

Company	Falcon Exploration, Inc.	Lease Name	John Koehn (SE)	
Address	125 N. Market, Ste. 1252	Lease #	1-18	
CSZ	Wichita, KS 67202	Legal Desc	S/2-SW-NW-NE	Job Ticket 2147
Attn.	Dave Williams	Section	18	Range 29W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Sterling Drilling Co. Rig #5	

Comments **Legal Description Feet: 1560' FSL & 2310' FEL**

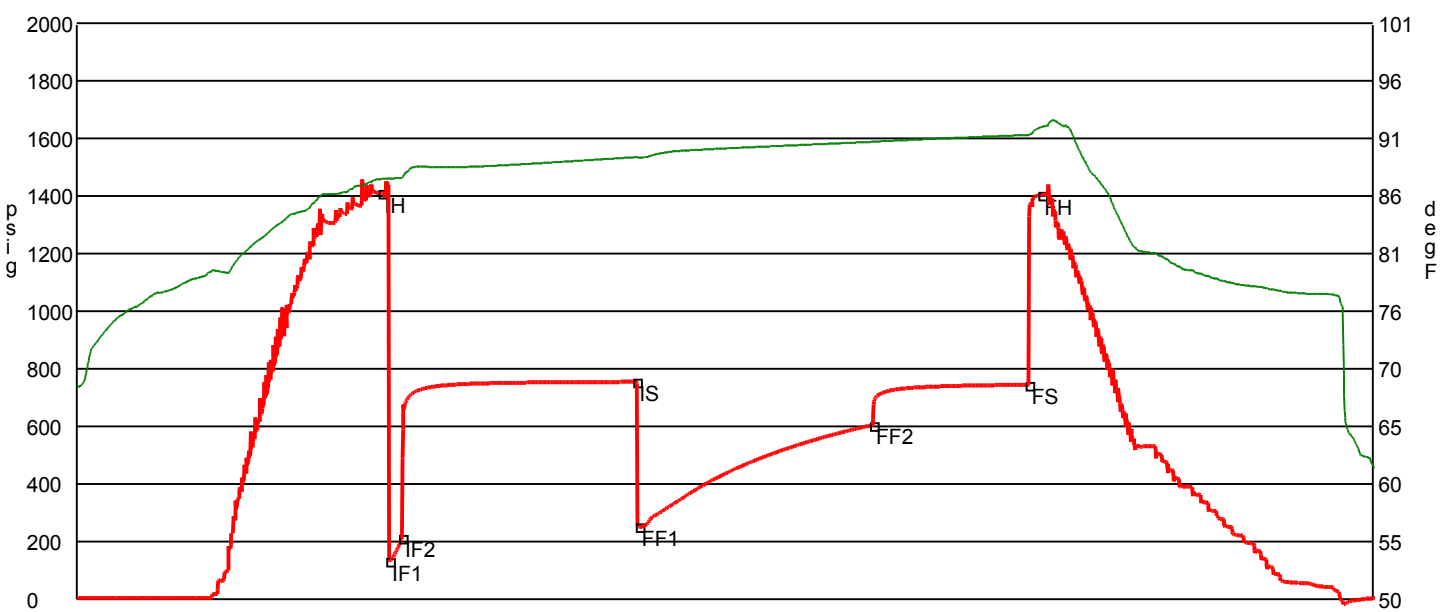
GENERAL INFORMATION

Test # 1	Test Date 4/5/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 216	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 8.6	Viscosity 47.0	Time on Site 11:40 AM	
Filtrate 7.6	Chlorides 2000	Tool Picked Up 1:05 PM	
		Tool Layed Dwn 8:45 PM	
Drill Collar Len 335.0		Elevation 2799.00	Kelley Bushings 2812.00
Wght Pipe Len 0			
Formation Cottonwood/Neva		Start Date/Time 4/5/2011 12:31 PM	
Interval Top 3061.0	Bottom 3192.0	End Date/Time 4/5/2011 8:47 PM	
Anchor Len Below 131.0	Between 0		
Total Depth 3192.0			
Blow Type Fairly strong 2 inch blow at the start of the intial flow period, building, reaching the bottom of the bucket in 3 minutes. Weak surface blow back during the intial shut-in period. Fairly strong 1 1/2 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 4 minutes. I bled line off at the 10 minute mark and it took 4 minutes to reach the bottom again. Times: 5, 90, 90, 60.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
250	Mud	0% 0ft	0% 0ft	0% 0ft	100% 250ft
130	Heavy water cut mud	0% 0ft	0% 0ft	40% 52ft	60% 78ft
755	Very slight mud cut water	0% 0ft	0% 0ft	94% 709.7ft	6% 45.3ft

DST Fluids **146000**



	Date	Time	Pressure	Temp	
IH	4/5/2011 2:26:40 PM	1.927778	1411.055	87.222	Initial Hydro-static
IF1	4/5/2011 2:29:40 PM	1.977778	134.288	87.253	Initial Flow (1)
IF2	4/5/2011 2:34:40 PM	2.061111	214.927	87.348	Initial Flow (2)
IS	4/5/2011 4:04:30 PM	3.558333	755.706	89.167	Initial Shut-In
FF1	4/5/2011 4:05:20 PM	3.572222	253.783	89.119	Final Flow (1)
FF2	4/5/2011 5:35:10 PM	5.069444	605.829	90.529	Final Flow (2)
FS	4/5/2011 6:35:00 PM	6.066667	745.871	91.136	Final Shut-In
FH	4/5/2011 6:39:50 PM	6.147222	1405.092	91.83	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke