

Company	Shelby Resorces, LLC	Lease Name	Fisher	
Address	445 Union Blvd. Ste. 208	Lease #	1-15	
CSZ	Lakewood, CO 80228	Legal Desc	See Comments	Job Ticket 2127
Attn.	Sean Deenihan	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling Co. Rig #4	
Comments	Legal Description: 1724' FNL & 1110' FEL Field: Jordan			

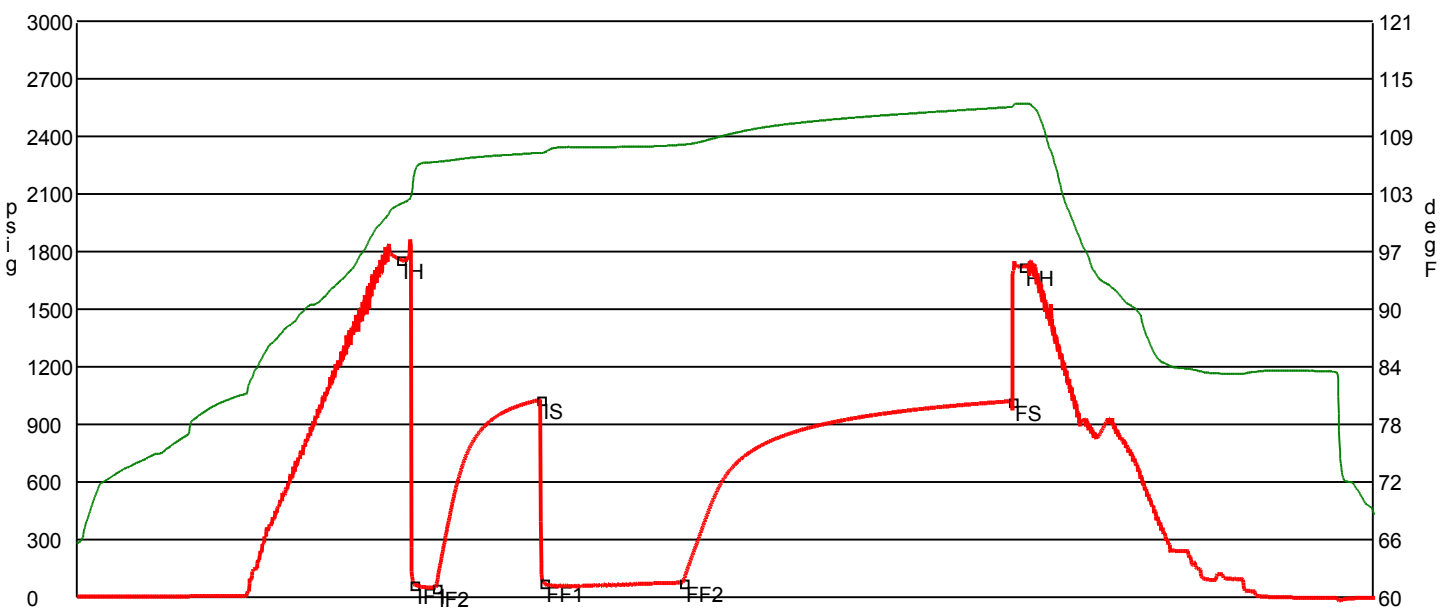
GENERAL INFORMATION

Test # 2	Test Date 10/24/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 44	Approved By
Mud Weight 9.0	Viscosity 50.0	Standby Time 0	
Filtrate 8.8	Chlorides 5000	Extra Equipmnt Jars & Safety joint	
Drill Collar Len 218.0		Time on Site 10:25 AM	
Wght Pipe Len 0		Tool Picked Up 12:05 PM	
		Tool Layed Dwn 8:40 PM	
Formation Lansing "H"		Elevation 1965.00	Kelley Bushings 1974.00
Interval Top 3793.0	Bottom 3816.0	Start Date/Time 10/24/2010 11:27 AM	
Anchor Len Below 23.0	Between 0	End Date/Time 10/24/2010 8:41 PM	
Total Depth 3816.0			
Blow Type Strong blow throughout the initial flow period, reaching the bottom of the bucket in 30 seconds. I had my 2 inch flow valve open about 1/4 inch and still blew off bottom. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface: 6 minutes. Weak surface blow back at the start of the final shut-in period, building to 9 inches in 40 minutes where it depleted back to 7 inches. Times: 10, 45, 60, 142. Oil Gravity: 38.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3520	Gas in Pipe	100% 3520ft	0% 0ft	0% 0ft	0% 0ft
35	Clean oil	0% 0ft	100% 35ft	0% 0ft	0% 0ft
30	Mud cut oil	0% 0ft	75% 22.5ft	0% 0ft	25% 7.5ft
125	Heavy oil cut mud	0% 0ft	36% 45ft	0% 0ft	64% 80ft
60	Very gassy, slight mud cut oil	40% 24ft	50% 30ft	0% 0ft	10% 6ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	10/24/2010 1:44:00 PM	2.283333	1761.429	101.644	Initial Hydro-static
IF1	10/24/2010 1:50:00 PM	2.383333	69.143	104.518	Initial Flow (1)
IF2	10/24/2010 1:59:20 PM	2.538889	52.953	106.106	Initial Flow (2)
IS	10/24/2010 2:44:00 PM	3.283333	1030.239	107.095	Initial Shut-In
FF1	10/24/2010 2:45:20 PM	3.305556	78.827	107.092	Final Flow (1)
FF2	10/24/2010 3:45:00 PM	4.3	77.715	107.958	Final Flow (2)
FS	10/24/2010 6:05:50 PM	6.647222	1022.779	111.95	Final Shut-In
FH	10/24/2010 6:10:30 PM	6.725	1725.299	112.288	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	19.90 mcf	10.00 h2o	0.50 in
0	20	29.40 mcf	22.00 h2o	0.50 in
0	30	16.00 mcf	6.50 h2o	0.50 in
0	40	14.70 mcf	5.50 h2o	0.50 in
0	50	14.10 mcf	5.00 h2o	0.50 in
0	60	12.50 mcf	4.00 h2o	0.50 in