DAVID A. BARKER

212 N. Market St., Ste. # 320 Wichita, Kansas 67212 (316) 259-4294 <u>GEOLOGICAL REPORT</u>

<u>PAMELA #1</u>

<u>660' FNL, 1650' FWL</u> <u>E/2 NW 30 – 17S – 22W</u>

NESS COUNTY, KANSAS

Commenced: 05-23-2011 Completed: 05-31-2011 Contractor: Mallard J.V. Elevations: 2325' KB Surface Pipe: 8-5/8" @ 221' KB Production Pipe: none

One foot drilling time was kept from 1580' to 1680' KB and from 3500' to Rotary Total Depth. Wet and dry drilling samples were examined every ten foot from 3500' to RTD.

The following are sample tops that were examined microscopically from 3500' to Rotary Total Depth, descriptions of potentially productive zones, and results from all drill stem tests.

ANHYDRITE	<u>1601</u>	<u>(+724)</u>
BASE ANHYDRITE	1640	<u>(+685)</u>
<u>HEEBNER</u>	3722	<u>(-1397)</u>
LANSING	3760	<u>(-1435)</u>
BASE KANSAS CITY	4048	<u>(-1723)</u>

PAWNEE	4148	(-1823)
<u>CHEROKEE SHALE</u>	4252	<u>(-1927)</u>
<u>CHEROKEE 'A' SAND</u>	<u>4254</u>	<u>(-1929)</u>

Sandstone, very fine grained, sub-angular, clear grained. Small grains, broke dark brown lazy free oil, poor fluorescence

DRILL STEM TEST #1, CHEROKEE 'A' SAND 29' Anchor <u>4247-4276' KB</u>

Blow: Weak Blow to " 2nd: Surface to " Blow

Times: Open 30, Closed 45, Open 30, Closed 45

Ref. No:

Recovered: 80' Heavy Oil Cut Watery Mud; 30% Oil, 20% Water, 50% Mud

BHT 119°F API RW .48 @ 74°F Chlorides 12000 ppm

Pressures: Initial Hydrostatic: 2082# Initial Flow: 23-41# Initial Shut-In: 633#

Final Hydrostatic: 1986# Final Flow: 47-57# Final Shut-In: 540#

Serial #: 6625 Inside Hess Oil Company Pamela #1 DST Test Number: 1 Pressure vs. Time 6625 Pressure 6625 Temperature 2250 120 itial Hyd static al Hydro-stati 2000 115 1750 110 105 1500 nperature Pressure (psig) 1000 100 95 (deg J 90 750 d Shut-In(1) 85 nd Shut-In(2) 500 80 250 75 Shut-In(0 30 Mon 3AM May 2011 Time (Hours) Printed: 2011.05.30 @ 05:39:30 Page 2 Trilobite Testing, Inc 43473

MISSISSIPPI

4347 (-2022)

Fresh to white, semi-clear chert, sharp, slightly light brown, tripolitic, slightly dolomitic. One piece of dark brown dolomite, finely crystalline, dense, dolomite. Strong show of free oil when crushed, no odor.

DRILL STEM TEST #2

<u>4298-4358' KB</u>

60' Anchor

Blow: Surface to $\frac{1}{8}$ Blow 2^{nd} : Pulled Tool

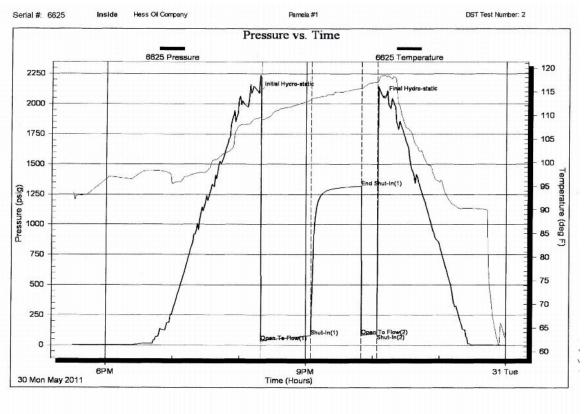
Times: Open 45, Closed 45, Open 15, Closed Pulled Tool

Recovered: 140' Muddy Water; 55% Water, 45% Mud

BHT 115°F *API RW* .25 @ 70°F *Chlorides* 27000 ppm

Pressures: Initial Hydrostatic: 2094# Initial Flow: 34-78# Initial Shut-In: 1316#

Final Hydrostatic: 1057# *Final Flow:* 82-95# *Final Shut-In:* Pulled Tool



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ROTARY TOTAL DEPTH

4358 (-2033)

Testing tools were pulled during DST#2 because of the lack of blow during the second open period. Therefore, no bottom-hole pressure was recorded.

Due to poor the subsurface structural position, poor drill stem tests, and poor sample shows, the Pamela #1was plugged and abandoned without logs or further testing on May 31st, 2011.

Respectively Submitted,

David A. Barker