

AMERICAN ENERGIES CORP.  
 P O BOX 516, 136 N MAIN  
 CANTON, KS. 67428

PULLING UNIT #2 JUN 24 2011

PHONE: 620-628-4424 FAX: 620-628-4435

10572125  
 plugged

DATE JOB STARTED 6-10-11  
 CASE: Wedel B  
 COUNTY: Harvey

DATE JOB COMPLETED: 6-15-11  
 WELL # \_\_\_\_\_

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
 Squeeze Job \_\_\_\_\_ Workover

**WORK PERFORMED:**  
 (Please circle appropriate job)

**Pump Change:**  
 New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
 Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
 Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_  
 Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

Size & Type of Replacement \_\_\_\_\_

5092

**Plugging Well:** Please Complete Information

<u>225</u>	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
<u>225</u>	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: \_\_\_\_\_  
 Ticket number: 37701  
 Cementing Company: CoReland  
 Date Plugging Completed: \_\_\_\_\_  
 State Plugging Agent: B. Si Hope

**Description of Work Performed:**

(6-13-11) ✓ Press. - blowdown - ran rest of tubing to 3085.57. Hook up swab & swab on well. Swabbed out 24 barrel & shut down (7 1/2)

(6-14-11) ✓ Press. blowdown. Run down with swab at tag fluid at 2700' - Pull out & lay swab down & tear apart. Pull out tubing - Break work over head off & get rig equip. ready to pull 4 1/2 casing. Sand of well 50' above the perfor & spot 4 sacks of cement on top. Hook up ripper & tip pipe at 615' start out of hole with casing & shut down. (11 1/2)

(6-15-11) Finish Pulling out 4 1/2 - change 4 1/2 out to run in tubing. CoReland ran cement to surface - Pull out 420' of tubing & clean up. Rig down (8 hrs)

(6-10-11) Rig up - Hook up sand line & magnet - went to 344 - pull out & lay down. Set up for tubing & ran in 82 joints - shut down (8 hrs)

Units	Feet	Size	Pulled from Well:					Equipment	Run in Well:					
								Packer						
								Anchor						
								Polished Rod						
								Rods						
								Rods						
			2'	4'	6'	8'	10'	Rod Subs		2'	4'	6'	8'	10'
								Pump						
								Tubing						
			2'	4'	6'	8'	10'	Tubing Subs		2'	4'	6'	8'	10'
								Barrel						
								Mud Anchor						

**Services**                      **Hours**                      **Per Hour**                      **Amount**

Unit and Power Tools	<u>3.2</u>	\$175.00	\$ <u>5,600</u>
Road Time - Per hour		\$175.00	\$
Supervisor time	<u>3.2</u>	\$40.00	\$ <u>1,280</u>
Material Transfer	<u>1-Oil Saver Rubber</u>		<u>20.98</u>
Swab Cups	<u>4 boxes of 2 3/8" cups</u>		\$ <u>138.20</u>
	<u>34,557 BOX</u>	Sales Tax	\$ <u>330</u>
		<b>Total Due</b>	\$

Signed Paul P.

Date: 6-17-11

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

## Invoice

BURRTON, KS    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C37701-IN**

**BILL TO:**  
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

**LEASE: WEDELL B**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/17/2011	C37701		06/15/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
215.00	SAX	60-40 POZ MIX 4%		0.00	9.69	2,083.35
4.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	160.00
250.00	LB	COTTONSEED HULLS		0.00	0.35	87.50
20.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	80.00
20.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	40.00
216.00	EA	BULK CHARGE		0.00	1.25	270.00
190.08	MI	BULK TRUCK - TON MILES		0.00	1.10	209.09
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: MCPCO Sales Tax: Invoice Total:		3,579.94 47.45 <u>3,627.39</u>
RECEIVED BY _____		<b>NET 30 DAYS</b>				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service  
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No C 37761

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE June 15 20 11

IS AUTHORIZED BY: American Energy Co. (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Weed Well No. 13 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County McPherson State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator \_\_\_\_\_ By \_\_\_\_\_ Agent

Table with 5 columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Contains handwritten entries for Pump, Cement, Bulk Charge, Bulk Truck Miles, and Process License Fee.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station [Signature] Well Owner, Operator or Agent

Remarks \_\_\_\_\_

NET 30 DAYS



### TREATMENT REPORT

Acid Stage No. 48

Date: 6/15/11 District: Beaumont F. O. No. \_\_\_\_\_  
 Company: American Energy Corp  
 Well Name & No.: Wadell B  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: McPherson State: K

Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Perforation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size: 2 7/8 Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. 2 7/8 BWG at 420 ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.D. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Blkdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks: No. Used: Std. 323 In \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment: Bulk Tank 322 TT 133  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type: 4 Bags CC 355 Halls (lbs. \_\_\_\_\_) (lb. \_\_\_\_\_)

Company Representative \_\_\_\_\_

Treater: [Signature]

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
11:30			10	On location ISA Rig no Mix 4 Bags
:			0	Calcium Chloride in 20 Bbl Water
:			0	Start to load well tubing @ 420'
11:50			15 Bbl	Break circulation start mix Halls
:			0	Start mix going down hole 5.3 Slurry
12:50			53 Bbl	Good cement to surface 2.5 sacks away
:				Pull up out cellar, stand full wash
:				Wash no pull up trucks
:				Wash no pull up unit take tank down
:				Leak location
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