

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
4/21/2011	12717

Bill To
American Energies Corp. P.O. Box 3972 Wichita, Kansas 67201-03972

P.O. No.	Lease	County
	Vogts Fred B	McPherson

Qty	Description	Rate	Amount
21	Hours Rig Time	190.00	3,990.00T
	Casing Cutter	250.00	250.00T
5	Sacks Cement	12.50	62.50T
	Sand	40.00	40.00T
	4-5-11 Rigged up on location, layed down rods and tubing. 7 Hrs.		
	4-6-11 Checked the hole, plugged off bottom with sand to 2945' and 5 sacks cement. Dug cellar and pit, rigged up floor, had 6" of stretch. Cut casing loose @728', pulled up to 450'. 9 Hrs.		
	4-7-11 Pumped 35 sacks cement @450', pulled up to 250' and circulated 300 sacks cement w/150# hulls to surface. Layed down rest of casing. Plugging Complete. 5 Hours.		
	Sales Tax	7.30%	317.00

		Total	\$4,659.50
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COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

APR 15 2011

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37649-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: VOGTS FRED B 1

*AEC - Fred Vogts B - 5092
 # 10571059
 Plugging Well*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/14/2011	C37649		04/07/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
335.00	SAX	60-40 POZ 4% MIX		0.00	9.69	3,246.15
480.00	LB	COTTONSEED HULLS		0.00	0.35	168.00
1.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	40.00
41.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	123.00
82.00	MI	CEMENT MILEAGE PU TRK BOTH WAY		0.00	1.00	82.00
335.00	EA	BULK CHARGE		0.00	1.25	418.75
604.34	MI	BULK TRUCK - TON MILES		0.00	1.10	664.77
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		5,342.67
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		43.80
RECEIVED BY		NET 30 DAYS		Invoice Total:		<u>5,386.47</u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Greenoil Oil Field Service
 Greenoil Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37649

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE April 7 2011

IS AUTHORIZED BY: American Energy Corp
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Vogts, Ford B Well No. 1 Customer Order No. _____

Sec. Twp. Range _____ County McPherson State Kan

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent _____

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump Chy See Pkg Job		6000 ⁰⁰
	335 sacks	60-40-40 Poz @ 9.69/sack		3246 ⁷⁵
	480 lbs	Hulls @ 35¢/lb		168 ⁰⁰
	1 bag	Calcium Chloride @ 40 ⁰⁰ /bag		40 ⁰⁰
	4 mile	1 way miles @ 3 ⁰⁰ /mile		120 ⁰⁰
	4 mile	Pickup miles @ 1 ⁰⁰ /mile both ways		80 ⁰⁰
	335	Bulk Charge @ 1.25/sack		418 ⁷⁵
	604	Bulk Truck Miles @ 1.10/100 miles		664 ⁴⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bulleton

Well Owner, Operator or Agent _____

Remarks Phy Job

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. 15

Date: 4-9-11 District: Barroto F. O. No. _____
 Company: American Energy Corp
 Well Name & No.: Veggs, Feed 131
 Location: _____ Field: _____
 County: Osage State: Ks.

Casing: Size 5 1/2 Type & Wt. _____ Set at 450 ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. L.D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Breakdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: 20 90 0 Bbl./Gal.

Pump Trucks, No. Used: Std. _____ Six _____ Two _____

Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative _____ Treater Ray R

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00				On location DITBIA <u>15</u> up
9:00				<u>5 1/2</u> @ <u>450'</u> Tie in casing start to load
			82 Bbl.	Break circulation start mixing going down hole
			0	with 35 sacks Hot plug to Rig Neck 1 sack CC in
			7	1 ARIK shear
			11	Wash up going down hole 4 Bbls to flush
9:45				Shut down to pull casing to 250'
10:00			0	Casing @ 250' start water
			5 Bbl.	Break circulation start mix in
			0	going down hole mix in 5 1/2 sack hunk in string
10:15			5 Bbl.	200 sacks slurry wash cement to surface
			66 Bbl.	Continue mix in
			66 Bbl.	300 sacks down top casing cement in collar
			66 Bbl.	one sack cement in trunk wash up start pack up
10:30			66 Bbl.	300 sacks wash plug
11:00				Wash up Rig neck last location

APR 15 2011

SCHULZ WELDING SERVICE, INC.

114 S. MAIN
 P O BOX 515
 CANTON, KS 67428-0515

Office: (620) 628-4431
 Shop: (620) 628-4960
 Fax: (620) 628-4432

Invoice

Date	Invoice #
4/15/2011	9061

Bill To
American Energies Corp 155 N Market Ste 710 Wichita KS 67202

Lease name/location #110571059	
SCA2	Vogts, Fred B Plugging Well
Terms	Net 10

Service date	Qty/Hrs	Description	Amount
4/6/2011	3	Backhoe Dig out cellar. Dig 60 bbl pit. Set casing jacks.	240.00
	3	80 bbl Vac truck Haul salt water to sand well off.	225.00
4/7/2011	2.5	80 bbl Vac truck Haul 80 bbl fresh water out of tank in our yard to cement well.	187.50
	80	Bbl Water	12.00

COPY

THANK YOU, WE APPRECIATE YOUR BUSINESS!	Subtotal	\$664.50
	Sales Tax (7.3%)	\$0.00
	Total	\$664.50

Service charge of 1.5% per month (18% per annum) on past due invoices (after 30 days)

REC'D APR 18 2011