

Company	Shelby Resources, LLC	Lease Name	McCune	
Address	445 Union Blvd. Ste. 208	Lease #	1-8	
CSZ	Lakewood, CO 80228	Legal Desc	NE-SW-NW-SW	Job Ticket 2143
Attn.	Charlie Sturdavant	Section	8	Range 12W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling Co. Rig #2	
Comments	Field: Bunyan Northeast			
	Legal Description Feet; 1600' FSL & 350' FWL			

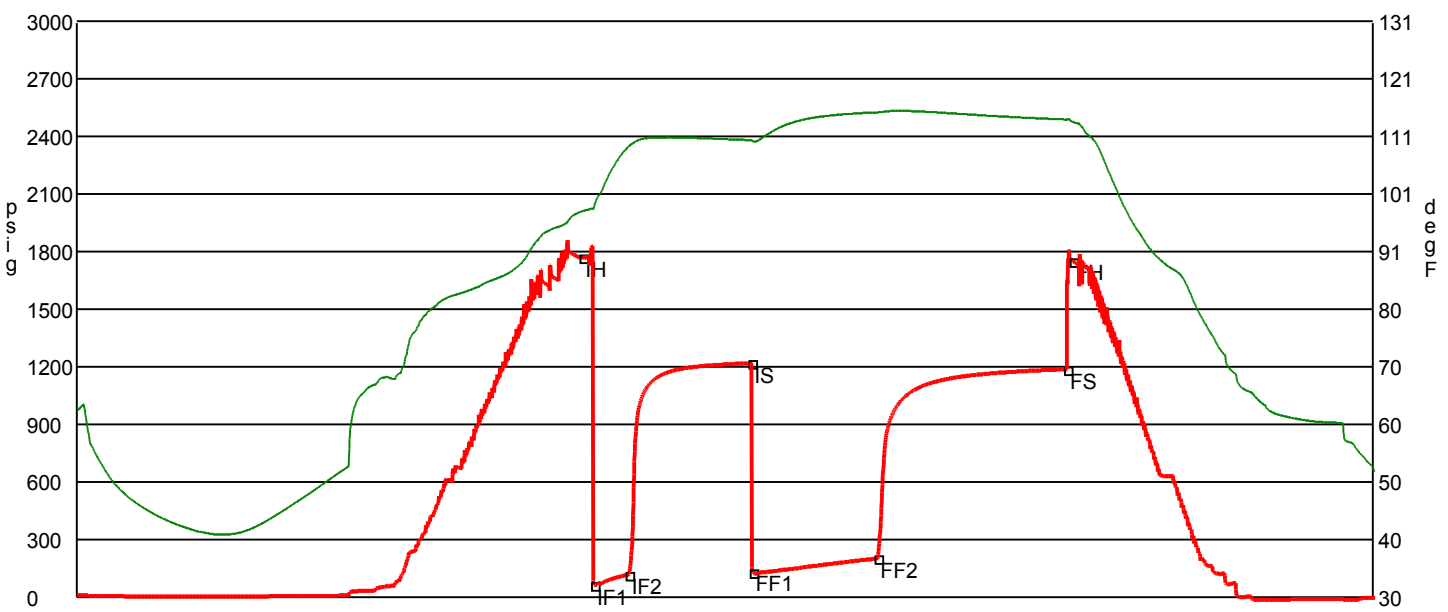
GENERAL INFORMATION

Test # 2	Test Date 3/8/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 48	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.0	Viscosity 59.0	Time on Site 1:45 AM	
Filtrate 8.0	Chlorides 6000	Tool Picked Up 3:40 AM	
		Tool Layed Dwn 12:40 PM	
Drill Collar Len 217.0		Elevation 1901.00	Kelley Bushings 1912.00
Wght Pipe Len 0			
Formation Lansing "H"		Start Date/Time 3/8/2011 2:28 AM	
Interval Top 3718.0	Bottom 3735.0	End Date/Time 3/8/2011 12:44 PM	
Anchor Len Below 17.0	Between 0		
Total Depth 3735.0			
Blow Type	Fairly strong 2 inch blow at the start of the initial flow period, building, reaching the bottom of the bucket in 3 minutes. Weak surface blow back at the start of the intial shut-in period, building to 2 1/2 inches. Strong 4 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 6 minutes. Weak surface blow back at the start of the final shut-in period, building to 1 inch. Times: 15, 60, 60, 90. Oil Gravity: 28.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
875	Gas in Pipe	100% 875ft	0% 0ft	0% 0ft	0% 0ft
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
20	Very slight water, heavy oil cut mud	0% 0ft	40% 8ft	3% 0.6ft	57% 11.4ft
65	Gassy, very slight water, oil cut mud	2% 1.3ft	26% 16.9ft	2% 1.3ft	70% 45.5ft
130	Slight mud cut water with a trace of oil	0% 0ft	trace	88% 114.4ft	12% 15.6ft
185	Water	0% 0ft	0% 0ft	100% 185ft	0% 0ft

DST Fluids **157000**



	Date	Time	Pressure	Temp	
IH	3/8/2011 6:27:30 AM	3.991667	1772.452	97.752	Initial Hydro-static
IF1	3/8/2011 6:33:00 AM	4.083333	64.622	98.474	Initial Flow (1)
IF2	3/8/2011 6:49:20 AM	4.355556	119.571	109.093	Initial Flow (2)
IS	3/8/2011 7:47:50 AM	5.330556	1220.381	110.19	Initial Shut-In
FF1	3/8/2011 7:48:30 AM	5.341667	132.888	110.002	Final Flow (1)
FF2	3/8/2011 8:47:50 AM	6.330556	203.734	115.058	Final Flow (2)
FS	3/8/2011 10:17:50 AM	7.830556	1188.594	113.809	Final Shut-In
FH	3/8/2011 10:20:40 AM	7.877778	1752.376	113.395	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke