



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
1/9/2011	9888

Draw

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rogers 34-31	Surface Pipe	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	176		3.00	528.00
	Subtotal of Services				1,928.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50
Neat Type III	Neat Type III	160	Sack	16.00	2,560.00
Discount 10%	Discount 10%			-10.30%	-256.00
	Subtotal of Materials				2,381.50
					4,309.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29674
 Thornton, CO 80229

Subtotal	\$4,309.50
Sales Tax (8.3%)	\$197.67
Total	\$4,507.17
Balance Due	\$4,507.17

X 110%
 \$4,957.89

RECEIVED
 MAR 22 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 1880

LOCATION St Francis KS

FOREMAN Justin Crinklaw

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
3-9-11	Rogers 34-31	31	55	39W	Cheyenne	

CHARGE TO <i>Excell</i>	OWNER
MAILING ADDRESS	OPERATOR <i>Noble</i>
CITY	CONTRACTOR <i>Excell Rig 2</i>
STATE ZIP CODE	DISTANCE TO LOCATION <i>98</i>
TIME ARRIVED ON LOCATION: <i>16:00pm</i>	TIME LEFT LOCATION: <i>18:30pm</i>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	SURFACE PIPE ANNULUS LONG	THEORETICAL	INSTRUCTED
<i>9 7/8"</i>					
TOTAL DEPTH <i>407'</i>	TUBING DEPTH	SHOTS/FT	STRING		
CASING SIZE <i>7"</i>	TUBING WEIGHT	OPEN HOLE	TUBING		
CASING DEPTH <i>401'</i>	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <i>17#</i>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <i>good</i>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER		

PRESSURE SUMMARY			TREATMENT RATE		
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi		
FINAL DISPLACEMENT	psi	15 MIN SIP	psi		
ANNULUS	psi	5 MIN SIP	psi		
MAXIMUM	psi	15 MIN SIP	psi		
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB: *MIRU Safety Circ MWP 160 SKS at Neat 3% yield of 1.27 Mix 22 bbls of H2O w/ H2O reg 5.76 gal/sks @ 15.2 lbs Droplugs Displace 15 bbls of H2O shut in 5:59*

water = good Water Temp 48° Annulus .2647 Capacity .0415 90% excess w/ per Mark

JOB SUMMARY: DESCRIPTION OF JOB EVENTS: *MIRU Safety Circ MWP Droplugs Displace shut in*

4:00pm 5:40pm 5:43pm 5:45pm 6:05pm 6:07pm 6:15pm

*6:09 10 100
6:13 15 200*

11 bbls to pit

[Signature]
 AUTHORIZATION TO PROCEED

[Signature]
 TITLE

3/9/11
 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
3/10/2011	9902

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rogers 34-31	Long String	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string			2,000.00	2,000.00
MILEAGE	Mileage charge	176		3.00	528.00
	Subtotal of Services				2,528.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug 4 1/2"	LD Plug & Baffle 4 1/2"	1		253.00	253.00T
N-Gel 12	Lead 12lb	41	Sack	16.00	656.00T
Discount 10%	Discount 10%			-10.00%	-65.60
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.00	896.00T
Discount 10%	Discount 10%			-10.00%	-89.60
	Subtotal of Materials				2,270.80
					4,798.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,798.80
Sales Tax (8.3%)	\$188.47
Total	\$4,987.27
Balance Due	\$4,987.27

X 11090
 \$ 5,486.00

RECEIVED

MAR 22 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 9902
 LOCATION St Francis KS
 FOREMAN Justin Ginkler

TREATMENT REPORT

DATE <u>3-10-11</u>	WELL NAME <u>Rogers 34-31</u>	SECTION <u>31</u>	TWP <u>55</u>	RGE <u>39W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHANGE TO <u>Excell</u>			OWNER			
MAILING ADDRESS			OPERATOR <u>Noble</u>			
CITY			CONTRACTOR <u>Excell Rig 7</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>88</u>			
TIME ARRIVED ON LOCATION <u>11:00 Am</u>			TIME LEFT LOCATION <u>1:45 pm</u>			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
<u>6 1/4</u>					
TOTAL DEPTH <u>1595</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>1571</u>	<u>PB 1529</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>105</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING (psi)	AVERAGE (psi)		
FINAL DISPLACEMENT (psi)	ISIP (psi)		
ANNULUS (psi)	5 MIN SIP (psi)		
MAXIMUM (psi)	15 MIN SIP (psi)		
MINIMUM (psi)			

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ OMT 40 sbs of Algol-12 yield of 2.64 Mix 15 bbls of H₂O
H₂O Reg 15.4 gal/sks @ 12 lbs @ MHP 56 sbs of BG Lite yield of 1.35 Mix 13 bbls of H₂O @ H₂O Reg 9.7 gal/sks
@ 13.8 lbs Dropplug Displace 24.3 bbls of H₂O set plug rigdown

Annulus - 1026 Capacity: 10159 20% excess per Sm Chartier

DESCRIPTION OF JOB EVENTS	11:00 pm	12:48 pm	12:56 pm	12:58 pm	1:08 pm	1:11 pm	1:24 pm	1:30 pm
<u>MIRU Safety Circ OMT @ MHP Dropplug Displace set plug</u>								

1:23 pm 200
1:27 pm 400
1:30 pm 2.43 1100

1 bbls to pit

Sm Chartier AUTHORIZATION TO PROCEED Field Rep TITLE 3-10-11 DATE

Customers hereby acknowledge and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.