

Mike's Testing & Salvage Inc

P O Box 467
Chase, KS 67524

Invoice

Date	Invoice #
6/21/2011	12819

Bill To
American Energies Corp. P.O Box 3972 Wichita, Kansas 67201-03972

5692

P O. No	Lease	County
	Graber A-1	McPherson

Qty	Description	Rate	Amount
20	Hours Rig Time	190.00	3,800.00T
4	Sacks Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Cutter	250.00	250.00T
5	20-11 Rigged up on location, rod were parted, pulled rods to part, pulled tubing to rod part. Layed down rest of rods and 75 jts of tubing 6 Hours		
5	21 11 Finished laying down tubing, checked hole with barler, plugged off bottom with sand to 2990' and 4 sacks cement. Dug cellar and pit, rigged up floor, pulled slips, had 7" of stretch Cut casing loose @725', pulled up to 400' 10 Hours		
5-23 11	Copeland Cementers pumped 160 sks cement 200# hulls & 3 bags C C @400'		
5-26-11	Ran poly pipe to 135' and circulated 78 sacks cement to surface. Plugging Complete		
	Sales Tax	7.30%	302.22
Total			\$4,442.22

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

JUN 01 2011

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37688-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: **GRABBER-4**

Grabber A - 195092
Plugging Well - #10571129

ENTERED 10-2-11 ~~ES~~

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/31/2011	C37688		05/26/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
78.00	SAX	60-40 POZ MIX 4%		0.00	9.69	755.82
12.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	48.00
1.00	HR	POLY TRAILER RENTAL DISCOUNT FOR MULTI WELLS		0.00	200.00	200.00
24.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	48.00
78.00	EA	BULK CHARGE		0.00	1.25	97.50
0.50	MI	BULK TRUCK - TON MILES 1/2		0.00	150.00	75.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 1,874.32 MCPCO Sales Tax: 62.05 Invoice Total: 1,936.37		
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3386
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37685-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: GRABBER 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
05/25/2011	C37685		05/23/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
160.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,550.40
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
200.00	LB	COTTONSEED HULLS		0.00	0.35	70.00
23.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	92.00
160.00	EA	BULK CHARGE		0.00	1.25	200.00
161.92	MI	BULK TRUCK - TON MILES		0.00	1.10	178.11
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		2,860.51
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		47.45
RECEIVED BY		NET 30 DAYS		Invoice Total:		2,907.96

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

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Gresel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No. 05

Date: 5/23/11 District: Buckton F. O. No. _____
 Company: American Energy Corp
 Well Name & No.: Geoblast #1
 Location: _____ Field: _____
 County: McPherson State: Kan
 Casing: Size 4 1/2 Type & Wt. _____ Set at 400' ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Bwlg at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.U. to _____ ft.

Type Treatment: Aml. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 16 Bbl. /Gal.
 Pump Trucks, No. Used: 303 Bbl. _____ Twin _____
 Auxiliary Equipment: Bulk truck 302
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type: 160 sacks 60-70-4% Poz.
800# Hull (Gal. _____) (lb. _____)

Company Representative _____ Treater: [Signature]

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:30				On location @ No. TSA Run up to plug well
8:45			0	Size on 4 1/2 400' start water to load
			16 BBL	Hole loaded & break circulation
			0	Take on water & mix up 32 Calcium Chloride 22 wt
9:05				Start mix & add daily hole 4/8 slurry
			35 BBL	add 200# Cotton Seed hulls in slurry
				160 sack mixed & away stop mixing
				Talk to state about using it for hot plug
9:45			31 BBL	Wash and back up hole location