

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

Plugged

PULLING UNIT #1

APR 20 2011

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB COMPLETED: 4-18-11
WELL # 1

105-71050
Mindy

DATE JOB STARTED 4-8-11
LEASE: Richie Uhrub
COUNTY Mac

Acidizing Frac Well Perforating Well
Squeeze Job Workover

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: Rebuilt Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

<u>345</u>	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: <u>37661</u>
_____	feet	Cementing Company: <u>Gressel</u>
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:

(4-8-11) Drove to well. Rig up - pull out rod's & pump - Rig over for tubing. Try to pull tubing - stuck in hole, shut down. (6 hrs)
(4-11-11) Put Gressel's swivel on - try to free tubing - No good - Had to perforate down tubing at 3265 with 4 shots. Joint above packer. Circulate 80 barrel of water - free up packer - Pull out tubing. Perforate well with Log Tech of KS. at 2986-88 4 shot's per foot. Pull tool out - ran 15 joint + 5 1/2 packer - set packer & shut down. (8 hrs)
(4-12-11) Tested tubing - Gressel set plug at 3105 - tally tubing + 5 1/2 packer - ran in hole - set packer at 2950' - Hook up swab - swabbed dry - shut down. (6 hrs)
(4-13-11) ✓ Press. 15 lbs - try to release packer - wouldn't - Put Gressel's swivel on pump down tubing - freed up - take swivel off - Pull out tubing & packer. Pull well head off - put sand & water down well (going to plug well) shut down. (8 hrs)
(4-14-11) Run baylor down - Had to put more sand & water down hole - spot 4 sacks of cement down hole get slips out - Put Jacks on - Put ripper on - Rip at 525' - Pull 450 mt's out & shut down. (10 1/2)

Joints		Feet		Size		Pulled from Well:				Equipment		Joints				Feet		Size		Run in Well:			
1	3'	5 1/2"									Packer												
1	16'	1 1/2"									Anchor												
130		3/4"									Polished Rod												
											Rods												
											Rods												
6		3/4"	2'-3"	4'-1"	6'	8'-2"	10'				Rod Subs		2'	4'	6'	8'	10'						
106		2 1/2"	11 1/2"	8"							Pump												
		2 3/8"									Tubing												
			2'	4'	6'	8'	10'				Tubing Subs		2'	4'	6'	8'	10'						
											Barrel												
											Mud Anchor												

Services	Hours	Per Hour	Amount
Unit and Power Tools	4 3/4	\$175.00	\$ 7,162.50
Road Time - Per hour		\$175.00	\$
Supervisor time	4 3/4	\$40.00	1,740.00
Material Transfer	1-01 Sauer rubber / 2 boxes		\$ of 2 3/8 v-cups, baylor - 1 hr
			\$
			\$
Sales Tax			\$
Total Due			\$

Signed Paul P. Date: 4-20-11

(4-15-11) Grassel pumped cement down hole - pull 5 1/2" casing out - clean up
cement + equip. shut down. (7 hrs)
(4-18-11) ✓ cement - spot Spag's fwater down hole - clean location trig down
(2 hrs)

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37661-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: R UNRUH 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/18/2011	C37661		04/15/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
345.00	SAX	60-40 4% POZ MIX		0.00	9.69	3,343.05
2.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	80.00
1.00	LB	COTTONSEED HULLS		0.00	52.50	52.50
22.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	66.00
345.00	EA	BULK CHARGE		0.00	1.25	431.25
333.96	MI	BULK TRUCK - TON MILES		0.00	1.10	367.36
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 4,940.16		
RECEIVED BY _____				MCPCO Sales Tax: 43.80		
		NET 30 DAYS		Invoice Total: 4,983.96		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No.

Date 4/11/11 District Quinn F. O. No.
 Company American Energy Corp
 Well Name & No. B. Unruh #1
 Location _____ Field _____
 County McPherson State Ks
 Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No _____ Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 3/8 Spung at 3255
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Band Size _____ Pounds of Band _____
 Breakdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 16 (Bbl.) Gal.
 Pump Trucks No. Used: 323 Bbl. _____ Twin _____
 Auxiliary Equipment _____
 Packers _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative _____

Treater [Signature]

TIME A.M./P.M.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:35				On location Do TSA Rig up.
8:45			0	Fix a - tubing string pump.
	500		16 Bbl.	Catch pressure. Started up from 2 1/2 AM
	850		1988	4 1/2 BPM Rate @ 850
9:00			2888	Could not get tubing to move shut down
			3088	Back tubing call for SV to clean & plug packer
10:00	1200		9.3 Bbl.	Down Sealing valve. Hacks up so tubing local. pressure up 1000#
	650			fluids breaking back up rate from 2 1/2 BPM to 3 1/2 BPM
	1000		13 Bbl.	Back given 3 1/2 BPM @ 1000#
10:45	1050		3988	3 1/2 BPM for pack truck out of water.
				Call for more tub. to deep packer below pack
				To equalize work packer to way
				excess pressure tubing
11:00				Back up tender



TREATMENT REPORT

Acid Stage No.

Date 4/13/11 District Madison F. O. No.
 Company American Energy Corp
 Well Name & No. D. W. R. #1
 Location Field
 County McPherson State Ks
 Casing: Size 5 1/2 Type & WT. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & WT. Top at ft. Bottom at ft.
 Cemented: Yes/No Perforated from ft. to ft.
 Tubing: Size & WT. 2 3/8 Swung at ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.D. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush Bbl. /Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil /Water to Load Hole: 7 (30) /Gal.
 Pump Trucks No. Used: 323 Sp. Twin
 Auxiliary Equipment
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type

Company Representative

Treater Jim Bell

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:40				On location Do TSP Rig up
:				Install manual switch on full tank
:				Start pump
	700		0	Get pressure 1/2 Bpm @ 700"
:			5 Bpm	Pick up on tubing Release packer in camp
:				Start on down
:				Tubing stopping coming down looks like
	900		11 Bpm	pressure then steady thru
	300			15 @ 900 pressure raising lifting heavy
:				Check @ shut down pump TSP 300
:				Knock @ switch let flow back
:				fill tub & get out of hole
9:30				Haul acid @ to Kochu Tank