

Cement Report

Customer <i>Phoenix Petro Corp</i>	Lease No.	Date <i>6-5-11</i>
Lease <i>BRU</i>	Well # <i>12-5</i>	Service Receipt <i>01856</i>
Casing <i>8 5/8 24#</i>	Depth <i>1562</i>	County
Job Type <i>742 8 5/8 Surface</i>	Formation	Legal Description <i>3-33 41</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8</i>	Tubing Size	Shots/Ft		Lead <i>3855# PCOM</i>
Depth <i>1559</i>	Depth	From	To	<i>2955# 135#</i>
Volume <i>97613</i>	Volume	From	To	<i>18.1 Gal sk 11.11 #/s</i>
Max Press <i>1500</i>	Max Press	From	To	Tail in <i>Pack Plus Out</i>
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	<i>2505#</i>
Plug Depth <i>1517</i>	Packer Depth	From	To	<i>1.311# 7.5# 6.33 Gal sk</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>530</i>					<i>Arrive On Location</i>
<i>600</i>					<i>Safety Meeting, Mix Up</i>
<i>700</i>					<i>Circulate w/ Mix</i>
<i>730</i>					<i>Hook up to TRS</i>
<i>750</i>	<i>1500</i>		<i>1</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>800</i>	<i>300</i>		<i>202</i>	<i>4.5</i>	<i>Pump lead cement @ 11.4 #/s</i>
<i>830</i>	<i>200</i>		<i>38</i>	<i>4.5</i>	<i>Pump Tail cement @ 14.8 #/s</i>
<i>840</i>					<i>Prep Mix Wash up</i>
<i>845</i>	<i>400</i>		<i>97</i>	<i>4.5</i>	<i>Displace</i>
<i>900</i>	<i>400</i>		<i>.5</i>	<i>.5</i>	<i>Slow Down - Tail Mix</i>
					<i>Float Held</i>
					<i>Cement TO Surface</i>
					<i>Thanks For Using Basic Energy Services</i>

Service Units	<i>19820</i>	<i>20461-19919</i>	<i>14355-14284</i>	<i>19827-19864</i>
Driver Names	<i>T. Chavez</i>	<i>Robin</i>		

Sim B
Customer Representative

Tony Bennett
Station Manager

Samuel Chavez
Cementer



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01856 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-5-11		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Phoenix Petroleum				LEASE: Thompson Northfield Unit				WELL NO.: 25		
ADDRESS:				COUNTY: Houston		STATE: TX				
CITY:		STATE:		SERVICE CREW: J. Chase, Mike, George, Victor						
AUTHORIZED BY: Tony Brown				JOB TYPE: 742 894 Tubing						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19570		30161		11355			6-5-11			5:00
		10419		11284						
19877							6-5-11			6:30
19566							6-5-11			9:00
							6-5-11			10:15
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A Con Fluid	SK	385		
CL110	Acid Plus Unit	SK	250		
CF 353					
CF 1453	Proppant 2.5000 Fluid	EA	1		
CF 503	8 3/4" Slotted				
CF 1773	Chemicalizer	EA	1		
CF 105	Rubber Plug	EA	1		
CF 1903	8 3/4" Basket	EA	1		
	Hourly Equipment Charge				
	Traveling & Airfare Charge				
	Drilling Charge				
	Service Supervisor				
	Plus Customer Charge				
	Build Activity				

SUB TOTAL 17590 88

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Cement Report

Customer	Phoenix Petrocorp	Lease No.		Date	6/18/11
Lease	Barren Redfield Unit	Well #	12-5	Service Receipt	
Casing	5 1/2	Depth	5155	County	Morton
Job Type	C.S.	Formation		State	Ks
				Legal Description	3-38-41

Pipe Data		Perforating Data		Cement Data
Casing size	5 1/2	Tubing Size		Lead
Depth	5155	Depth		1755x AA-2
Volume	171.5	From		@ 14.8# 5% W60
Max Press	2500	To		0% salt + 16% C-15
Well Connection	P.C.	From		1/4# Downer, 5# C-15
Plug Depth		To		11.4#
		From		Tail in
		To		370 5x A-Con
				3% CaCl ₂ 1/4# Cement
				12% W60 A-1
				1505x Prem + @ 14.8#
				270 Gall 1/4" Tally

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
13:40					on loc
17:40					Break Circ
18:53	3100				Release Psi test
18:55	400		0	4	Pump start (hush)
18:58	400		12	4	Pump 1/20 speed
19:00	400		5	4	Start mixing AA-2 @ 14.8#
19:11	0		48	-	Shutdown Drop Plug
19:14					Wash up
19:19	0		0	5	Start disp
19:22	1000-2000		40	5	switch to mud
19:55	1100-1700		122	-	Plug Down
19:56	1200-0				Release Psi, Flood held
19:58					Drop Bomb
20:23	900-700				Open tool
23:49					Plug RHM
23:58	700		0	5	st mix A-Con @ 11.4#
0:31	100		195	5	switch total @ 14.8#
0:46	0		24	-	Shutdown Drop Plug
0:48					Wash up P.H.
0:52	0		0	6	Start Disp
1:04	700		45	3	Slow Rate
1:11	1000-2000		88	-	Plug down tool (1/4" H)
1:12	2000-0				Release Psi, tool holding
Service Units	194656	3016315413	1435514741	1942919566	
Driver Names	C. Hinz	R. Olds	S. M. Lutz	A. Munoz	

Kim Burgman
Customer Representative

Jerry Bennett
Station Manager

Chad Hartz
Cementer



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Phone 620-624-2277

FIELD SERVICE TICKET

1717 01883 A

DATE _____ TICKET NO. _____

DATE OF JOB 6/15/11	DISTRICT 14714	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Phoenix Petrocorp		LEASE Dunham Richfield Unit				WELL NO. 175	
ADDRESS		COUNTY Marion		STATE KS			
CITY		STATE		SERVICE CREW Troyce, J. & Austin			
AUTHORIZED BY Troyce		JOB TYPE: 5 1/2 L.S. 242					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19580	12	19566	12							9:30
30463	17									1:40
19543	17									6:55
14395	17						6/19/11			1:12
14284	17									2:00
19527	17									60

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SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA-2 Cement	SK	175		
CL101	A-Con Blend	SK	370		
CL110	Premium Plus	SK	150		
CC113	Gypsum	lb	825		
CC103	C-15	lb	99		
CC111	Salt	lb	972		
CC201	Gilsonite	lb	895		
CC107	C-47P	lb	47		
CC109	Calcium Chloride	lb	1,362		
CC102	Celloflake	lb	130		
CC130	C-51	lb	90		
CC155	Super Gush II	gal	500		
E101	Heavy Equip Mileage	Mi	180		
CF740	Blending & Mixing Charge	SK	695		
E113	Bulk Delivery	tm	1,962		
CE205	Depth Charge 4001-5000	4hr	1		
CE504	Plug Container	Sub	1		
E100	Pickup Mileage	Mi	60		
CE409	Acid Stage Charge	4hr	1		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		17,611.29

SERVICE REPRESENTATIVE Chad Hine	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

