



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/5/2011	9889

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rtg	
Cheyenne KS	Duell Trusts 33-33	Surface Pipe	Nbr.30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T
B3-Lite Discount	50/50 Poz (3%) Discount	175	Sack	16.00 -10.00%	2,800.00T -280.00
	Subtotal of Materials				2,597.50
					4,519.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,519.50
Sales Tax (8.3%)	\$215.60
Total	\$4,735.10
Balance Due	\$4,735.10

x 110%
 \$5,208.61

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@gwoffice.net

REF. INVOICE # 9389
 LOCATION Crowley
 FOREMAN Randy Newton

TREATMENT REPORT

DATE <u>3-5-11</u>	WELL NAME <u>Duell Trusts 33-33</u>	SECTION <u>33</u>	TWP <u>5S</u>	RGE <u>B9W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell 532</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>87mi</u>			
TIME ARRIVED ON LOCATION <u>5:00 p.m.</u>			TIME LEFT LOCATION <u>7:30 p.m.</u>			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>4 7/8"</u>				
TOTAL DEPTH <u>408</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>396'</u>	PACKER DEPTH <u>356'</u>	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>17#</u>			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>Good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD TRIP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU 5m circ mtp 175 gals of B3-1/2 @ 15.216 pps gal
Water, Reg 4.78 gal per sk 20 BDLs air water yield of 1.13 cu ft/sk Drop plug
Displace 15 BDLs then shut in rig down
Annulus 12647 Cap 0415
90% excess as per mark from Toolpusher

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MIRU 5m circ	mtp	Drop plug	Displace
		<u>5:00 p.m.</u>	<u>6:47</u>	<u>6:53 p.m.</u>	<u>6:55</u>
	<u>shut in</u>	<u>6:44 p.m.</u>			<u>6:58 @ 200</u>
	<u>7:21 p.m.</u>	<u>7:15</u>			<u>7:01 @ 15 200</u>

8 BDLs cement to p. 7

[Signature] AUTHORIZATION TO PROCEED Push TITLE 3/5/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/6/2011	9890

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Duell Trusts 33-33	Production Pipe	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00
LD Plug 4 1/2"	LD Plug & Baffle - 4 1/2"	1		253.00	253.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00
N-Gel-12 Discount	Lead 12lb. Discount	40	Sack	16.00 -10.00%	640.00 -64.00
BC-Lite Discount	Tail 13.8 lb/gal 50/50 Poz Discount	56	Sack	16.00 -10.00%	896.00 -89.60
	Subtotal of Materials				2,256.40
					4,778.40

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,778.40
Sales Tax (8.3%)	\$187.28
Total	\$4,965.68
Balance Due	\$4,965.68

x 110%
 \$5,462.25

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9840
 LOCATION Goodland
 FOREMAN Randy Newton

TREATMENT REPORT

DATE <u>3-6-11</u>	WELL NAME <u>Duell Trusts 33-33</u>	SECTION <u>33</u>	TWP <u>55</u>	RGE <u>39W</u>	COUNTY <u>Cherokee</u>	FORMATION
CHARGE TO <u>Excell</u>		OWNER <u>Noble</u>				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Excell Rig 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>87mi</u>				
TIME ARRIVED ON LOCATION <u>12:30pm</u>		TIME LEFT LOCATION <u>3:45</u>				

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>6 1/4</u>				
TOTAL DEPTH <u>1564</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2"</u>	TUBING CONDITION		TUBING	

TREATMENT RATE	
TYPE OF TREATMENT	BREAKDOWN BPM
<input type="checkbox"/> SURFACE PIPE	INITIAL BPM
<input checked="" type="checkbox"/> PRODUCTION CASING	FINAL BPM
<input type="checkbox"/> SQUEEZE CEMENT	MINIMUM BPM
<input type="checkbox"/> ACID BREAKDOWN	MAXIMUM BPM
<input type="checkbox"/> ACID STIMULATION	AVERAGE BPM
<input type="checkbox"/> ACID SPOTTING	
<input type="checkbox"/> MISC PUMP	
<input type="checkbox"/> OTHER	

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING psi	AVERAGE psi
FINAL DISPLACEMENT psi	ISIP psi
ANNULUS psi	5 MIN SIP psi
MAXIMUM psi	15 MIN SIP psi
MINIMUM psi	

INSTRUCTIONS PRIOR TO JOB MTRU sm, core mtp 40 sts W-N-Gel-12c 12lb per gal
water seg of 15.6 gal/sk 15 bbls mixer field of 2.64 cu ft/sk mtp 565kg
of B6-12c @ 13.8 lb/gal water seg of 9.7 gal/sk, 13 bbl mixer field of 1.35 cu ft/sk
Drop Plug Displace with 23.3 bbls 12c land plug rig down Annals 1026 gal/sk
20% excess as per Sam Chartier field rep

DESCRIPTION OF JOB EVENTS	MTRU sm	core	mtp	mtp	Drop Plug	Displace
	<u>12:30pm</u>	<u>2:50pm</u>	<u>3:00</u>	<u>3:08</u>	<u>3:13</u>	<u>3:18</u>
<u>land plug</u>		<u>Rig down</u>				<u>3:25</u>
<u>3:30</u>		<u>3:35</u>				<u>3:28</u>
						<u>3:1100</u>

9 lbs cement top of
land plug 1100 psi

C Chartier Field Rep 3-6-11
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.