A STATE OF THE PROPERTY OF THE PARTY OF THE	KANSAS DRILLER	S LOG		IMPO ns. Geo. S imples on t			1		<u>34</u> r. 22 ¥			
7	API No. 15	025		.076			Lo	c. C SE				
\neg	Operator	County	N	umber	Alemania de la composição de la composição La composição de la composição		c	County Clark 640 Acres				
arged document	Okmar Oil C	Company	anterior de la companya de la compa	erhäre benning utt habustivet divibles brangures utbesterna ut	ميرون المستوية و الإنسانية المستوية و الإنسانية المستوية و المستوية و المستوية و المستوية و المستوية و المستوي	en kalangan propinsi dan persangan persangan persangan persangan persangan persangan persangan persangan persa Pensangan persangan pensangan pensangan pensangan pensangan pensangan pensangan pensangan pensangan pensangan						
	1130 Vickers	KSB&T Bui	lding	Wichita,	Kansas 67	202		160				
	₩ell Ho. #1-33	Arnold				Call Committee Commi						
100	Footage Location	Millold	Committee on the Acceptance	THE PROPERTY OF THE PROPERTY O	ACCUPACION SECURITARION SECURIT	THE RESERVE THE PROPERTY OF TH						
	1370 feet from XI	XX(S) line	1270	feet	from (E) XIXX	line SE/4	/4					
	Rine Drilling (lling Company John L. James										
	June 25, 1975	5	То	tal Depth 5740	P.B.T.D. 563		FI	Loc ev · Gr	1857			
	Date Completed	J	Oil	Purchoser	1 300				1000			
	NA											
	CASING RECORD											
0	Report of all strings	s set — surface,	intermediate	e, production, et	c.	¥						
	Purpose of string	Size hole drilled	Size casing s (in O.D.)	et Weight lbs/ft.	Setting depth	Type cer	nent	Sacks	Type and percent additives			
	Surface	12½"	8-5/8	24#	632'	60/40	Poz	350				
	341.466	1 1 2	0 0/0			Commo		25	3% CC 2% Ge1			
\bigcirc	Production	7-7/8"	4½"	10.50#	5739	60/40	Poz	150	18% salt			
	2 Th-C William and the Commission and Commission and Conduction of the American Association (A State Association)	LINER RECOI	RD	MOCK HE STONE AND PROPERTY OF THE STONE ST			PERFORA'	ORATION RECORD				
	Top, ft. B	ottom, ft.	ft. Sacks cen		Shots	per ft. Size		& type	Depth interval			
		The second state of the second se			_		ļ	P Jet 5538 - 46				
		TUBING RECO		and the second s	2	2	DP J					
()	1.9995	Setting depth 5504	75 (00)	55041		2	DP J	et	5550 - 80			
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
	de y	Amo	unt and kind	of material used				Depth interval treated				
\bigcirc	2000 gal acid	2000 gal acid, 114,000 gal Gel KCL water, 33,000# 5538 - 46										
	20/40 sand	20/40 sand						5550 - 80				
		zoj to sana										
	Diving the control of	aanudikken nembolesidi sida dibidis semicantalikin to nemmo	mttavirriak filmerrein Münürüsi och ovi Line	INITIAL PR	RODUCTION	HOOSEN CHICANESITHON STATEMENT STATEMENT	TO COLOR WATER TO COLOR BY LIGHT COLOR BY LIGHT AND	STEET OF THE STATE	ertunda del et de la del de transcio co n estad en estado esta estado esta esta se tentra de la defenda de deste Anticología de la del			
	Date of first production	Shut in.	Produ	sing method (flow		gas lift, etc.)		***********				
Waiting on connection Flowing						Water						
	RATE OF PRODUCTION PER 24 HOURS			bbls.	357	MCF		5 bbls.	CFPB			
\bigcirc	Disposition of gos (vented	, used on lease or	sold)				ing interval					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Okmar Oil Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas								
Well No. Lease Name 1-33 Arnold	and have compared to the proposition for the property of the compared and	Committee of the Commit	geround to refer the requirit to instructive shipher to complete descript to other since						
s <u>33 T 34S R 22 XXX</u>	CONTRACTOR AND								
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all d cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressur	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION, CONTENTS, ETC. TOP	воттом	NAME	DEPTH						
1) 30/45/90/60 Gas to surface - 10 mins. 288 MCF and stable in 70 mins. Rec. 307' GCM 1939/1926 159/119	5580	Heebner Toronto Douglas Lime Lansing Marmaton Cherokee Morrow Shale	4274 4322 4400 4480 5144 5290 5458						
2) 30/45/60/45 5600 Weak blow Rec. 90' mud 238/185 93/132 132/146	5740	Morrow Sand St. Gen RTD	5540 5692 5740						
USE ADDITIONAL SHEETS, IF NECESSARY,	TO COMPLETE W	ELL RECORD.	Annual Constitution of Constit						
Date Received									
	Jim Thatcher, Engineer Title								
September 9, 1976									