



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 01558 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>3-18-11</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>Oxy USA</b>		LEASE <b>Snider C#2</b>		WELL NO.		
ADDRESS		COUNTY <b>Haskell</b>		STATE <b>KS</b>		
CITY STATE		SERVICE CREW <b>R. Martinez, D. Canaday</b>				
AUTHORIZED BY <b>J. Bennett JRB</b>		JOB TYPE: <b>242-5 1/2" Production</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>3-18-11</b> DATE <b>PM</b> TIME <b>11:00</b>
<b>34726</b>	<b>10</b>					ARRIVED AT JOB <b>AM 12:00</b>
<b>30463</b>	<b>2</b>					START OPERATION <b>AM 7:00</b>
<b>19843</b>	<b>8</b>					FINISH OPERATION <b>AM 9:00</b>
<b>19827</b>	<b>2</b>					RELEASED <b>AM 10:00</b>
<b>19883</b>	<b>8</b>					MILES FROM STATION TO WELL <b>50 mi</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CU03	60/40 Poz	sk	50		600 00
CU04	50/50 Poz	sk	175		1925 00
CU13	Gypsum	lb	735		551 25
CU11	Salt	lb	470		485 00
CU03	C-15	lb	89		1112 50
CU07	C-42P	lb	37		296 00
CC201	Gilsonite	lb	872		584 24
CC200	Gel	lb	86		21 50
CF1291	5/2" Sure Seal Float Collar	ea	1		640 00
CF1281	5/2" Sure Seal Float Shoe	ea	1		575 00
CF1778	5/2" Turbolizers	ea	25		1875 00
CF103	5/2" Top Rubber Plug	ea	1		105 00
AP LOCATION/DEPT. _____					
LEASEWELL/FAC <b>SNIDER C-2</b>					
MAXIMO / WSM # _____					
TASK <b>01 02</b> ELEMENT <b>3033</b>					
PRO <b>1109606</b> CAPEX / OPEX - Circle one					
SPO _____ UNSUPPORTED <input type="checkbox"/>					
PRINTED NAME <b>Jeff Gill</b>					
SIGNATURE: _____					

SUB TOT. **\$10,155 30**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <b>Del Owen</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





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Liberal, Kansas

**Cement Report**

Customer	Oxy USA	Lease No.		Date	3-18-11
Lease	Snider C	Well #	2	Service Receipt	01558
Casing	5 1/2" 17#	Depth	5434'	County	Haskell
Job Type	242-5/2" Production	Formation		State	KS
		Legal Description	22-27-34		

Pipe Data		Perforating Data		Cement Data
Casing size	5 1/2" 17#	Tubing Size		Lead
Depth	5434'	Depth	From To	175 sk
Volume	126 bbl	Volume	From To	50/50 Poz
Max Press	1500#	Max Press	From To	+ additives
Well Connection		Annulus Vol.	From To	Tail in
Plug Depth	5392'	Packer Depth	From To	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:00					on loc-site assessment (run in csg)
1:05					spot trucks - rig up
6:00					csg on btm, rig up head + manifold
					10' in air break circ 1 hr
6:15					safety meeting / JSA
7:00					pressure test + pumping lines 2000#
7:01	200		5	4	pump 5 bbl H <sub>2</sub> O spacer
7:03	200		12	4	pump 12 bbl (500 gal) Superflush
7:07	200		5	4	pump 5 bbl H <sub>2</sub> O spacer
7:15	200		47.4	4	mix + pump 175 sk 50/50 Poz
					5% w-60, 10% Salt, 6% CLS,
					1/4# Oxfomer, 5# Gilsente
					1.52 ft <sup>3</sup> /sk, 6.65 gal/sk @ 13.8 ppq
7:30					wash pumping lines
7:35	0		0	5.5	drop plug, disp csg
7:55	950		115	2	slow rate lost 10 bbls of disp
8:00	1500		125.3	0	land plug, float hold = 5 min, 500# over
8:05	1500				psi test csg 30 min @ 1500#
8:40	50		13	3	plug rat + mouse holes w/ 50 sk
					60/40 poz - 1.50 ft <sup>3</sup> /sk, 7.50 gal/sk @ 13.5#
					job complete

Service Units					
Driver Names					

Customer Representative

Station Manager

Cementer