



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
4/21/2011	9949

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	RZweygardt 43-32B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	176		3.00	528.00
	Subtotal of Services				1,928.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50
B3-Lite	50/50 Poz (3%)	158	Sack	16.50	2,607.00
Discount 10%	Discount 10%			-10.00%	-260.70
	Subtotal of Materials				2,423.80
					4,351.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

<b>Subtotal</b>	\$4,351.80
<b>Sales Tax (8.3%)</b>	\$301.17
<b>Total</b>	\$4,552.97
<b>Balance Due</b>	\$4,552.97

X 110%

\$5,008.27

RECEIVED

APR 29 2011

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 9949  
 LOCATION St Francis ks  
 FOREMAN Justin Crinklow

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
4-21-11	R. Zwegardt 43-32B	32	55	39W	Cheyenne	
CHANGE TO <u>Excell</u>		OWNER				
MAILING ADDRESS:		OPERATOR				
CITY		CONTRACTOR <u>Excell Rig 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>88</u>				
TIME ARRIVED ON LOCATION <u>1:15pm</u>		Reg <u>2:00pm</u>		TIME LEFT LOCATION <u>3:15</u>		

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>9 7/8"</u>					
TOTAL DEPTH <u>390</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>385</u>	<u>FB345</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>17</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SOOZE CEMENT	FINAL BPM	
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP		
MINIMUM psi			<input type="checkbox"/> OTHER	HYD HEAD = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MTRU Safety Circ MAP 158 sks of B3 Lite w/ yield of 1.13 mix 18 bbls of H2O w/ H2O Reg 4.78 gal/sks @ 15.2 lbs Dropplug Displace 14.5 bbls of H2O

Annulus 2647 Capacity 0.415 75% excess as per Mark

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	1:15pm	2:09pm	2:12pm	2:14pm	2:32pm	2:34pm	2:54pm
	<u>MTRU Safety Circ MAP Dropplug Displace</u>							

2:46pm 10.200  
2:52pm 14.5 19.0

13 bbls to pit

[Signature] AUTHORIZATION TO PROCEED      [Signature] TITLE      4/21/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



# BISON

Bison Oil Well Cementing Inc.  
 1738 Wynkoop St.  
 Suite 102  
 Denver, CO 80202  
 303-296-3010

## Invoice

Date	Invoice #
4/22/2011	9950

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	RZweygardt 43-32B	Longstring	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Milage charge	176		3.00	528.00
	Subtotal of Services				2,528.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		-42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug-4 1/2"	LD Plug & Baffle- 4 1/2"	1		253.00	253.00T
N-Gel-12	Lead 12lb	40	Sack	16.50	660.00T
Discount 10%	Discount 10%			-10.00%	-66.00
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
	Subtotal of Materials				2,299.60
					4,827.60

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.  
 P.O. Box 29671  
 Thornton, CO 80229

Subtotal	\$4,827.60
Sales Tax (8.3%)	\$190.87
<b>Total</b>	<b>\$5,018.47</b>
Balance Due	\$5,018.47

X: 110%  
 \$ 5,520.32

RECEIVED

APR 29 2011

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-296-8143  
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9950  
 LOCATION St Francis KS  
 FOREMAN Justin Crinklaw

## TREATMENT REPORT

DATE <b>4-22-11</b>	WELL NAME <b>RZweygardt 43-32B</b>	SECTION <b>32</b>	TWP <b>6S</b>	RGE <b>39W</b>	COUNTY <b>Cheyenne</b>	FORMATION
CHARGE TO <b>Excell</b>		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <b>Excell Rig 2</b>				
STATE ZIP CODE		DISTANCE TO LOCATION <b>88</b>				
TIME ARRIVED ON LOCATION <b>9:45 am</b>		TIME LEFT LOCATION <b>10:45 am</b>				

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<b>6 1/4</b>				
TOTAL DEPTH <b>1564</b>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <b>7 1/2</b>	TUBING CONDITION		TUBING	
CASING DEPTH <b>1541</b>	<b>PB 1495</b>	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <b>11.6</b>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <b>9.22</b>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD NHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY				TREATMENT RATE	
BREAKDOWN or CIRCULATING (psi)	AVERAGE (psi)				
FINAL DISPLACEMENT (psi)	PSIP (psi)				
ANNULUS (psi)	5 MIN SIP (psi)				
MAXIMUM (psi)	15 MIN SIP (psi)				
MINIMUM (psi)					

INSTRUCTIONS PRIOR TO JOB **MIRU Safety Circ MAP 40sks of N-gel-12 yield of 2.64 mix 15 bbls H<sub>2</sub>O @ 12.146 @ 12.146 @ MAP 56sks of BG Lite yield of 1.35 mix 13 bbls of H<sub>2</sub>O/H<sub>2</sub>O Reg 9.7 mix 13 bbls @ 13.8 lbs Dropplug Displace 23.1 bbls of H<sub>2</sub>O**

Annulus .1026 Capacity .0155 20% excess as per Sam

JOB SUMMARY  
 DESCRIPTION OF JOB EVENTS **MIRU Safety Circ MAP MAP Dropplug Displace set**

<b>9:45 am</b>	<b>10:40 am</b>	<b>10:49 am</b>	<b>10:56 am</b>	<b>11:00 am</b>	<b>11:09 am</b>	<b>11:22 am</b>	<b>11:30</b>
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**11:16 am 10 390**  
**11:21 am 20 640**  
**11:26 am 23 1090**

**9 bbls to pt**

**S. Chark** Field Rep **4-22-11**  
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity