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|----------|---|---------------|-------------------------------------|------------------------|
| Company | Shelby Resources, LLC | Lease Name | McCune | |
| Address | 445 Union Blvd. Ste. 208 | Lease # | 1-8 | |
| CSZ | Lakewood, CO 80228 | Legal Desc | NE-SW-NW-SW | Job Ticket 2143 |
| Attn. | Charlie Sturdavant | Section | 8 | Range 12W |
| | | Township | 25S | |
| | | County | Stafford | State KS |
| | | Drilling Cont | Sterling Drilling Co. Rig #2 | |
| Comments | Field: Bunyan Northeast | | | |
| | Legal Description Feet; 1600' FSL & 350' FWL | | | |

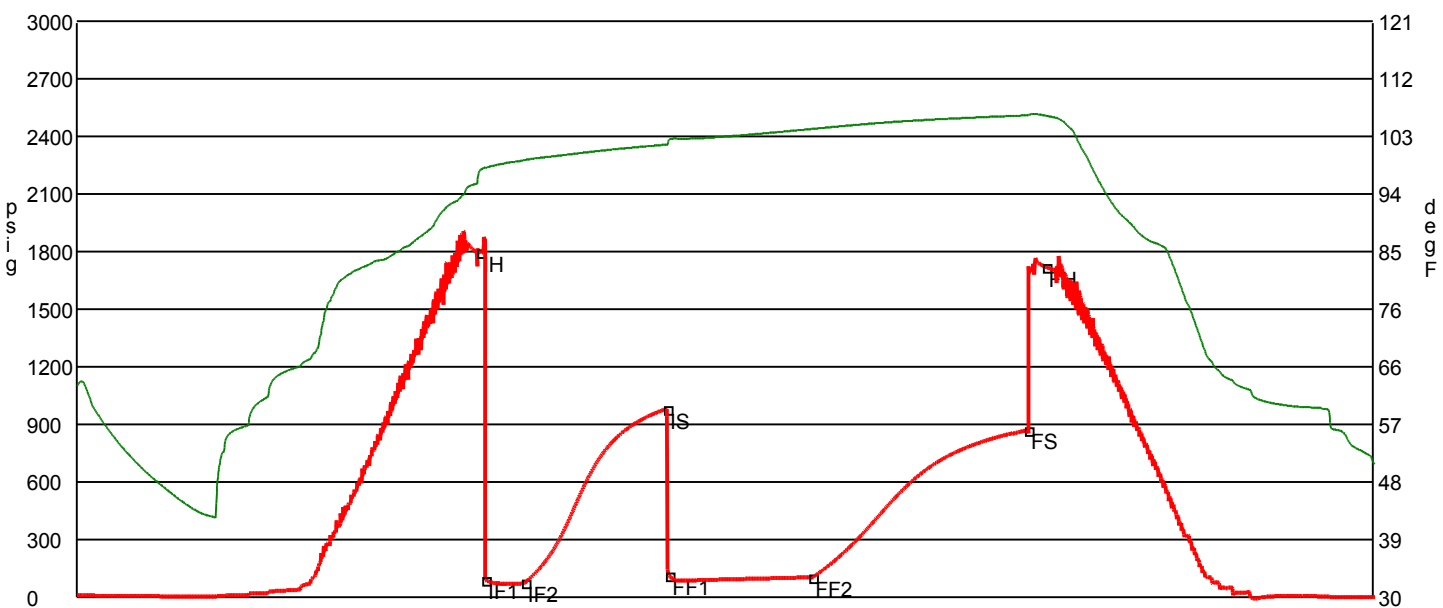
GENERAL INFORMATION

| | | | |
|--|----------------------------|---|--------------------------------|
| Test # 4 | Test Date 3/10/2011 | Chokes 3/4 | Hole Size 7 7/8 |
| Tester Tim Venters | | Top Recorder # W1119 | |
| Test Type Conventional Bottom Hole | | Mid Recorder # W1022 | |
| | | Bott Recorder # 13310 | |
| # of Packers 2.0 | Packer Size 6 3/4 | Mileage 48 | Approved By |
| | | Standby Time 0 | |
| Mud Type Gel Chem | | Extra Equipmnt Jars & Safety joint | |
| Mud Weight 9.0 | Viscosity 51.0 | Time on Site 6:35 PM | |
| Filtrate 6.4 | Chlorides 5500 | Tool Picked Up 8:35 PM | |
| | | Tool Layed Dwn 4:30 AM | |
| Drill Collar Len 217.0 | | Elevation 1901.00 | Kelley Bushings 1912.00 |
| Wght Pipe Len 0 | | | |
| Formation Lansing "K" | | Start Date/Time 3/9/2011 7:34 PM | |
| Interval Top 3780.0 | Bottom 3808.0 | End Date/Time 3/10/2011 4:31 AM | |
| Anchor Len Below 28.0 | Between 0 | | |
| Total Depth 3808.0 | | | |
| Blow Type Weak surface blow at the start of the intial flow period, building to 8 1/2 inch es. Fairly weak 1 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 11 minutes. Weak surface blow back at the start of the final shut-in period, but didn't last the entire period. Times: 15, 60, 90. | | | |

RECOVERY

| Feet | Description | Gas | Oil | Water | Mud |
|------|------------------------------|------------|------------|---------|-------------|
| 450 | Gas in Pipe | 100% 450ft | 0% 0ft | 0% 0ft | 0% 0ft |
| 125 | Very slight oil cut mud | 0% 0ft | 1% 1.2ft | 0% 0ft | 99% 123.8ft |
| 60 | Gassy, oil and water cut mud | 10% 6ft | 22% 13.2ft | 15% 9ft | 53% 31.8ft |

DST Fluids **32000**



| | Date | Time | Pressure | Temp | |
|-----|-----------------------|----------|----------|---------|----------------------|
| IH | 3/9/2011 10:20:20 PM | 2.772222 | 1798.05 | 97.484 | Initial Hydro-static |
| IF1 | 3/9/2011 10:22:30 PM | 2.808333 | 92.553 | 97.855 | Initial Flow (1) |
| IF2 | 3/9/2011 10:38:50 PM | 3.080556 | 76.673 | 99.125 | Initial Flow (2) |
| IS | 3/9/2011 11:37:50 PM | 4.063889 | 980.179 | 101.553 | Initial Shut-In |
| FF1 | 3/9/2011 11:38:50 PM | 4.080556 | 115.56 | 102.317 | Final Flow (1) |
| FF2 | 3/10/2011 12:38:20 AM | 5.072222 | 105.15 | 104.03 | Final Flow (2) |
| FS | 3/10/2011 2:07:50 AM | 6.563889 | 873.219 | 106.174 | Final Shut-In |
| FH | 3/10/2011 2:15:20 AM | 6.688889 | 1721.277 | 106.118 | Final Hydro-static |

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke