

Company	Shelby Resources, LLC	Lease Name	McCune	
Address	445 Union Blvd. Ste. 208	Lease #	1-8	
CSZ	Lakewood, CO 80228	Legal Desc	NE-SW-NW-SW	Job Ticket 2143
Attn.	Charlie Sturdavant	Section	8	Range 12W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling Co. Rig #2	

Comments **Field: Bunyan Northeast**
Legal Description Feet; 1600' FSL & 350' FWL

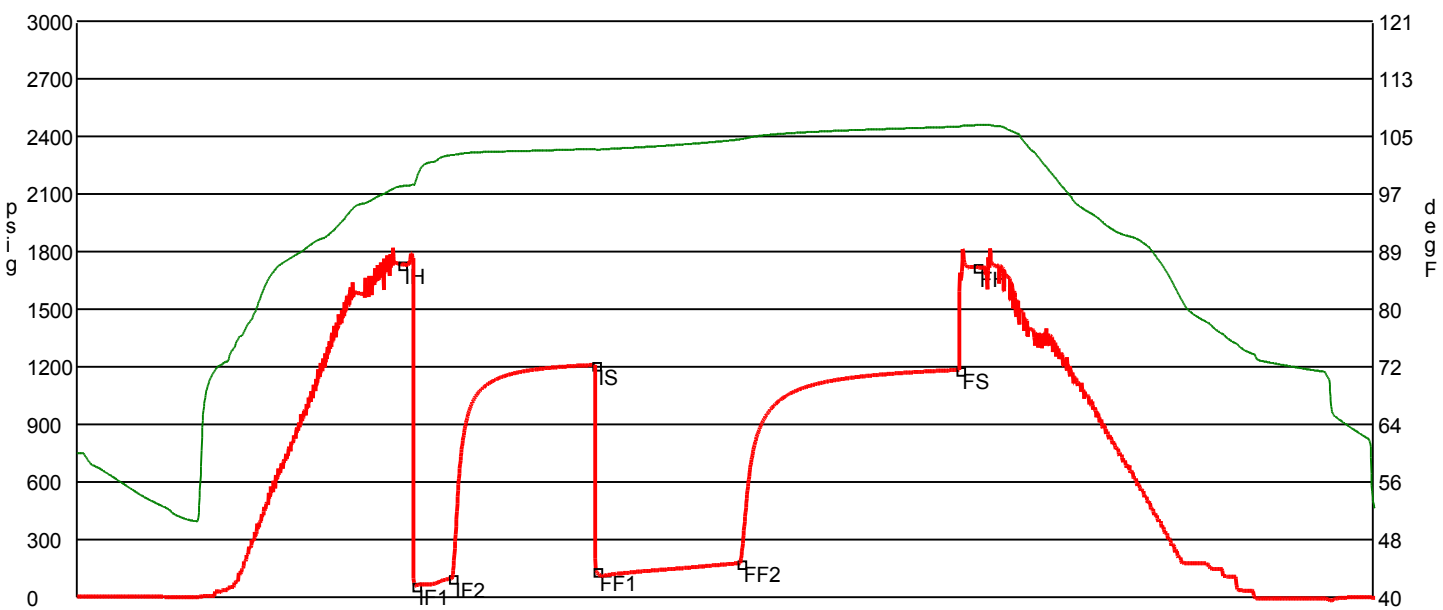
GENERAL INFORMATION

Test # 1	Test Date	3/7/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #	W1022		
	Successful Test		Bott Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	48	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.1	Viscosity	63.0	Time on Site	7:30 AM	
Filtrate	8.0	Chlorides	5100	Tool Picked Up	9:40 AM	
				Tool Layed Dwn	5:45 PM	
Drill Collar Len	217.0			Elevation	1901.00	Kelley Bushings 1912.00
Wght Pipe Len	0					
Formation	Lansing			Start Date/Time	3/7/2011 8:55 AM	
Interval Top	3620.0	Bottom	3700.0	End Date/Time	3/7/2011 5:52 PM	
Anchor Len Below	80.0	Between	0			
Total Depth	3700.0					
Blow Type	Strong blow throughout the initial flow period, building, reaching the bottom of the bucket in 1 1/2 minutes. Fairly weak 1 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 3 1/2 minutes. Weak surface blow back at the start of the final shut-in period, building to 1 inch . Times: 15, 60, 60, 90.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1520	Gas in Pipe	100% 1520ft	0% 0ft	0% 0ft	0% 0ft
110	Gassy, very slight oil cut mud	1% 1.1ft	2% 2.2ft	0% 0ft	97% 106.7ft
65	Gassy, very slight oil, slight water cut mud	2% 1.3ft	2% 1.3ft	13% 8.4ft	83% 54ft
60	Gassy, very heavy water cut mud with a slight trace of oil	2% 1.2ft	trace	48% 28.8ft	50% 30ft
125	Slight mud cut water with a very slight trace of oil	0% 0ft	trace	78% 97.5ft	22% 27.5ft

DST Fluids **89000**



	Date	Time	Pressure	Temp	
IH	3/7/2011 11:08:40 AM	2.227778	1735.253	97.853	Initial Hydro-static
IF1	3/7/2011 11:14:20 AM	2.322222	62.89	98.319	Initial Flow (1)
IF2	3/7/2011 11:29:30 AM	2.575	100.118	102.213	Initial Flow (2)
IS	3/7/2011 12:29:00 PM	3.566667	1211.652	103.088	Initial Shut-In
FF1	3/7/2011 12:29:30 PM	3.575	137.523	102.973	Final Flow (1)
FF2	3/7/2011 1:29:20 PM	4.572222	179.641	104.447	Final Flow (2)
FS	3/7/2011 3:00:10 PM	6.086111	1185.514	106.216	Final Shut-In
FH	3/7/2011 3:07:30 PM	6.208333	1720.191	106.424	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke