

Company	Shelby Resources, LLC	Lease Name	McCune	
Address	445 Union Blvd. Ste. 208	Lease #	1-8	
CSZ	Lakewood, CO 80228	Legal Desc	NE-SW-NW-SW	Job Ticket 2143
Attn.	Charlie Sturdavant	Section	8	Range 12W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling Co. Rig #2	

Comments **Field: Bunyan Northeast**
Legal Description Feet; 1600' FSL & 350' FWL

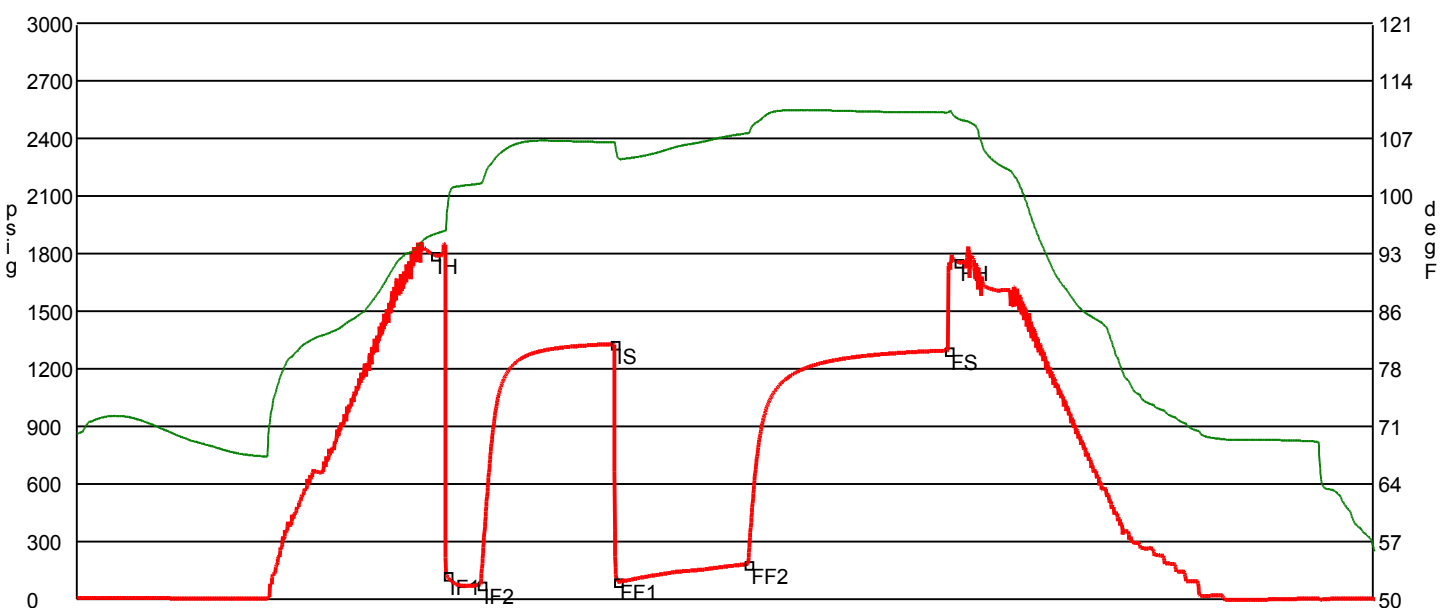
GENERAL INFORMATION

Test # 5	Test Date 3/11/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 48	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.1	Viscosity 57.0	Time on Site 2:45 PM	
Filtrate 6.4	Chlorides 7000	Tool Picked Up 5:15 PM	
		Tool Layed Dwn 1:45 AM	
Drill Collar Len 217.0		Elevation 1901.00	Kelley Bushings 1912.00
Wght Pipe Len 0			
Formation Bunyan Northeast		Start Date/Time 3/10/2011 4:09 PM	
Interval Top 3822.0	Bottom 3850.0	End Date/Time 3/11/2011 1:50 AM	
Anchor Len Below 28.0	Between 0		
Total Depth 3850.0			
Blow Type Very strong blow throughout the initial flow period, building, reaching BOB in 30 seconds. Gas to surface 10 minutes. Weak surface blow back at the start of the initial shut-in period, building to 5 1/2 inches. Very strong blow at the start of the final flow period, hitting BOB instantaneously. Gas to surface instantaneously. Weak surface blow back after we bled line off (33 min.) of the final shut-in period, bulding, reaching BOB 6 minutes. Times; 15, 60, 60, 90. Oil Gravity: 35.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3200	Gas in Pipe	100% 3200ft	0% 0ft	0% 0ft	0% 0ft
220	Clean oil	0% 0ft	100% 220ft	0% 0ft	0% 0ft
320	Very gassy mud cut oil	18% 57.6ft	57% 182.4ft	0% 0ft	25% 80ft
60	Gassy, water, very heavy oil cut mud	10% 6ft	35% 21ft	18% 10.8ft	37% 22.2ft

DST Fluids **35000**



	Date	Time	Pressure	Temp	
IH	3/10/2011 6:48:10 PM	2.652778	1795.354	95.026	Initial Hydro-static
IF1	3/10/2011 6:53:50 PM	2.747222	128.155	96.887	Initial Flow (1)
IF2	3/10/2011 7:09:00 PM	3	79.245	101.303	Initial Flow (2)
IS	3/10/2011 8:08:50 PM	3.997222	1329.964	106.369	Initial Shut-In
FF1	3/10/2011 8:10:20 PM	4.022222	96.046	104.719	Final Flow (1)
FF2	3/10/2011 9:09:00 PM	5	184.557	107.497	Final Flow (2)
FS	3/10/2011 10:38:50 PM	6.497222	1297.509	110.035	Final Shut-In
FH	3/10/2011 10:43:00 PM	6.566667	1759.496	109.302	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
15	0	28.00 mcf	20.00 h2o	0.50 in
0	10	33.20 mcf	28.00 h2o	0.50 in
0	20	31.00 mcf	24.50 h2o	0.50 in
0	30	27.65 mcf	19.50 h2o	0.50 in
0	40	27.65 mcf	19.50 h2o	0.50 in
0	50	26.95 mcf	18.50 h2o	0.50 in
0	60	25.80 mcf	17.00 h2o	0.50 in