

1st
Bottom Stage

Customer White Exploration	Lease No.	Date
Lease R30 unit	Well # #1	7-7-11
Field Order # #04412A	Station Pratt Ks	Casing 5 1/2'
		Depth 4720'
		County Noddegan
		State Ks
Type Job 5 1/2" 2-Stage Long String Casing	Formation TD 4721	Legal Description "LTO" 1-23-24

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid 20 BBL 2% KCL		RATE	PRESS	ISIP
Depth 4720	Depth	From	To	Pre Pad 12 BBL mud Flush	Max			5 Min.
Volume 175 BBL	Volume	From	To	Pad 175 SKS AA-2	Min			10 Min.
Max Press 1500 #	Max Press	From	To	Frac 50 SKS 60/40 Poz	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To	Disp.	HHP Used			Annulus Pressure
Plug Depth 4707.44	Packer Depth	From	To	Flush N2O + mud	Gas Volume			Total Load

Customer Representative: Kew White Station Manager: Scotty Treater: Allen

Service Units	28443	19903	19905	19826	19860	19960	19918				
Driver Names	Allen	Mike	Mattal	Mike	McGraw	Dale	Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45 PM					ON Loc. Discuss Safety, Setup Plan Job.
7:20					Rig Laying down COLLARS (Call welder out of Hole w/ Drill Pipe to fix 8 1/8")
12:45 AM					Rig up To Run 5 1/2" CASING, 14" Start 5 1/2" casing. Shoe Joint 12.56' w/ Float Shoe & L.D. Baffle/collar cent. 2-3-4-5-9-14-20-26
2:10					Baskets "2-75 DV #75-1577"
2:40					BREAK CIR ON #75
4:00					Start Running Pipe TAG Bottom & Pickup 1" 10' IN AIR
6:00	250 #		20	5	CIR. w/Rig. Kick Rotation in + out. Pump 20 BBLs 2% KCL
			12	5	Pump 12 BBLs mud Flush
			3	5	Pump 3 BBLs H2O
				5	Mix + Pump 175 SKS AA-2 @ 15-2 #
			43		Finish mix, washout pump + line
6:25				6	Drop L.D. Plug, Start Disp.
6:45	500 #			5	caught Lift PSI w/ 90 BBLs out
6:55	1500 #		115	4	Plug down - Release - Dry.
7:20	1000 #				Drop opening Part DV open. CIR w/mud. "Rig"

#2
Top Stage

Customer Ken White Explor.	Lease No.	Date 7-7-11
Lease RJD unit	Well # #1	
Field Order # 04413A	Station Pratt KS	Casing 5 1/2"
		Depth 1577'
Type Job 5 1/2" 2-Stage Long String	Formation CNU	County Hodgeman
		State KS
		Legal Description 1-23-24

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft 225	Acid SKS A-CON	Rate	Press	ISIP		
Depth 1577'	Depth	From	To	Pre Pad	Max	5 Min.		
Volume 38 1/2	Volume	From	To	Pad	Min	10 Min.		
Max Press 1500	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection PC	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth 1577'	Packer Depth	From	To	Flush Disp N2O	Gas Volume	Total Load		

Customer Representative: (Ken White) Terry (Basic) Station Manager: scotty Treater: Allen

Service Units	28443	19903	19905	19826	19860	19960	19918			
Driver Names	Allen	Mike	Matt	Mike	McGraw	Dale	Phye			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:17 AM	200#			5 1/2	FRANCIS. egg crew P.O. # 10 Start mix 225 SKS A-CON @ 12#
			28		Finish mixing cement
8:50				5 1/2	Release DV closing Plug.
9:00	1500#		38 1/2	3 1/2	Start Disp.
	0#				Plug down
			7		Release PSI 0# "Dry"
					Plug Rat hole w/ 30sk
					60/40 Poz
					washup Equip.
					Rackup.
10:30					Job complete.

(cement circ. To Pit)

thanks Allen, Mike,
Dale, Mike