

Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>John Koehn (SE)</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-18</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>S/2-SW-NW-NE</b>	Job Ticket <b>2147</b>
Attn.	<b>Dave Williams</b>	Section	<b>18</b>	Range <b>29W</b>
		Township	<b>28S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #5</b>	

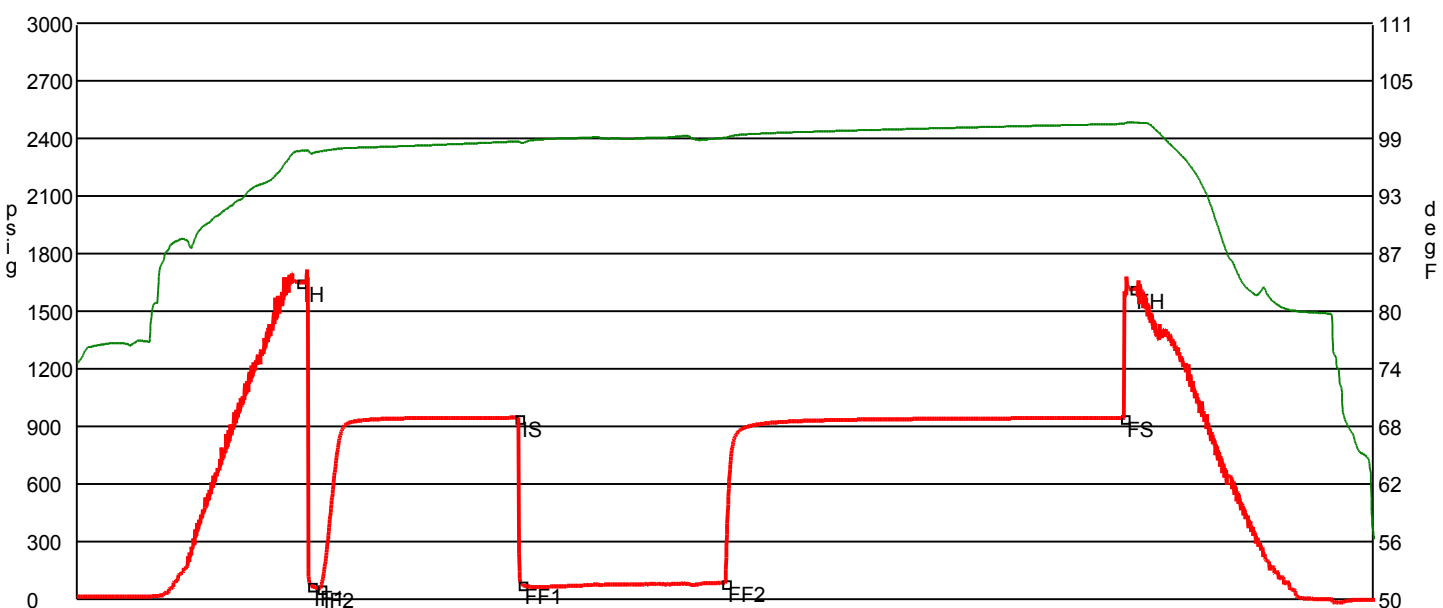
Comments    **Legal Description Feet: 1560' FSL & 2310' FEL**

**GENERAL INFORMATION**

Test # <b>2</b>	Test Date <b>4/7/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Conventional Bottom Hole Successful Test</b>		Mid Recorder # <b>W1022</b>	
		Bott Recorder # <b>13310</b>	
# of Packers <b>2.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>68</b>	Approved By
		Standby Time <b>0</b>	
Mud Type <b>Gel Chem</b>		Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Mud Weight <b>8.7</b>	Viscosity <b>50.0</b>	Time on Site <b>4:00 PM</b>	
Filtrate <b>8.4</b>	Chlorides <b>4400</b>	Tool Picked Up <b>5:00 PM</b>	
		Tool Layed Dwn <b>2:05 AM</b>	
Drill Collar Len <b>335.0</b>		Elevation <b>2799.00</b>	Kelley Bushings <b>2812.00</b>
Wght Pipe Len <b>0</b>			
Formation <b>Stotler</b>		Start Date/Time <b>4/6/2011 4:25 PM</b>	
Interval Top <b>3497.0</b>	Bottom <b>3560.0</b>	End Date/Time <b>4/7/2011 2:11 AM</b>	
Anchor Len Below <b>63.0</b>	Between <b>0</b>		
Total Depth <b>3560.0</b>			
Blow Type <b>Strong blow throughout the intial flow period, reaching the bottom of the bucket in 1 minute. I had my 2 inch flow valve open about 1/4 inch and still blew off bottom. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 9 minutes. Times: 5, 90, 93, 180.</b>			

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
3280	Gas in Pipe	100%	0% Offt	0% Offt	0% Offt
190	Mud	0% Offt	0% Offt	0% Offt	100% 190ft
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	4/6/2011 6:05:00 PM	1.666667	1651.207	97.508	Initial Hydro-static
IF1	4/6/2011 6:09:50 PM	1.747222	70.939	97.2	Initial Flow (1)
IF2	4/6/2011 6:14:10 PM	1.819444	58.249	97.459	Initial Flow (2)
IS	4/6/2011 7:44:00 PM	3.316667	946.425	98.513	Initial Shut-In
FF1	4/6/2011 7:45:20 PM	3.338889	77.96	98.379	Final Flow (1)
FF2	4/6/2011 9:17:30 PM	4.875	86.225	98.898	Final Flow (2)
FS	4/7/2011 12:18:10 AM	7.886111	945.291	100.375	Final Shut-In
FH	4/7/2011 12:22:30 AM	7.958333	1617.398	100.494	Final Hydro-static

**GAS FLOWS**

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	19.90 mcf	10.00 h2o	0.50 in
0	20	30.05 mcf	23.50 h2o	0.50 in
0	30	33.75 mcf	29.00 h2o	0.50 in
0	40	34.90 mcf	31.00 h2o	0.50 in
0	50	36.50 mcf	34.00 h2o	0.50 in
0	60	36.78 mcf	34.50 h2o	0.50 in
0	70	69.50 mcf	24.00 h2o	0.75 in
0	80	72.40 mcf	26.00 h2o	0.75 in
0	90	74.43 mcf	27.50 h2o	0.75 in