

Company	<b>Falcon Exploration, Inc.</b>	Lease Name	<b>John Koehn (SE)</b>	
Address	<b>125 N. Market, Ste. 1252</b>	Lease #	<b>1-18</b>	
CSZ	<b>Wichita, KS 67202</b>	Legal Desc	<b>S/2-SW-NW-NE</b>	Job Ticket <b>2147</b>
Attn.	<b>Dave Williams</b>	Section	<b>18</b>	Range <b>29W</b>
		Township	<b>28S</b>	
		County	<b>Gray</b>	State <b>KS</b>
		Drilling Cont	<b>Sterling Drilling Co. Rig #5</b>	

Comments **Legal Description Feet: 1560' FSL & 2310' FEL**

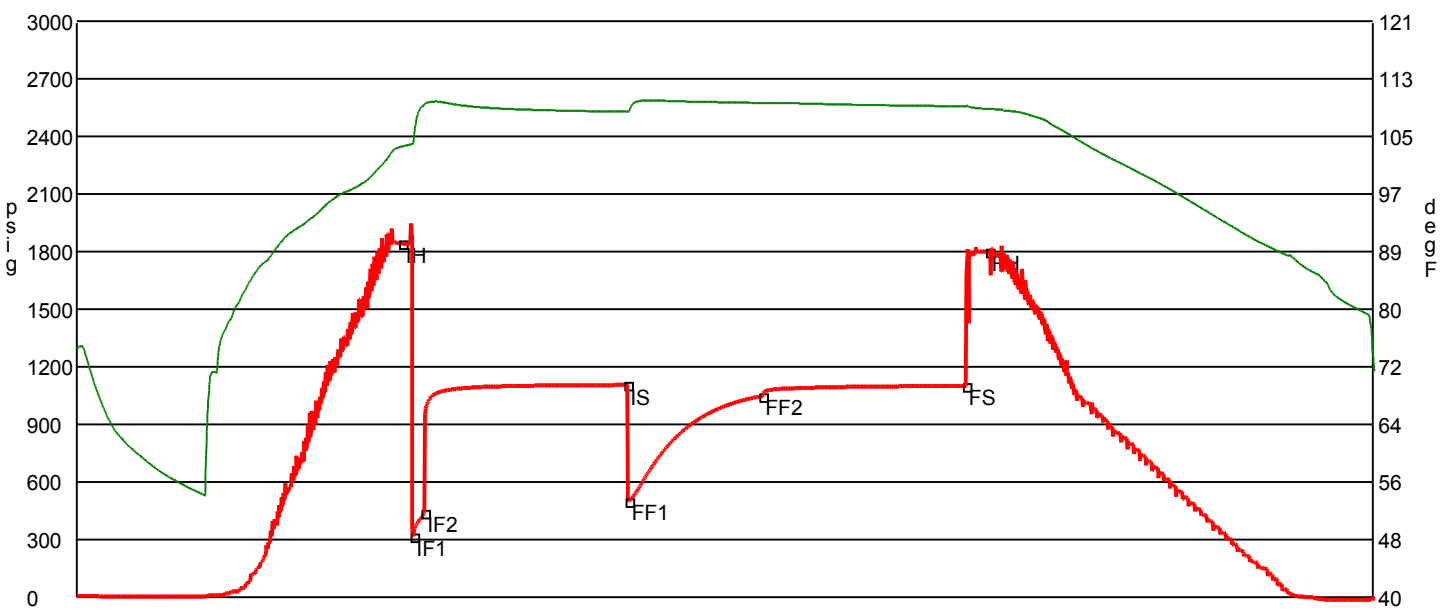
**GENERAL INFORMATION**

Test # <b>4</b>	Test Date <b>4/9/2011</b>	Chokes <b>3/4</b>	Hole Size <b>7 7/8</b>
Tester <b>Tim Venters</b>		Top Recorder # <b>W1119</b>	
Test Type <b>Straddle</b>		Mid Recorder # <b>13310</b>	
		Bott Recorder # <b>W1022</b>	
# of Packers <b>3.0</b>	Packer Size <b>6 3/4</b>	Mileage <b>216</b>	Approved By
Mud Type <b>Gel Chem</b>		Standby Time <b>0</b>	
Mud Weight <b>9.2</b>	Viscosity <b>49.0</b>	Extra Equipmnt <b>Jars &amp; Safety joint</b>	
Filtrate <b>9.6</b>	Chlorides <b>4000</b>	Time on Site <b>9:40 PM</b>	
Drill Collar Len <b>335.0</b>		Tool Picked Up <b>1:15 AM</b>	
Wght Pipe Len <b>0</b>		Tool Layed Dwn <b>9:40 AM</b>	
Formation <b>Lower Topeka</b>		Elevation <b>2799.00</b>	Kelley Bushings <b>2812.00</b>
Interval Top <b>3887.0</b>	Bottom <b>3910.0</b>	Start Date/Time <b>4/9/2011 12:14 AM</b>	
Anchor Len Below <b>31.0</b>	Between <b>23.0</b>	End Date/Time <b>4/9/2011 9:48 AM</b>	
Total Depth <b>3941.0</b>			
Blow Type <b>Strong blow throughout the intial flow period, building, reaching the bottom of t he bucket in 1 minute. Weak surface blow back at the start of the initial shut-in period, building to 1 1/2 inches. Strong blow throughout the final flow period, building, reaching the bottom of the bucket in 1 minute. Weak surface blow back at the start of the final shut-in period, bulding to 1/2 inch. Times; 5, 90, 60, 90.</b>			

**RECOVERY**

Feet	Description	Gas		Oil		Water		Mud	
140	Very heavy water cut mud	0%	0ft	0%	0ft	40%	56ft	60%	84ft
130	Very slight mud cut water	0%	0ft	0%	0ft	93%	120.9ft	7%	9.1ft
1840	Water	0%	0ft	0%	0ft	100%	1840ft	0%	0ft

DST Fluids **150000**



	Date	Time	Pressure	Temp	
IH	4/9/2011 2:37:10 AM	2.386111	1843.438	103.438	Initial Hydro-static
IF1	4/9/2011 2:42:00 AM	2.466667	319.191	103.957	Initial Flow (1)
IF2	4/9/2011 2:47:00 AM	2.55	442.606	109.3	Initial Flow (2)
IS	4/9/2011 4:17:00 AM	4.05	1106.915	108.321	Initial Shut-In
FF1	4/9/2011 4:17:30 AM	4.058333	502.994	108.244	Final Flow (1)
FF2	4/9/2011 5:16:50 AM	5.047222	1049.554	109.55	Final Flow (2)
FS	4/9/2011 6:47:00 AM	6.55	1102.342	109.064	Final Shut-In
FH	4/9/2011 6:57:20 AM	6.722222	1801.68	108.712	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke