



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 30761
LOCATION OKley
FOREMAN Kelly Gabel
Fuzzy McCullick

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-1-11	7043	Anderson #31	31	10	34	Thomas	
CUSTOMER Russell Oil			MONUMENT Wash to Highway 25 N.W. corner to W N.W. to inter				
MAILING ADDRESS PO Box 8050			TRUCK #	DRIVER	TRUCK #	DRIVER	
CITY Edmond			463	Miles S			
STATE OK			558	Damon M			
ZIP CODE 73083							
JOB TYPE	SURFACE	HOLE SIZE	12 1/4"	HOLE DEPTH	270	CASING SIZE & WEIGHT	8 5/8 24#
CASING DEPTH	270'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	15 ²	SLURRY VOL		WATER gal/sk	524 6.5	CEMENT LEFT in CASING	15'
DISPLACEMENT	16.2	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: safety meeting on H2 Drilling Rig #2, Mix 180 SKS
com 39% Calcium 29% gel, displaced 16 1/4 bbl H2O, used 8 5/8 s wedge
cement did circulate

Thanks
Kelly & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1250 ⁰⁰	1250 ⁰⁰
5406	15	MILEAGE	5 ⁰⁰	75 ⁰⁰
5407	8.46	ton mileage delivered (minimum)	410 ⁰⁰	410 ⁰⁰
11045	180	Class A cement	16 ⁸⁰	3024 ⁰⁰
1102	508	calcim chloride	.84	426 ⁷²
1118A	338	Bentonite	.24	81 ¹²
24/1/63				
Subtotal				5266 ⁸⁴
Consumables sales tax			7.3 ⁹⁶	257 ⁸²
subtotal				5524 ⁶⁶
Less 15% discount				828 ⁷⁰
			SALES TAX	
			ESTIMATED TOTAL	4695 ⁹⁶

Ravin 3737

AUTHORIZATION Steven Craig TITLE Tool Pusher DATE 5-1-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

#1

TREATMENT REPORT

Bottom Stage

Customer Russell Oil Inc		Lease No.		Date	
Lease Anderson		Well # 1-31		5-12-11	
Field Order # #03903A	Station Pratt	Casing 5 1/2"	Depth 4973'	County Thomas	State KS
Type Job 5 1/2" 2-Stage Long String		Formation CNU	TD 4979' TD	Legal Description 31-10-34	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	24 B	Acid	Acid Superflush	RATE	PRESS	ISIP
Depth 4973'	Depth	From	To 185	Pre Pad	SKS AA2-0	Max 53#		5 Min.
Volume 117	Volume	From	To	Pad		Min		10 Min.
Max Press 1500#	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4920	Packer Depth	From	To	Flush	Disp H2O mud.	Gas Volume		Total Load

Customer Representative Todd Brown	Station Manager Scotty	Treater Allen
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Service Units	28443	27463	19960	19918	19831	21010				
Driver Names	Allen	Kevin	Dale	Phyc	Jared	Brungart				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200 PM					on loc. discuss safety, Setup Plan Job
					Rig having down Drill Pipe
					out of Hole Lay down Kelly + B.P.
					Risup to Run 5 1/2" casing 15.5'
350					Start csg. Shoe Joint 42.22'
					w/ Float Shoe + C.D. Insert in collar
					Cent. #1-3-4-7-8-10-12-14-16-18-53
					Basket Jt #51, DV Jt. #52 @ 2800'
700					Pipe @ 4973' Hooku + cir. + Rotate
800	300#		5	5	Pump 5 BBI N2O
			24	5	Pump 24 BBI mud Flush
			5	5	Pump 5 BBI N2O
			45	6	mix + pump 185-SK. AA2 @ 15.3
					wash out Pump + Line - Drop Plug
825				7	Start Disp.
	300#			6	caught Lift PSI w/ 80 Bbls out
845	1500#		117	5	Plug down
	0#				Release PSI @ #
855					Drop DV opening Part
910	1000#				open DV "Good cir"
					Pump off Mud on TRK.

#2
Top Stage

TREATMENT REPORT

Customer Russell Oil INC	Lease No.	Date 5-12-11
Lease ANDERSON	Well # 1-31	
Field Order # 03903 A	Station Pratt KS	Casing 5 1/2"
		Depth 2800'
Type Job 5 1/2" 2-stage long string cow	Formation	County THOMAS
		State KS
		Legal Description 21-10-24

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	445	Acid	5Ks A-con @ 12#	RATE	PRESS	ISIP
Depth 2800	Depth	From	To	Pre Pad		Max		5 Min.
Volume 66 1/2	Volume	From	To	Pad	50s Ks A-con Plug	Min		10 Min.
Max Press 1500#	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 2800	Packer Depth	From	To	Flush	Disp H2O	Gas Volume		Total Load

Customer Representative Todd Brown	Station Manager Scotty	Treater Allen
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Service Units	28443	27463	19960	19918	19831	21610				
Driver Names	Allen	Keaven	Dale	Phyc	Jared	Brungardt				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15	3.00#		196	6	st mix 445 sfs A-con @ 12#
					Finish mix cmt
					wash out pump & line
					Drop closing plug for DD
				6	Start Disp
10:15	12.00#		66 1/2	5	Finish Disp Plug down
	0#				Release PSI 0#
					Plug Rat Hole w/30sks
					60sks A-con
					Plug Mouse Hole w/20sks
					A-con
					wash up Equip & Rack up
11:30					Job complete
					cmt CIR to Pit
					thanks
					Allen
					Keaven
					Dale
					Jarrocl.