

#### Kansas Corporation Commission Oil & Gas Conservation Division

1060526

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5				
Name:  Address 1:  Address 2:			If pre 1967, supply original completion date:  Spot Description:				
			City: State:		T	Feet from	North / South
Contact Person:	_	Feet from	East / West	Line of Section			
Phone: ( )		Footages	Calculated from Neares		ner:		
Filone. ( )				SE SW			
			ame:				
		Lease IVe	arrie.	VVen #.			
Check One: Oil Well Gas Well OG	D&A Car	thodic Wate	r Supply Well Ot	ther:			
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:			
Conductor Casing Size:	Set at:		Cemented with:		Sacks		
Surface Casing Size:	_ Set at:		Cemented with:		Sacks		
Production Casing Size:	_ Set at:		Cemented with:		Sacks		
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if adding  Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:			tone Corral Formation)			
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging							
Address:	(	City:	State:	Zip:	-+		
Phone: ( )							
Plugging Contractor License #:		Name:					
Address 1:	A	Address 2:					
City:			State:	Zip:	_+		
Phone: ( )							
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



#### Kansas Corporation Commission Oil & Gas Conservation Division

1060526

Form KSONA-1
July 2010
Form Must Be Typed
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All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	BP America Production Company
Well Name	ROHLMAN 1
Doc ID	1060526

## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2542		Herrington-Krider (Chase Group)	2587
2596	2644	Winfield	
2654	2672	Towanda	



#### **BP America Production Company**

#### Rohlman GU B1

Plug and Abandon

Field: Hugoton

Kearny County, Kansas

Section: 3 Township: 24S Range: 38W

Latitude: 37.9954313° N Longitude: -101.4765887° W

API#: 15-093-00350-00

DATE: June 22, 2011

Contacts						
Name	Title	Office	Cell	Email		
Talento, Lindsey	Well Intervention Engineer	281-366-6848	281-630-5186	lindsey.talento@bp.com		
McKamie, Jim	Sr Well Intervention Engineer	281-366-5401	281-660-4946	jim.mckamie@bp.com		
Cadena, Javier	Well Intervention Engineering TL	281-366-6505	281-210-7319	javier.cadena@bp.com		
Phelps, Jason	Well Intervention Superintendent	620-356-6961	620-353-4970	jason.phelps@bp.com		
Sonnefeld, Alan	Well Intervention Operations TL	281-366-0298	713-301-0506	alan.sonnefeld@bp.com		

**Policy Reminder**: Any changes to the written procedure requires an MOC. MOC (except BoD/SoR) approvals during execution have been delegated to the OTL.

### Rohlman GU B1 - Plug and Abandon

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#### **Intervention Objective**

- o The well has a confirmed tubing leak and economics do not supports the repair P&A well
- o Plug and abandon the well fulfilling the requirements of BP and the local government

#### **Operational Information**

- LCO location
- o H2S 15 ppm

#### **Production & Expected Pressures**

- Well currently SI waiting on P&A
- Wellhead pressures: FTP/FCP 10 psig; SITP/SICP 133 psig; BHP 155 psi
- o Highest Anticipated Surface Pressure 133 psi

#### **Wellbore Information**

**Dimensions and Strengths** 

Size	Grade	Weight (lb/ft)	ID (in)	Drift (in)	Collapse (psi)	Internal Yield (psi)	Joint Yield (k lbs)
**8-5/8"		29	8.017	7.892	1640	2470	
5-1/2"		14	5.012	4.887	3120	4270	172
2-3/8"	J-55	4.7	1.995	1.901	11780	11200	104.3

<sup>\*\* 8-5/8&</sup>quot;, 28#, H-40

Capacities

Size	Grade	Weight (lb/ft)	bbl/ft	ft/bbl	gal/ft	ft/gal
**8-5/8"		29	0.0624	16.0165	2.6223	0.3813
5-1/2"	- 211	14	0.0244	40.9796	1.0249	0.9757
2-3/8"	J-55	4.7	0.0039	258.645	0.1624	6.1582

