



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
4/9/2011	9938

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	RZweygardl-44-32	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				1,922.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T
B3-Lite	50/50 Poz. (3%)	167	Sack	16.50	2,755.50T
Discount 10%	Discount 10%			-10.00%	-275.55
	Subtotal of Materials				2,557.45
					4,479.45

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,479.45
Sales Tax (8.3%)	\$212.26
Total	\$4,691.71
Balance Due	\$4,691.71

x 110%
 \$ 5,160.88

RECEIVED
 APR 18 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-6143
 E-mail: bisonoil1@qwestoffice.net

REF. INVOICE # 4438
 LOCATION ST Francis KS
 FOREMAN Justin Crick

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
4-9-11	R. Zwegardt 44-32	32	55	39W	Cherokee	

CHARGE TO <u>Excell</u>	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>Excell Rig 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>87</u>
TIME ARRIVED ON LOCATION <u>11:15am</u> <u>Reg 12:30</u>	TIME LEFT LOCATION <u>3:00pm</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>9 3/4"</u>					
TOTAL DEPTH <u>396</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>391</u>	<u>PB351</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>17</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ M&P 168 sts of B3 Lite Yield of 1.13 mix 19 bbls of H2O/H2O
Reg 4.78 gal/sts @ 15.2 lbs Dropping Displace 14.5 bbls of H2O shut in

Annulus 2647 Capacity .0415 80% excess w/ser mark

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRU Safety Circ M&P Dropping Displace shut in

<u>11:15pm</u>	<u>2:25pm</u>	<u>2:27pm</u>	<u>2:28pm</u>	<u>2:37pm</u>	<u>2:38pm</u>	<u>2:46pm</u>
----------------	---------------	---------------	---------------	---------------	---------------	---------------

2:42pm 10 330
2:45pm 14.5 290

15 bbls to pit

Mr. [Signature]
 AUTHORIZATION TO PROCEED

Push
 TITLE

4/9/11
 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
4/17,2011	9940

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	RZweygardt 44-32	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP charge-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		3.00	522.00
	Subtotal of Services				2,522.00
Centralizer 4 1/2"	Centralizer 4 1/2"	8		42.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug -4 1/2"	LD Plug & Baffle - 4 1/2"	1		253.00	253.00T
N-Gel-12	Lead 12lb	40	Sack	16.50	660.00T
Discount 10%	Discount 10%			-10.00%	-66.00
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56		16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
	Subtotal of Materials				2,299.60
					4,821.60

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,821.60
Sales Tax (8.3%)	\$190.87
Total	\$5,012.47
Balance Due	\$5,012.47

X 110%
 \$5,513.72

RECEIVED
 MAY 02 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

REF INVOICE # 7940
 LOCATION St Francis KS
 FOREMAN Justin Crinklaw

TREATMENT REPORT

DATE <u>4-17-11</u>	WELL NAME <u>RZwegardt 44-32</u>	SECTION# <u>32</u>	TWP# <u>55</u>	RGE <u>39W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell</u>		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Excell Rig 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>87</u>				
TIME ARRIVED ON LOCATION <u>3:00pm</u>		REG <u>4:00pm</u>			TIME LEFT LOCATION <u>7:00pm</u>	

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE <u>6 1/4</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED	
TOTAL DEPTH <u>1565</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING			
CASING DEPTH <u>1558</u>	<u>PB 1519</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>105</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING		INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP			
			<input type="checkbox"/> OTHER		HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	5 MIN SIP	psi
ANNULUS	psi	15 MIN SIP	psi
MAXIMUM	psi		
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ @MHP 40 sks of N-Jet-12 Yield of 2.64 Mix 14.8 bbls of H₂O
1/2 H₂O Reg 15.6 gal/sks @ 12.0 lbs @ MHP 56 sks of BG Lite Yield of 1.35 Mix 13 bbls of H₂O 1/2 H₂O Reg.
9.7 gal/sks @ 13.8 lbs Drop Plug Displace 24.1 bbls of H₂O set plug
5 bbls fresh, 10 bbls dye, 15 fresh before cementing per spec
Annulus .1026 Capacity .0159 20% excess per spec

JOB SUMMARY							
DESCRIPTION OF JOB EVENTS	<u>MIRU</u>	<u>Safety</u>	<u>Circ @MHP</u>	<u>@MHP</u>	<u>Drop plug</u>	<u>Displace</u>	<u>Set</u>
	<u>3:00pm</u>	<u>5:35pm</u>	<u>5:37pm</u>	<u>5:50pm</u>	<u>6:04pm</u>	<u>6:19pm</u>	<u>6:22pm</u>

	<u>6:27pm</u>	<u>10</u>	<u>330</u>
	<u>6:31pm</u>	<u>20</u>	<u>520</u>
	<u>6:34pm</u>	<u>24.1</u>	<u>1300</u>
<u>14 bbls to pit</u>			

Justin Crinklaw Field Rep
 AUTHORIZATION TO PROCEED TITLE DATE
4-17-11

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity