



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
4/30/2011	9952

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	R. Zwegardt 43-32	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Milage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50
B3-Lite	50/50 Poz (3%)	158	Sack	16.50	2,607.00
Discount 10%	Discount 10%			-10.00%	-260.70
	Subtotal of Materials				2,423.80
					4,345.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,345.80
Sales Tax (8.3%)	\$201.17
Total	\$4,546.97
Balance Due	\$4,546.97

X 110th
 \$5,001.67

RECEIVED

MAY 05 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-295-3010
 Fax: 303-295-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9952
 LOCATION SF Francis KS
 FOREMAN Justin Cribble

TREATMENT REPORT

DATE <u>4-30-11</u>	WELL NAME <u>R. Zwegardt #3-32</u>	SECTION <u>32</u>	TWP <u>5S</u>	RGE <u>39W</u>	COUNTY <u>Cherokee</u>	FORMATION
CHARGE TO <u>Excell</u>		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Excell R. 9 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>87</u>				
TIME APPROVED (IN LOCATION) <u>12:00pm</u> <u>Req 1:00pm</u>		TIME LEFT LOCATION <u>2:45pm</u>				

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
<u>9 7/8"</u>						
TOTAL DEPTH <u>396</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING			
CASING DEPTH <u>391</u>	PACKER DEPTH <u>PB 351</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>17</u>			<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING CONDITION <u>Good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
			<input type="checkbox"/> ANISC PUMP			
			<input type="checkbox"/> OTHER	HYD BPM = RATE X PRESSURE X .001		

PRESSURE SUMMARY			
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15 SIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MI RU Safety Circ MHP 158 SKS of B3 Lite / yield of 1.13 Mix 18 bbls of H2O / H2O Req 4.78 gal SKS @ 15.2 lbs Dropping Displace 14.5 bbls of H2O shut in

Annulus 2647 Capacity 10415 72% excess as per Mark

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MI RU Safety Circ MHP Dropping Displace shut in
12:00pm 1:57pm 2:01pm 2:04pm 2:15pm 2:17pm 2:22pm

2:17pm 200
2:21pm 14.5 150

12 bbls to PIT

[Signature] AUTHORIZATION TO PROCEED [Signature] TITLE 4/30/11 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
5/1/2011	9959

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	R. Zwegardt 43-32	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-Long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		-42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug-4 1/2"	LD Plug & Baffle -4 1/2"	1		253.00	253.00T
N-Gel-12	Lead 12lb	40	Sack	16.50	660.00T
Discount 10%	Discount 10%			-10.00%	-66.00
BG-Lite	Tail 13.8 lb/gal 50/50 Paz	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
	Subtotal of Materials				2,299.60
					4,821.60

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,821.60
Sales Tax (8.3%)	\$190.87
Total	\$5,012.47
Balance Due	\$5,012.47

x 110%
 \$5,513.72

RECEIVED

MAY 05 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 4959
 LOCATION St Francis KS
 FOREMAN Justin C. Krakau

TREATMENT REPORT

DATE <u>5-1-11</u>	WELL NAME <u>RZwegard 43-32</u>	SECTION <u>32</u>	TWP <u>55</u>	RGE <u>39W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHANGE TO <u>Excel</u>			OWNER			
MAILING ADDRESS:			OPERATOR			
CITY			CONTRACTOR <u>Excel Rwy 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>87</u>			
TIME ARRIVED ON LOCATION <u>12:30pm Reg 12:00pm</u>			TIME LEFT LOCATION <u>2:00pm</u>			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>6 7/8</u>				
TOTAL DEPTH <u>1563</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>1555</u>	PACKER DEPTH	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>11.6</u>			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>Good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP	
MINIMUM psi			<input type="checkbox"/> OTHER	HYD HWP = RATE X PRESSURE X 408

INSTRUCTIONS PRIOR TO JOB - MIRU Safety Circ MAP 40 SKS of N-21-12 Yield of 2.64 Mix 15 bbls of H₂O
7/20 Reg 15.6 gal/sks @ 12.165 MAP 56 SKS of B6 Lite Yield of 1.35 Mix 13 bbls of H₂O Reg 9.7
gal/sks @ 13.8165 Dropping Displace 23.3 bbls of H₂O

Annulus .1026 Capacity .0155 20% excess w/air 5 gal

DESCRIPTION OF JOB EVENTS	MIRU	Safety	Circ	MAP	MAP	Dropping	Displace	Set
	<u>12:30pm</u>	<u>1:00pm</u>	<u>1:03pm</u>	<u>1:05pm</u>	<u>1:11pm</u>	<u>1:21pm</u>	<u>1:27pm</u>	<u>1:38pm</u>

<u>1:32</u>	<u>10</u>	<u>200</u>
<u>1:35</u>	<u>20</u>	<u>350</u>
<u>1:37</u>	<u>23.3</u>	<u>1150</u>

7 bbls to pit

[Signature] Field Rep 5-1-11
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side thereof which include the release and indemnity.