



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/4/2011	9885

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Chiyenne KS	Nipps 24-33	Surface Pipe	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Milage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50
B3-Lite Discount	50/50 Poz. (3%) Discount	175	Sack	16.00	2,800.00
				-10.00%	-280.00
	Subtotal of Materials				2,597.50
					4,519.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,519.50
Sales Tax (8.3%)	\$215.60
Total	\$4,735.10
Balance Due	\$4,735.10

X 110%
 \$ 5,208.61

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St. Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-6143
 E-mail: bisonoil@gwestoffice.net

REF. INVOICE # 9885
 LOCATION Groundland
 FOREMAN Randy Newton
Cheyenne

TREATMENT REPORT

DATE 3-4-11	WELL NAME N: PPS 24-33	SECTION 33	TWP 53	RGE 39W	COUNTY Stanton	FORMATION
CHANGE TO Excell	OWNER Noble		OPERATOR			
MAILING ADDRESS	CONTRACTOR Excell Rig 2		DISTANCE TO LOCATION 87m			
CITY	TIME ARRIVED ON LOCATION 1:00 p.m.		TIME LEFT LOCATION 2:30 p.m.			
STATE ZIP CODE	PRESSURE LIMITATIONS					

WELL DATA			PRESSURE LIMITATIONS				
HOLE SIZE	TUBING SIZE	PERFORATIONS	SURFACE PIPE ANNULUS LONG	THEORETICAL	INSTRUCTED		
9 5/8"							
TOTAL DEPTH 402	TUBING DEPTH	SHOTS/FT	STRING				
	TUBING WEIGHT	OPEN HOLE	TUBING				
CASING SIZE 3 1/2"	TUBING CONDITION Plus 356	TREATMENT VIA	TYPE OF TREATMENT			TREATMENT RATE	
CASING DEPTH 396	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM			
CASING WEIGHT 17#			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM			
CASING CONDITION good			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM			
PRESSURE SUMMARY			<input type="checkbox"/> ACID BREAKDOWN	MIRANDA BPM			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
FINAL DISPLACEMENT	psi	ISIP	psi	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
ANNULUS	psi	5 MIN SIP	psi	<input type="checkbox"/> MISC PUMP	HYD HP = RATE X PRESSURE X 40.8		
MAXIMUM	psi	15 MIN SIP	psi	<input type="checkbox"/> OTHER			
MINIMUM	psi						

INSTRUCTIONS PRIOR TO JOB **MIRU 5m circ mtp 175 sks of B3-1/4 @ 15.2 ppgal**
water req of 4.78 gal/sk 20 bbl mix water Weight of 1.13 cu ft/sk Drop Plus
Displace 14.5 BBL water station rig down

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MTRU 5m circ	mtp	Drop Plus	Displace
	Station	1:00 p.m.	1:48 p.m.	1:54 p.m.	2:03 / 0 200
	rig down	1:40 p.m.			2:05 / 14.5 200
	2:06	2:15			

[Signature] **Rush** **3/4/11**
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/5/2011	9882

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Nipps 24-33	Production Pipe	Net 30		
Item	Description	Qty.	U/M	Rate	Amount
Pump-long string	PUMP-charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug -4 1/2"	LD Plug & Baffle - 4 1/2"	1		253.00	253.00T
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
N-Gel-12 Discount	Lead 12lb Discount	39	Sack	16.00 -10.00%	624.00T -62.40
BG-Lite Discount	Tail 13.8 lb/gal 50/50 Poz Discount	56	Sack	16.00 -10.00%	896.00T -89.60
	Subtotal of Materials				2,242.00
					4,764.00

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Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,764.00
Sales Tax (8.3%)	\$386.09
Total	\$4,950.09
Balance Due	\$4,950.09

x 110%
 \$5,445.10

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9887
 LOCATION Craigmont
 FOREMAN Randy Nicita

TREATMENT REPORT

DATE 3-5-11	WELL NAME Nicks 24-33	SECTION 33	TWP 55	RGE B9 W	COUNTY Cherokee	FORMER
CHARGE TO Exrell		OWNER Noble				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR Exrell #2				
STATE ZIP CODE		DISTANCE TO LOCATION 87 mi				
TIME ARRIVED ON LOCATION 9:00 AM Rep 11:00 AM		TIME LEFT LOCATION 12:00 PM				

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
4 1/4"				
TOTAL DEPTH 1564	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE 4 1/2"	TUBING CONDITION	TREATMENT VIA	TUBING	
CASING DEPTH 1538	PACKER DEPTH 101495		TYPE OF TREATMENT	
CASING WEIGHT 11.0			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION good			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			
BREAKDOWN @ CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB: MIRA son Circ with 39 gals of N-bur (-12 @ 12 1/2 gal / water rep. 15.6 gal / sk 14.5 mix water field of 2.6 gal filled with 6.6 gal of B3-lde @ 13.8 lbs/gal 9.7 gal fresh 13 lbs mix water 9.7 gal 1.35 gal fresh Drip Plug Displace 23.1 lbs water (and plug) down 20% excess as per steam marker field rep.

JOB SUMMARY		DESCRIPTION OF JOB EVENTS		TIME	
		MIRA	son Circ	with	Drip Plug
		9:00 AM	11:00 AM	11:05	11:05
		Displace	11:30	11:40	11:45
		11330	400		
		11:38	11:00		

8 bbls to PA

Sam Chack AUTHORIZATION TO PROCEED Field Rep TITLE 3-5-11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.