



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/2/2011	9879

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Duell Truss 34-33	Surface Pipe	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PLIMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	178		3.00	534.00
	Subtotal of Services				1,934.00
Centralizer 7"	Centralizer-7"	1		77.50	77.50
B3-Lite Discount	50/50 Poz (3%) Discount	175	Sack	16.00 -10.00%	2,800.00 -280.00
	Subtotal of Materials				2,597.50
					4,531.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,531.50
Sales Tax (8.3%)	\$215.60
Total	\$4,747.10
Balance Due	\$4,747.10

x 110%
 \$5,221.81

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9879
 LOCATION St Francis KS
 FOREMAN Justin Crinklaw

TREATMENT REPORT

DATE 3-2-11	WELL NAME Duell Trusts 34-33	SECTION 33	TWP 5S	RGE 39W	COUNTY cheyenne	FORMATION
CHARGE TO Excell		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR Excell Rig 2				
STATE ZIP CODE		DISTANCE TO LOCATION 89				
TIME ARRIVED ON LOCATION 4:45pm		TIME LEFT LOCATION 9:15pm				

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
9 7/8"			SURFACE PIPE ANNULUS LONG			
TOTAL DEPTH 404	TUBING DEPTH	SHOTS/FT	STRING			
	TUBING WEIGHT	OPEN HOLE	TUBING			
CASING SIZE 7"	TUBING CONDITION		TYPE OF TREATMENT		TREATMENT RATE	
CASING DEPTH 399	PB 359	TREATMENT VIA	<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM	
CASING WEIGHT 17	PACKER DEPTH		<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM	
CASING CONDITION good			<input type="checkbox"/> SOEEZE CEMENT		FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		HYD HP = RATE X PRESSURE X 40.8	
			<input type="checkbox"/> OTHER			

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15 MIN SIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB **MIRU Safety Circ MAP 175 sks of B3Lite Mix 20 bbls of H₂O 4.78 gals**
@ 15.2 yield @ 1.13 Droplugs Displace 15 bbls of H₂O shutin

Annulus 2647 Capacity 10415

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS **MIRU Safety Circ MAP Droplugs Displace Shutin**

4:45pm 8:09pm 8:11pm 8:13pm 8:34pm 8:37pm 8:45pm

8:41 10 250
8:43 15 200

7 bbls to pit

[Signature]
 AUTHORIZATION TO PROCEED

[Signature]
 TITLE

3/2/11
 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/3/2011	9884

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Duell Trusis 34-33	Longstring	Ner 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
L.D. Plug 4 1/2"	L.D. Plug & Baffle 4 1/2"	1		253.00	253.00T
N-Gel-12 Discount	Lead 12lb Discount	39	Sack	16.00 -10.00%	624.00T -62.40
B3-Lite Discount	50/50 Poz (3%) Discount	56	Sack	16.00 -10.00%	896.00T -89.60
	Subtotal of Materials				2,342.00
					4,764.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,764.00
Sales Tax (8.3%)	\$186.09
Total	\$4,950.09
Balance Due	\$4,950.09

x 110%
 \$5,445.10

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-295-3010
 Fax: 303-295-6133
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 9884
 LOCATION St Francis Ks
 FOREMAN Justin Crisblaw

TREATMENT REPORT

DATE 3-3-11	WELL NAME Duell Trusts 34-33	SECTION 33	TWP 5S	RGE 39 W	COUNTY Cheyenne	FORMATION
CHARGE TO Excell		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR Excell Rig 2				
STATE ZIP CODE		DISTANCE TO LOCATION 87				
TIME ARRIVED ON LOCATION 3:00pm		TIME LEFT LOCATION 5:45pm				

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
6 7/8"						
TOTAL DEPTH 1564	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE 4 1/2"	TUBING CONDITION	TREATMENT VIA	TUBING			
CASING DEPTH 1527	AB 1487		TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT 11.6	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING CONDITION good			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP	HYD HRP = RATE X PRESSURE X 40.8		
MINIMUM psi			<input type="checkbox"/> OTHER			

INSTRUCTIONS PRIOR TO JOB **MIRU Safety Circ @ MAF 39 sks of N-gel-12 1/2 yield of 2.64 Mix 14.5 bbls of H2O/H2O**
Req. 15.6 gal/sks @ 12.0 lbs @ MAF 56 sks of BGLite yield 1.35 Mix 13 bbls of H2O/H2O Req. 9.7 ml/sks @ 13.8 lbs
Dropplug Displace 23 bbls of H2O

Annulus 1026 Capacity 10155

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS **MIRU Safety Circ @ MAF @ MAF Dropplug Displace set**
3:00pm 4:44pm 4:48pm 4:50pm 5:00pm 5:08pm 5:12pm 5:21pm

Displace
5:16pm 10 200
5:19pm 20 400
5:21pm 23 1100

3 bbls to PH

Justin Crisblaw
 AUTHORIZATION TO PROCEED

Field Rep
 TITLE

3-3-11
 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.