<sup>\*\* 8-5/8&</sup>quot;, 28#, H-40

### Rohlman GU B1 - Plug and Abandon

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#### **Current WBD**

	Rohlman G	U B1		urrent	Wellbore		bp
COMMENTS		EQUIPMENT DESCRIPTION	100			- THE	
Surface Cement			ECHEWIE Y	DE III		3-3	1000
400 sx			FIELD	Hugoton		SEC:	3
			WELL	Rohlman		TOWN:	245
			COUNTY	Kearny,		RANGE	387
			API No.	. country, I		3-00350-00	001
			RKB ELEVATI	ON	10-03	3,297	
							_
			GL ELEVATIO	'N		3,292	-
	80 1 8		RKB-GL			5	
			Lat: 37.995	4313° N	Long	g: -101.476588	7° W
			DIRECTIONAL	DATA	MENNIE R		
			MAX ANGLE	NA	THRU	l N	/A
	100	The state of the s					
			KOP	NA	TYPE	ver	tical
			PROPUCTION	LDETAIL	The Sales	H 250	ASTITUTE OF
	^	The second second second	PRODUCTION		IDINIO	1 045	OLAK
					JBING		ING
			SIZE		2 3/8		1/2
		The second secon	WEIGHT	-1-	4.7		4
		Rod String	GRADE		J-55		?
		1.25" polished rod	DEPTH	2	2,575	2,7	721
Production Cement		1 - 8' 0.625" pony rod	THREAD		8R		
1000 sx		1- 2' 0.625" pony rod	I.D.	1	1.995	4.9	950
		101- 0.625" Grade D rods (2525')	DRIFT	10.0	.902	4.8	325
		1 - 2' 0.625" pony rod	BURST	+	7700		310
		2" x 10' pump	COLLAPSE	4	3,100		)40
		- v. re bamb	CAPACITY		00380		
			# JOINTS	0.	20000	0.0	
			# JOHN TO				
			PRODUCTION	ASSENT	RIVDETAIL		
		27 74 75		I.D.	LENGTH		
	- 2			+		Describtion	
			IN	IN	FT	CN	
			1 2.375	1.780	1.00	SN	
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		THE PLANTS	5				
		La charles and the	6				
		The state of the s					71,8%
	TO VICE STATE		CASING DETA				
Perforations			# SIZE	WGHT	GRADE	THREAD	DEP
Herington-Krider			A 8 5/8	29			789
2542-2576			B 5 1/2	14			2,72
			С				
Winfield			D				
2596-2644			Townson H.	The Dist	(SELVINGEN		
			PRESSURE D	ATA			
Towanda	1 SN	EOT @ 2575' md	воттом ног		URE		38-1
2654-2672	1 SN						
200.2012		BP set at 2587' md	HIGHEST AN	TICIPATE	D PRESSUR	E I	20 P
	<b>366448</b>	2. 55. 2. 255. 1110	3 month build-				
	B7	Fish - swab tools and wire	MAXIMUM AL		E SURFACE	PRESS	2000
	2		THE CHINICITY AL	LOTTABL	_ OOM AGE		2000
		top ~2589' md	BOTTOM HOI	E TEMPS	PATIDE		116°
		Miles and the second	BOTTOM HOL	LE TEMPE	NATURE		110
			Discount to	75000	- Gillian Control		
	117.75		Desare 1	barr ( ) and a	. Tolonto	Data: 00	lun 004
			Prepared	by: Linase	y raiento	Date: 22-	Jun-201
	PRTD: 2,587 MD 2,587 TV						

Rohlman GU B1 - Plug and Abandon				
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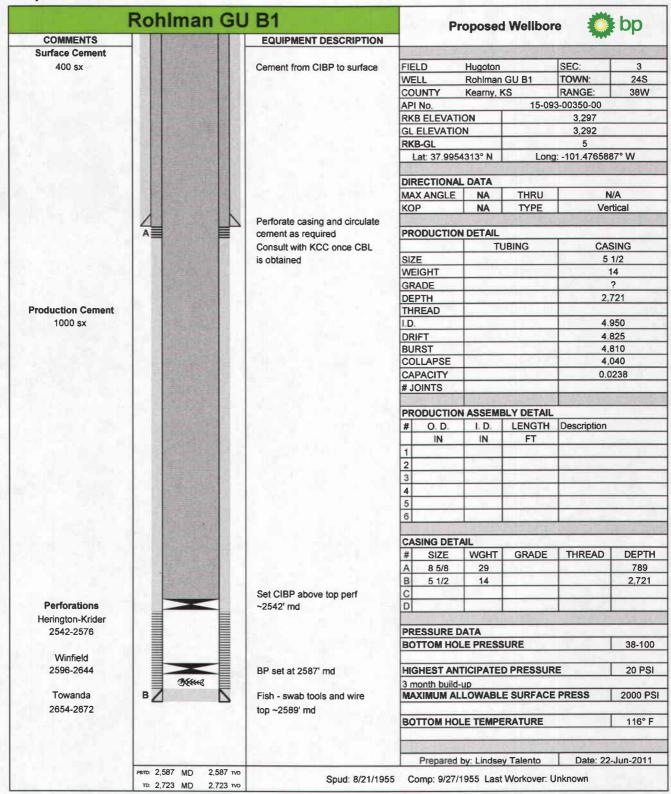
#### **General Scope of Work**

- 1. Notify KCC 5 days prior to commencing P&A operations
- 2. Pull Rods and Tubing
- 3. Set CIBP above top perforations
  - a. Top perf at 2624' md
- 4. Fill casing and run CBL
  - a. Determine TOC
  - b. Agree plan forward with KCC according to results of bond log
- 5. Lay in cement from CIBP to ~1000' md
- 6. Wait for cement to set
- 7. If cement behind 5-1/2" casing meets isolation requirements, fill 5-1/2" casing to surface
- 8. If required, punch holes in 5-1/2" casing and circulate cement
  - a. Fill 8-5/8" x 5-1/2" annulus and 5-1/2" casing to surface
- 9. Cut and cap casing 5' below ground level
- 10. Remove surface equipment and restore location

#### Rohlman GU B1 - Plug and Abandon

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#### **Proposed WBD**



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