centralizer 7"	Centralizer 7"	184	Sack	16.00	2,944.00		
B3-Lite Discount	50/50 Paz (3%) Discount			-294.40	-294.40		
	Subtotal of Materials				4,649.10		

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,649.10
Sales Tax (8.55%)	\$242.95
Total	\$4,892.05
Balance Due	\$4,892.05

7 110%

\$5,381.26

RECEIVED

MAR 03 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 98710
 LOCATION St. Francis, KS
 FOREMAN Toxy

TREATMENT REPORT

DATE 2-23-11	WELL NAME Bucholtz 32-6	SECTION 6	TWP 6S	RGE 39W	COUNTY Sherman	FORMATION
CHARGE TO Excell	OWNER			OPERATOR		
MAILING ADDRESS	CONTRACTOR Excell Key 2			DISTANCE TO LOCATION 87 miles		
CITY	TIME ARRIVED ON LOCATION 6:00pm Reg 7:00pm			TIME LEFT LOCATION 8:00pm		

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
9 7/8				
TOTAL DEPTH 408	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE 7"	TUBING CONDITION Pb 357	TREATMENT VIA	TUBING	
CASING DEPTH 397	PACKER DEPTH		TREATMENT RATE	
CASING WEIGHT 17 lb			<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION good			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD NIP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB **MTRW** Safety Circulate MFA 1845KS of B-3 Lk w/yield 1/13
 mix of 21 bbls w/water reg. of 4.78 gal per sack @ 15.2 lbs drop plug displace w/15 bbls of H₂O
 shut in

Annulus 2647 Capacity .0415

JOB SUMMARY

DESCRIPTION OF JOB EVENTS	MTRW	Safety	CIRC	MFA	drop plug	displace
	6:00pm	7:00pm	7:05pm	7:08pm	7:30pm	7:31pm

shut in - 7:39pm

displace
 200 10 7:34
 200 15 7:38

bbls to pit 2

[Signature] *[Signature]* **Push** DATE **2/23/11**

AUTHORIZATION TO PROCEED

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

Brun

Invoice



BISON

Bison Oil Well Cementing Inc.
1738 Wynkoop St.
Suite 102
Denver, CO 80202
303-296-3010

Date	Invoice #
2/24/2011	9874

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location		Well Name & No.		Terms	Rig
Sherman KS		Bucholtz 32-6		Net 30	
Item	Description	Qty	U/M	Rate	Amount
Pump Charge-O...	Pump Charge-Other	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services			285.00	285.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		253.00	253.00T
LD Plug 4 1/2"	LD Plug & Baffle 4 1/2"	1		42.00	42.00T
Centralizer 4 1/2"	Centralizer 4 1/2"	39	Sack	16.00	624.00T
N-Gel-12 Discount	Lead 12lb Discount	56	Sack	-62.40	-62.40
BG-Lite Discount	Tail 13.8 lb/gal 50/50 Poz Discount			16.00	896.00T
	Subtotal of Materials			-89.60	-89.60
					1,948.00
					4,470.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
P.O. Box 29671
Thornton, CO 80229

Subtotal	\$4,470.00
Sales Tax (8.55%)	\$174.34
Total	\$4,644.34
Balance Due	\$4,644.34

X 11090
\$5108.17

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MAR 08 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9874
 LOCATION Goodland
 FOREMAN Randy Newton

TREATMENT REPORT

DATE <u>2-24-11</u>	WELL NAME <u>Beechler 32-6</u>	SECTION <u>6</u>	TWP <u>6S</u>	RGE <u>39W</u>	COUNTY <u>Sherman</u>	FORMATION
CHANGE TO <u>Excell</u>	OWNER <u>Noble</u>					
MAILING ADDRESS	OPERATOR					
CITY	CONTRACTOR <u>Excell Nig 2</u>					
STATE ZIP CODE	DISTANCE TO LOCATION <u>87m</u>					
TIME ARRIVED ON LOCATION <u>1:15 p.m.</u>	TIME LEFT LOCATION <u>5:00 p.m.</u>					

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	SURFACE PIPE ANNULUS LONG	THEORETICAL	INSTRUCTED
<u>6 1/4"</u>					
TOTAL DEPTH <u>1567'</u>	TUBING DEPTH	SHOTS/FT	STRING		
	TUBING WEIGHT	OPEN HOLE	TUBING		
CASING SIZE <u>4 1/2"</u>	TUBING CONDITION <u>PSTD 1496</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING DEPTH <u>1539'</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING WEIGHT <u>11.6</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
CASING CONDITION <u>Good</u>			<input type="checkbox"/> GREEZE CEMENT	FINAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
FINAL DISPLACEMENT	psi	ISIP	psi	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
ANNULUS	psi	5 MIN SIP	psi	<input type="checkbox"/> MISC PUMP	
MAXIMUM	psi	15 MIN SIP	psi	<input type="checkbox"/> OTHER	
MINIMUM	psi				HYD UHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MIRA 5m circ m+239 sk of N-Gel-12 @ 12 bpm water
req 15.6 gal per sk 14 BDI mix water yield of 2.64 cu ft per sk m+p 56 sks BE-LIX @ 13.8%
per gal water req of 9.9 gal per sk 13 BDI mix water yield of 1.35 cu ft per sk Drop plug Displace w/
23.1 BDI's H₂O land plug rig down Annulus -1026 cap .0155
20% excess as per Sam Charter Field rep.

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MIRA	5m	circ	m+p	m+p	Drop plug
		2:00 p.m.	4:00 p.m.	4:11 p.m.	4:14 p.m.	4:21 p.m.	4:26 p.m.
		4:30 p.m.	land plug	rig down			
		4:33 10 300 psl	4:42 p.m.	4:45			
		4:37 20 500 psl					
		4:42 33 1100 psl					

5 BDI cement top 1/4
land plug w/ 1100 psl

S. Chart Field Rep 2-24-11
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.