

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY **SHAKESPEARE OIL CO.**
 LEASE **Shakspare #6-35**
 FIELD _____
 LOCATION **1575' ENL 940' FEL**
 SEC **35 T15SP 12S R0E 32W**
 COUNTY **Logan STATE Kansas**
 CONTRACTOR **HD Drilling Rig #2**
 SPUD **6-22-11** COMP _____
 RTD **4720'** LTD **4719'** CASING _____
 MUD UP **3600'** TYPE MUD **Chemical** CONDUCTOR **N/A**
 SAMPLES SAVED FROM **3750'** to **RTD** SURFACE **8-5/8" @ 227'**
 DRILLING TIME KEPT FROM **3750'** to **RTD** PRODUCTION **5-1/2" @ 4720'**
 SAMPLES EXAMINED FROM **3750'** to **RTD** ELECTRICAL SURVEYS _____
 GEOLOGICAL SUPERVISION FROM **3700'** to **RTD** CND/D/SP/P/E _____
 GEOLOGIST ON WELL **Tim Priest** By: **Weatherford**

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Anhydrite	2499 (+486)	2502 (+483)
Heebner Shale	3960 (-975)	3963 (-978)
Amisburg	4003 (-1018)	4004 (-1019)
Stark	4235 (-1250)	4239 (-1254)
B/K C	4303 (-1318)	4305 (-1320)
Fort Scott	4497 (-1472)	4498 (-1473)
Cherokee Shale	4520 (-1511)	4522 (-1513)
Johnson Zone	4533 (-1568)	4536 (-1571)
Mississippian	4608 (-1623)	4608 (-1623)

REMARKS **Due to the results of DST #5 it was decided to set production casing to further test the well**

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

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